

# STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman Andy Zay  
Commissioners Deig, Swinger, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: January 23, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, January 28, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50875	Indiana Michigan Power Company	Amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency).	12/23/2025
2	50876	Northern Indiana Public Service Co. - Electric	Revisions to Appendices to align factor effective dates with the effective date of other rates and charges.	12/24/2025
3	50877	Northern Indiana Public Service Co - Gas	Revisions to Appendices to align factor effective dates with the effective date of other rates and charges.	12/24/2025

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** **Indiana Michigan Power Company (“I&M”)**

**30-Day Filing ID No.:** 50875

**Date Filed:** December 23, 2025

**Filed Pursuant To:** 170 IAC 1-6 and Commission Order No. 43566 PJM 1

**Request:** I&M is seeking to amend its Rider D.R.S.1 (Demand Response Service –Emergency) to reflect a new Curtailment Demand Credit based on the Base Residual Auction (BRA) results released by PJM for 2027/2028. The Curtailment Demand Credit rates will be applicable to service following approval through May 31, 2026.

**Customer Impact:** This tariff applies to customers under the rate schedules GS, GSTOD, LGS, LGS-TOD, IP, MS, WSS, or EGH who have the ability to curtail load under the provisions of Rider D.R.S.1. See below for the comparison of the current and proposed curtailment demand payments.

<b>Curtailment Demand Payment</b> (\$/kW per month)		
<b>Current</b> <b>(2024-2025)</b>	<b>Proposed</b> <b>(2025-2026)</b>	<b>Difference</b>
\$6.12	\$7.31	\$1.19

**Tariff Page(s) Affected:** IURC No. 20, Third Revised Sheet No. 36.3.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

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**Filing Party:** Northern Indiana Public Service Company LLC (“NIPSCO”)

**30-Day Filing ID No.:** 50876

**Date Filed:** December 24, 2025

**Filed Pursuant To:** 170 IAC 1-6-1

**Request:** NIPSCO is proposing revisions to several Appendices in its IURC Electric Service Tariff, Original Volume No. 16, to state the factors are effective “for electric services rendered on or after February 1, 2026,...” (rather than for bills rendered during the billing cycles). These proposed revisions align with when its tracker factors become effective with its other rates and charges for the following Appendices:

- Appendix B – Fuel Cost Adjustment
- Appendix C – Regional Transmission Organization Adjustment Factor
- Appendix F – Resource Adequacy Adjustment Factor
- Appendix G – Demand Side Management Adjustment Mechanism (DSMA) Factor
- Appendix H - Green Power Rider Rate
- Appendix I – Federally Mandated Cost Adjustment Factor
- Appendix J – Transmission, Distribution and Storage System Improvement Charge
- Appendix K – Environmental Cost Tracker Adjustment
- Appendix L – Generation Costs Tracker Factors

**Customer Impact:** These revisions will not directly affect any rates or charges for customers taking electric service under the aforementioned Appendices. Rather, it impacts the timing of when these Appendices are to become effective.

**Tariff Page(s) Affected:** IURC Electric Service Tariff, Original Volume No. 16, Second Revised Sheet No. 226; First Revised Sheet No. 227; First Revised Sheet No. 228; Third Revised Sheet No. 229; Third Revised Sheet No. 230; Third Revised Sheet No. 231; Third Revised Sheet No. 232; First Revised Sheet No. 235; Original Sheet No. 236; First Revised Sheet No. 237; First Revised Sheet No. 238; and First Revised Sheet No. 239.

**Staff Recommendations:** NIPSCO has met all requirements for its request. Staff recommends approval of the proposed revisions to the tariff language.

*Submitted By: Jane Steinhauer  
Director, Energy Division*

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**Filing Party:** Northern Indiana Public Service Company LLC (“NIPSCO”)

**30-Day Filing ID No.:** 50877

**Date Filed:** December 24, 2025

**Filed Pursuant To:** 170 IAC 1-6-1

**Request:** NIPSCO is proposing revisions to several Appendices in its IURC Gas Service Tariff, Original Volume No. 10, to state the factors are effective “for gas services rendered on or after February 1, 2026,...” (rather than for bills rendered during the billing month(s)). These proposed revisions align with when its tracker factors become effective with its other rates and charges for the following Appendices:

- Appendix B – Gas Cost Adjustment (GCA) Factors
- Appendix C – GDSM Factors
- Appendix D – Universal Service Program (USP) Factor
- Appendix F – Transmission, Distribution and Storage System Improvement Charge (TDSIC)
- Appendix G – FMCA Factors
- Appendix H – Weather Normalization Adjustment Factors

**Customer Impact:** These revisions will not directly affect any rates or charges for customers taking gas service under the aforementioned Appendices. Rather, it impacts the timing of when these Appendices are to become effective.

**Tariff Page(s) Affected:** IURC Gas Service Tariff, Original Volume No. 10, Seventeenth Revised Sheet No. 150; Third Revised Sheet No. 151; Second Revised Sheet No. 152; Third Revised Sheet No. 154; Fourth Revised Sheet No. 155; and First Sheet No. 156.

**Staff Recommendations:** NIPSCO has met all requirements for its request. Staff recommends approval of the proposed revisions to the tariff language.