

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER)			CM
APPROVING UTILITY ARTICLES)	APPROVED:	DEC 07 2016	200
PURSUANT TO 170 IAC 1-6.)		DEG (1 2014	

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, FREEMAN, HUSTON, AND ZIEGNER CONCUR; WEBER ABSENT:

APPROVED:

DEC 0 7 2016

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra

Secretary of the Commission

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MEMORANDUM

TO:

Commission Chair Carol A. Stephan

Commissioners Freeman, Huston, and Ziegner

FROM:

Commission Technical Divisions

DATE:

December 2, 2016

RE:

30-Day Utility Articles for Conference on Wednesday December 7, 2016 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50007	Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.	Rider ED - Economic Development Rider (Sheet No. 58, Page 3 of 3) a. To clarify the Contract terms under which a new customer may receive service b. To revise the "Expiration" section with "Termination" section which will allow the Rider to continue without a firm deadline within the Tariff, but still allow for a twelve (12) month notice of termination by the Company to the Commission. Rider AD - Area Development Rider (Sheet No. 59, Page 2 of 3 and Page 3 of 3) a. To clarify the Contract terms under which a new customer may receive service b. To revise the "Expiration" section with "Termination" section which will allow the Rider to continue without a firm deadline within the Tariff, but still allow for a twelve (12) month notice of termination by the Company to the Commission	11/3/2016
2	50008	Anderson Municipal Light & Power Compnay	Changes in purchased power costs	11/4/2016

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company dba Vectren Energy

Delivery of Indiana, Inc.

30-Day Filing ID No.: 50007

Date Filed: November 3, 2016

Filed Pursuant To: 170 IAC 1-6-3(3) and Commission Order in Cause No. 43839

Request: Proposed revision to Rider ED, Economic Development Rider, and

Rider AD, Area Development Rider, to clarify the contract terms under which a new customer may receive service. Also, to revise the "Expiration" section with a "Termination" section to continue the riders without a firm deadline. The new language still allows for a 12-month notice of termination by the company and approval by the

Commission.

The two riders were originally approved in Cause No. 43111 (August 15, 2007), and their expiration dates were extended to December 31, 2015 in Cause No. 43839 (April 27, 2011) and to December 31, 2016 in 30-Day Filing No. 3408. Vectren indicates there is continued customer interest in these rate options, and it is

appropriate to continue them.

Customer Impact: N/A

Tariff Page(s) Affected: Sheet No. 58, Rider ED, Economic Development Rider, Page 3 of 3;

and Sheet No. 59, Rider AD, Area Development Rider, Page 2 of 3

and Page 3 of 3.

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party:

Anderson Municipal Light & Power

30-Day Filing ID No.:

Date Filed:

November 4, 2016

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2017.

Customer Impact:

See below.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT
RS (Residential Rate)	\$/kWh	(0.003661)	0.009798
GS 10 (General Power-Single Phase)	\$/kWh	(0.001726)	0.010590
GS 30 (General Power-Three Phase)	\$/kWh	(0.001774)	0.009907
SP (Small Power)	\$/kW	1.517	5.944
SP (Small Power)	\$/kWh	(0.003079)	(0.003436)
LP (Large Power)	\$/kVA	1.622	6.245
LP (Large Power)	\$/kWh	(0.003128)	(0.003457)
LP Off-Peak (Large Power)	\$/kVA	(0.222)	4.170
LP Off-Peak (Large Power)	\$/kWh	(0.003234)	(0.003495)
IP (Industrial Power Service)	\$/kW	1.445	7.214
IP (Industrial Power Rate)	\$/kWh	(0.003111)	(0.003454)
CL (Constant Load)	\$/kWh	(0.000311)	0.006108
SL (Municipal Street Lighting)	\$/kWh	(0.001318)	0.004608
OL (Security (Outdoor) Lighting)	\$/kWh	(0.001363)	0.004718

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.