



INDIANA UTILITY REGULATORY COMMISSION  
 101 WEST WASHINGTON STREET, SUITE 1500 EAST  
 INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
 Office: (317) 232-2701  
 Facsimile: (317) 232-6758

## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
 Commissioners Freeman, Huston, and Ziegner

FROM: Commission Technical Divisions

DATE: December 2, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday December 7, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50007	Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.	Rider ED - Economic Development Rider (Sheet No. 58, Page 3 of 3) <ul style="list-style-type: none"> <li>a. To clarify the Contract terms under which a new customer may receive service</li> <li>b. To revise the "Expiration" section with "Termination" section which will allow the Rider to continue without a firm deadline within the Tariff, but still allow for a twelve (12) month notice of termination by the Company to the Commission.</li> </ul> Rider AD - Area Development Rider (Sheet No. 59, Page 2 of 3 and Page 3 of 3) <ul style="list-style-type: none"> <li>a. To clarify the Contract terms under which a new customer may receive service</li> <li>b. To revise the "Expiration" section with "Termination" section which will allow the Rider to continue without a firm deadline within the Tariff, but still allow for a twelve (12) month notice of termination by the Company to the Commission</li> </ul>	11/3/2016
2	50008	Anderson Municipal Light & Power Company	Changes in purchased power costs	11/4/2016

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

---

**Filing Party:** Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.

**30-Day Filing ID No.:** 50007

**Date Filed:** November 3, 2016

**Filed Pursuant To:** 170 IAC 1-6-3(3) and Commission Order in Cause No. 43839

**Request:** Proposed revision to Rider ED, Economic Development Rider, and Rider AD, Area Development Rider, to clarify the contract terms under which a new customer may receive service. Also, to revise the “Expiration” section with a “Termination” section to continue the riders without a firm deadline. The new language still allows for a 12-month notice of termination by the company and approval by the Commission.

The two riders were originally approved in Cause No. 43111 (August 15, 2007), and their expiration dates were extended to December 31, 2015 in Cause No. 43839 (April 27, 2011) and to December 31, 2016 in 30-Day Filing No. 3408. Vectren indicates there is continued customer interest in these rate options, and it is appropriate to continue them.

**Customer Impact:** N/A

**Tariff Page(s) Affected:** Sheet No. 58, Rider ED, Economic Development Rider, Page 3 of 3; and Sheet No. 59, Rider AD, Area Development Rider, Page 2 of 3 and Page 3 of 3.

**Staff Recommendations:** Requirements met. Recommend Approval

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50008  
**Date Filed:** November 4, 2016  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2017.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.003661)	0.009798
GS 10 (General Power-Single Phase)	\$/kWh	(0.001726)	0.010590
GS 30 (General Power-Three Phase)	\$/kWh	(0.001774)	0.009907
<i>SP (Small Power)</i>	<i>\$/kW</i>	1.517	5.944
SP (Small Power)	\$/kWh	(0.003079)	(0.003436)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	1.622	6.245
LP (Large Power)	\$/kWh	(0.003128)	(0.003457)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(0.222)	4.170
LP Off-Peak (Large Power)	\$/kWh	(0.003234)	(0.003495)
<i>IP (Industrial Power Service)</i>	<i>\$/kW</i>	1.445	7.214
IP (Industrial Power Rate)	\$/kWh	(0.003111)	(0.003454)
CL (Constant Load)	\$/kWh	(0.000311)	0.006108
SL (Municipal Street Lighting)	\$/kWh	(0.001318)	0.004608
OL (Security (Outdoor) Lighting)	\$/kWh	(0.001363)	0.004718

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.