



INDIANA UTILITY REGULATORY COMMISSION  
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 INDIANAPOLIS, INDIANA 46204-3407

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## MEMORANDUM

TO: Commission Chairman James D. Atterholt  
 Commissioners Freeman, Huston, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: May 19, 2017

RE: 30-Day Utility Articles for Conference on *Wednesday May 24, 2017 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50027	North Dearborn Water Corporation	The utility is proposing to increase its Tap Charge	2/21/2017
2	50052	Crawfordsville Electric Light & Power	A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2017	4/19/2017
3	50054	Duke Energy Indiana	Adjustment to Standard Contract Rider No. 67	4/18/2017

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

**Filing Party:** North Dearborn Water Corporation.  
**30-Day Filing ID No.:** 50027  
**Date Filed:** February 21, 2017  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to increase its Tap Charge.  
**Customer Impact:** See Below.

<i>North Dearborn Water Corporation</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Tap Charge – 5/8 or 3/4 inch meter	\$1,060.00	\$1,845.00

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Return Approved Tariff To: Douglas L. Baldessari  
H.J. Umbaugh & Associates  
8365 Keystone Crossing Suite 300  
Indianapolis, Indiana 46240  
Phone: 317-465-1500

e-mail: baldessari@umbaugh.com

**File Location:** S:\Water Sewer\Shared\30-Day Filings\50027 – North Dearborn

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 50052  
**Date Filed:** April 19, 2017  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2017  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential (RS)	kWh	0.000274	0.000507
General Power & Municipal Power Service (GP & MP)	kWh	(0.000217)	0.000831
Primary Power (PP (kVA))	kVA	(0.019733)	1.988272
Primary Power (PP (kWh))	kWh	(0.000295)	(0.004860)
Outdoor Lighting (OL)	kWh	0.002613	(0.000192)
Street Lighting (SL)	kWh	0.003718	(0.000127)
Traffic Signal (TS)	kWh	0.001786	(0.000464)

**Tariff Page(s) Affected:** Appendix A and B.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.:** 50054  
**Date Filed:** April 18, 2017  
**Filed Pursuant to:** Commission Order No. 42873, March 15, 2006  
**Request:** Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year, adjusted by a reconciliation of the actual and projected credits for the previous year. The reconciliation for calendar year 2016 is an under-issuance of credits in the amount of \$264,573, resulting in total adjusted credits of \$11,816,573 for 2017/2018.

**Customer Impact:**

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.000588)	(0.000622)	(0.000034)
CS and FOC	(0.000637)	(0.000650)	(0.000013)
LLF	(0.000285)	(0.000302)	(0.000017)
HLF	(0.000338)	(0.000337)	0.000001
Customer L - Supp	(0.000126)	(0.000173)	(0.000047)
Customer D	(0.000356)	(0.000567)	(0.000211)
Customer O	(0.000086)	(0.000084)	0.000002
WP	(0.000262)	(0.000309)	(0.000047)
SL	(0.001736)	(0.001768)	(0.000032)
MHLS	(0.000404)	(0.000428)	(0.000024)
MOLS and UOLS <sup>1</sup>	(0.000909)	(0.000853)	0.000056
FS, TS and MS	(0.000629)	(0.000588)	0.000041

<sup>1</sup>Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

**Tariff Pages Affected:** IURC No. 14, Standard Contract Rider No. 67,  
Eleventh Revised Sheet No. 67

**Staff Recommendations:** Requirements met. Recommend Approval