



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: November 18, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, November 23, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50600	Indiana Michigan Power Company	Requesting approval of changes to its Demand-Side Management / Energy Efficiency Program Cost Rider	10/3/2022
2	50601	Lebanon Municipal Utilities-Electric	To amend its schedule of non-recurring fees for all customers.	10/12/2022
3	50602	Crawfordsville Municipal Electric	To implement a new Electric Vehicle ("EV") Fast Charge Rate for Level 3 chargers in public locations.	10/19/2022
4	50604	Indiana American Water	To decrease rates and charges. These changes are requested as a result of HEA 1002 passed by State legislature which removes utility receipts tax from rate calculations.	10/20/2022

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company (“I&M”)

**30-Day Filing ID No.:** 50600

**Date Filed:** October 3, 2022

**Filed Pursuant To:** 170 IAC 1-6

**Request:** I&M seeks to revise its Demand-Side Management / Energy Efficiency (“DSM/EE”) Program Cost Rider (“Rider”). The revision updates language on Sheet Nos. 45.1, 45.2, 45.3, and 45.4 allows a Qualifying Opt-Out Customer to opt back into the DSM/EE Program at any time during the year rather than the current November 15 deadline. In addition, some outdated language was also removed or rewritten to better describe the Opt-Out process.

**Customer Impact:** These revisions will not affect rates or charges for any customer taking electric service under the Company’s Rates, Rules, and Regulations for Electric Service. It will impact the timing and duration of I&M’s Opt-In/Opt-Out customer billing through the Rider.

**Tariff Pages Affected:** Rider Sheet Nos. 45.1, 45.2, 45.3, and 45.4.

**Staff Recommendations:** I&M has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions to its Rider.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 50601  
**Date Filed:** October 12, 2022  
**Filed Pursuant to:** 170 IAC 1-6-3  
**Request:** To amend its schedule of non-recurring fees for all customers as a result of increases in the labor and material costs associated with providing service.

**Customer Impact:**

<u>Description of Fee</u>	<u>Fee (\$)</u>
Bad Check/Electronic Payment Charge	\$30
Non-Payment Fee (Reconnect Fee) – Single phase customer	\$40
Non-Payment Fee – Three phase w/single customer at connection	\$195
Non-Payment Fee – Three phase w/multiple customers at connection	\$290
System Tampering Charge: Minimum Residential	\$100
System Tampering Charge: Minimum All other classes	\$500
Meter Deposits	Equal to two months of service for renters
After Hours Fee	\$85
Late Fee	3% of late payment amount
Service Trip Fee – Residential	\$45
Service Trip Fee – All other classes	\$110
AMR Opt-out (one-time)	\$75
AMR Opt-out (monthly)	\$15

**Tariff Page(s) Affected:** Appendix C

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Crawfordsville Electric Light & Power (“Crawfordsville”)  
**30-Day Filing ID No.:** 50602  
**Date Filed:** October 19, 2022  
**Filed Pursuant to:** 170 IAC 1-6  
**Request:** To implement a new Electric Vehicle “EV” Fast Charge Rate for Level 3 chargers in public locations (Rate EV-PP)  
**Customer Impact:** Crawfordsville plans to install, own, and operate a separately metered electric vehicle (EV) direct current fast charging (DCFC) station in Crawfordsville’s service territory that will be available to the public. To properly recover the costs of serving this charging station, and to recover the costs of serving future public EV DCFC charging facilities, Crawfordsville requests in this 30-day filing for the Commission to approve a tariff rate for public EV chargers whose load exceeds 50 kW. The proposed charge is calculated with the same methodology as the energy charge for customers whose load does not exceed 50 kW as approved in Cause No. 45420.

<b><u>Description of Charge</u></b>	<b><u>Rate (\$/kWh)</u></b>
Energy Charge for EV charger with a peak demand < 50 kW	\$0.251910
Energy Charge for an EV charger with a peak demand > 50 kW	\$0.57833

**Tariff Page(s) Affected:** Original Sheet No. EV-PP, Page 1 of 1.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** **Indiana-American Water Company**

**30-Day Filing ID No.:** 50604

**Date Filed:** October 20, 2022

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Indiana-American proposes to adjust its rates to reflect the repeal of the Indiana Utility Receipts Tax (“URT”) required by HEA 1002. This filing is consistent with 170 IAC 1-6-3 because the Commission has already approved the procedure for the change under CN45734.

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**Customer Impact:** This filing will reduce the revenues from customer classes to reflect the removal of URT. This results in a revenue decrease of 1.38% related to the customer classes affected.

**Tariff Pages Affected:** Wastewater – 2, 3a  
Water - 2, 3, 3a, 5, 6, 6a, Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.