



MEMORANDUM

TO: Commission Chairman Andy Zay
Commissioners Deig, Swinger, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: April 2, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, April 8, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50893	Indiana Michigan Power Company	Updates to the Demand Credit Rate provided under I&M's voluntary interruptible program, Rider DLMS.	3/2/2026

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50893

Date Filed: March 2, 2026

Filed Pursuant To: 170 IAC 1-6

Request: I&M’s Rider DLMS (Discretionary Load Management Service) is a voluntary offer available to customers that take firm service from I&M under a demand metered rate schedule and that have the ability to curtail load under the provisions of this Rider.

In this filing, I&M is requesting to revise the calculation of the Demand Credit Rate to provide a more accurate price signal based on the updated transmission and capacity benefits it expects to receive from PJM. This revision includes updates for the 2026/2027 PJM Delivery Year Reliability Pricing Model (“RPM”) clearing price, 2026/2027 PJM Delivery Year Forecast Pool Requirement, 2025 Network Service Peak Load and resulting AEP Zonal Network Integration Transmission Service Expenses. Additionally, the generation/capacity portion of the credit has been revised to reflect the four most current PJM RPM Base Residual Auction (“BRA”) clearing prices to improve alignment of the credit with current market conditions, as compared to the prior credit determination which relied on a 10-year average of PJM RPM BRA clearing prices.

Customer Impact: Rider DLMS customers will receive an \$8.50 per kW per month Interruptible Demand Credit on their electric bills.

Tariff Page(s) Affected: IURC No. 20, First Revised Sheet No. 35.5 and Original Sheet Nos. 35.6, 35.7, and 35.8.

Staff Recommendations: Requirements met. Recommend approval.