



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 31, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday June 5, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50269	Lebanon Municipal Utilities-Electric	The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	5/2/2019
2	50270	Anderson Municipal Light & Power Co.	The purpose of this filing is to adjust the rates in accordance with the tracker.	5/2/2019
3	50271	Frankfort Municipal Light & Power	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of July, August, and September 2019.	5/3/2019
4	50272	Crawfordsville Municipal electric	3rd Quarter Tracker 2019	5/3/2019

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50269
Date Filed: May 2, 2019
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2019.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001307)	0.006520
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.000485)	0.008793
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.000270)	0.006400
Municipal Service (MS)	\$/kWh	(0.001751)	0.003709
Primary Power Light (PPL)	\$/kVA	0.256591	3.296371
Primary Power Light (PPL)	\$/kWh	(0.001264)	(0.006143)
Small General Power (SGP)	\$/kWh	(0.000509)	0.003173
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.001316	0.006620

Tariff Page(s) Affected: Appendix A and Appendix B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 50270
Date Filed: May 2, 2019
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2019.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.000355)	0.008204
GS 10 (General Power-Single Phase)	\$/kWh	(0.000147)	0.008324
GS 30 (General Power-Three Phase)	\$/kWh	0.000946	0.009055
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.604	4.504
SP (Small Power)	\$/kWh	(0.000683)	(0.005443)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	0.910	4.177
LP (Large Power)	\$/kWh	(0.000801)	(0.005276)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.011	3.985
LP Off-Peak (Large Power)	\$/kWh	(0.000023)	(0.004143)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.829	6.542
IP (Industrial Power Rate)	\$/kWh	(0.000357)	(0.005517)
CL (Constant Load)	\$/kWh	0.000525	0.003626
SL (Municipal Street Lighting)	\$/kWh	0.000368	0.001604
OL (Security (Outdoor) Lighting)	\$/kWh	0.000442	0.001604

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 50271
Date Filed: May 3, 2019
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in July, August, and September 2019.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.001197	(0.006052)
Commercial Rate B	\$/kWh	0.000845	(0.006322)
General Power Rate C	\$/kWh	(0.000169)	(0.005994)
Industrial Rate PPL	\$/kVA	(0.042197)	(1.649720)
Industrial Rate PPL	\$/kWh	(0.000103)	(0.001708)
Flat Rates	\$/kWh	(0.000244)	(0.001494)

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50272
Date Filed: May 3, 2019
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2019
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	0.000711	(0.004460)
General Power & Municipal Power Service (GP & MP)	kWh	(0.000026)	(0.002887)
Primary Power (PP (kVA))	kVA	0.083883	1.281358
Primary Power (PP (kWh))	kWh	(0.000584)	(0.006470)
Outdoor Lighting (OL)	kWh	(0.001166)	(0.004927)
Street Lighting (SL)	kWh	(0.001382)	(0.005031)
Traffic Signal (TS)	kWh	(0.000791)	(0.006620)

Tariff Page(s) Affected: Appendix A and B.
Staff Recommendations: Requirements met. Recommend approval.