



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James D. Atterholt
Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: September 15, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday September 20, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50070	Southern Monroe Water Authority	Water Tracker	8/10/2017
2	50073	Lebanon Municipal Utilities - Electric	4th Quarter Tracker 2017	8/15/2017

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Southern Monroe Water Authority
30-Day Filing ID No.: 50070
Date Filed: 8/10/17
Filed Pursuant To: 170 IAC 6-5, 170 IAC 1-6
Request: The utility proposes to increase its wholesale tracker rate due to its supplier's rate increase approved in Bloomington Municipal Water Utility's Final Order in Cause No. 44855.
Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Tariff Revisions:

Southern Monroe Water Authority	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Rate	\$0.83	\$1.36

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50073
Date Filed: August 15, 2017
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2017.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.000095)	0.013243
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.002627)	0.014478
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.003806)	0.010085
Municipal Service (MS)	\$/kWh	(0.001232)	0.008960
Primary Power Light (PPL)	\$/kVA	(0.505025)	4.203636
Primary Power Light (PPL)	\$/kWh	0.000157	(0.003175)
Small General Power (SGP)	\$/kWh	(0.002033)	0.006901
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.000265)	0.015879

Tariff Page(s) Affected: Appendix A and Appendix B
Staff Recommendations: Requirements met. Recommend approval.