



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: March 21, 2025

RE: 30-Day Utility Articles for Conference on *Wednesday, March 26, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50810	Auburn Municipal Electric	Implementation of an average change in the cost of purchased power from our wholesale supplier through a two-part tracking mechanism.	2/18/2025

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department ("Auburn")

30-Day Filing ID No.: 50810

Date Filed: February 18, 2025

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the April 2025 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 17th filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for April 2025 through August 2025 and the reconciliation of wholesale power purchased from January 2025 through May 2025.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.009044	(0.009683)
Energy-Only Metered Customers	\$/kWh	0.002715	(0.016407)

Tariff Page(s) Affected: Appendix A, page 11.

Staff Recommendations: Requirements met. Recommend approval.