INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407



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MEMORANDUM

TO:

Commission Chair Carol A. Stephan

Commissioners Freeman, Huston, Weber and Ziegner

FROM:

Commission Technical Divisions

DATE:

December 15, 2016

RE:

30-Day Utility Articles for Conference on Wednesday December 21, 2016 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50009	Lebanon Municipal Utilities - Electric	Implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/10/2016
2	50010	German Township Water District, Inc.	Increase its existing wholesale cost tracking factor by \$0.42 per 1,000 gallons to a total of \$1.31 per 1,000 gallons for all customers	11/15/2016
3	50011	Gibson Water, Inc.	Increase its existing wholesale cost tracking factor by \$0.37 per 1,000 gallons to a total of \$1.48 per 1,000 gallons for all customers	11/17/2016
4	50012	Crawfordsville Energy, LLC	Implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	11/17/2016

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party:

Lebanon Municipal Electric Utility

30-Day Filing ID No.:

50009

Date Filed:

November 10, 2016

Filed Pursuant To:

Commission Order No. 36835-S3 dated December 13, 1989

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2017.

Customer Impact:

See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.003898)	0.011595
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.000152)	0.014164
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.002431)	0.010341
Municipal Service (MS)	\$/kWh	(0.001284)	0.009291
Primary Power Light (PPL)	\$/kVA	1.722532	5.022912
Primary Power Light (PPL)	\$/kWh	(0.003159)	(0.003388)
Small General Power (SGP)	\$/kWh	(0.001901)	0.007236
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.002533	0.018713

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert

Director, Water/Sewer Division

Filing Party:

German Township Water District

30-Day Filing ID No.:

50010

Date Filed:

November 15, 2016

Filed Pursuant To:

170 IAC 1-6 and 170 IAC 6-5

Request:

The utility is proposing to increase its Wholesale Cost Water Tracker

rates due to an increase in wholesale price.

Customer Impact:

See Below.

German Township Water District	Current	Proposed
Cost per 1,000 gallons	\$.89	\$1.31

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: E. Curtis Gassert

Director, Water/Sewer Division

Filing Party:

Gibson Water, Inc.

30-Day Filing ID No.:

50011

Date Filed:

November 17, 2016

Filed Pursuant To:

170 IAC 1-6 and 170 IAC 6-5

Request:

The utility is proposing to increase its Wholesale Cost Water Tracker

rate due to an increase in wholesale price.

Customer Impact:

See below.

Gibson Water, Inc.	Current	Proposed
Cost per 1,000 Gallons	\$1.11	\$1.48

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party:

Crawfordsville Electric Light & Power

30-Day Filing ID No.:

50012

Date Filed:

November 17, 2016

Filed Pursuant To:

Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684

dated April 13, 2016

Request:

A revision to Purchase Power Cost Adjustment Tracking Factors for

January, February, and March 2017

Customer Impact:

See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	(0.006828)	(0.000292)
General Power & Municipal Power Service (GP & MP)	kWh	(0.004503)	0.000530
Primary Power (PP (kVA))	kVA	0.389108	2.234360
Primary Power (PP (kWh))	kWh	(0.003201)	(0.004669)
Outdoor Lighting (OL)	kWh	(0.005202)	(0.001868)
Street Lighting (SL)	kWh	(0.008319)	(0.001917)
Traffic Signal (TS)	kWh	(0.001983)	(0.001395)

Tariff Page(s) Affected: Appendix A and B.

Staff Recommendations: Requirements met. Recommend approval.