



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: September 25, 2025

RE: 30-Day Utility Articles for Conference on *Tuesday, September 30, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company   | Type of Request  | Date Received |
|-------------------|-------------------|---------------------------|--|---------------|
| 1                 | 50855             | Auburn Municipal Electric | Implementation of a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP). | 8/19/2025     |

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Auburn Municipal Electric Department

**30-Day Filing ID No.:** 50855

**Date Filed:** August 19, 2025

**Filed Pursuant To:** Commission Order Nos. 44472 & 44774

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the September 2025 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 18<sup>th</sup> filing since that Order clarifying the tracking mechanism. This filing also contemplates a change in filing frequency to match changes in the wholesale sources.

The calculation of the adjustments includes the projected cost of wholesale power for September 2025 through January 2026 and the reconciliation of wholesale power purchased from February 2025 through June 2025.

**Customer Impact:** See below.

|                               | <i><b>METRIC</b></i> | <i><b>CHANGE</b></i> | <i><b>RESULTANT</b></i> |
|-------------------------------|----------------------|----------------------|-------------------------|
| Demand Metered Customers      | \$/kW                | 0.000000             | 0.000000                |
| Demand Metered Customers      | \$/kWh               | 0.034092             | 0.024409                |
| Energy-Only Metered Customers | \$/kWh               | 0.040816             | 0.024409                |

**Tariff Page(s) Affected:** Appendix A, page 11

**Staff Recommendations:** Requirements met. Recommend approval.