



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 17, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday May 22, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50264	South Eastern Indiana Natural Gas Co., Inc.	Propose a new tariff for purpose of amortizing \$176,222 of EADIT over 19.65	4/3/2019
2	50267	Northern Indiana Public Service Co. - Electric	The revision impacts NIPSCO's Customers participating in Rider 775 that are receiving electric service under Rates 732, 733 or 734 of IURC Electric Service Tariff, Original Volume No. 13	4/17/2019

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: South Eastern Indiana Natural Gas Company, Inc. (“South Eastern”)
30-Day Filing ID No.: 50264
Date Filed: April 3, 2019
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: South Eastern requests to revise portions of its IURC No. G-11 tariff to reflect the amortization of \$176,222 in Excess Accumulated Deferred Income Taxes over 19.65 years as a result of the Commission’s investigation into the impacts of the Tax Cuts and Jobs Act of 2017 and the subsequent Order in Cause No. 45032 S13. The rate adjustment will result in \$8,968 being amortized annually and will lead to a \$12,324 annual reduction to South Eastern’s revenue requirement after being adjusted for taxes and fees.

Customer Impact: Rate reductions as shown below.

Rate	Therms Per Month	Current Distribution Charge (\$/therm)	Proposed Distribution Charge (\$/therm)
RS – Residential Sales Service	First 51	\$0.67493	\$0.66533
	Over 51	\$0.47086	\$0.46416
GS – General Sales Service	First 51	\$0.55821	\$0.55125
	Next 205	\$0.39459	\$0.38967
	Over 256	\$0.30537	\$0.30156
STS – School Transportation Service	First 51	\$0.55821	\$0.55125
	Next 205	\$0.39459	\$0.38967
	Over 256	\$0.30537	\$0.30156

Tariff Pages Affected: First Revised Sheet Nos. 10, 20, and 30.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Co. LLC (“NIPSCO”)
30-Day Filing ID No.: 50267
Date Filed: April 17, 2019
Filed Pursuant To: 170 IAC 1-6-1 and Order No. 43969
Request: Proposed revision to Rider 775, Interruptible Industrial Service; Rates 732, 733 or 734, Demand Credit, Option A. NIPSCO requests to decrease the price paid to Interruptible Customers from \$1.06 per kilowatt to \$0.30 per kilowatt, effective June 1, 2019.
Customer Impact: NIPSCO does not currently have any customers under Option A.
Tariff Pages Affected: Rider 775, Interruptible Industrial Service Rider, Third Revised Sheet No. 124.
Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO’s demand response programs directly; however, the regulated electric utilities were ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. The Commission’s Order in Cause No. 43969 (approved December 21, 2011) approved the use of the 30-Day process to update the credit amount offered under this tariff as the Midcontinent Independent System Operator (MISO) updated its credit amounts. The Commission approved revisions to this demand credit in 30-day filings the past five years.

The 2018/2019 MISO Planning Resource Auction Results match the proposed change to the Interruptible Industrial Service Rider. Staff recommends approval.