



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: January 16, 2025

RE: 30-Day Utility Articles for Conference on *Wednesday, January 22, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50803	Auburn Municipal Electric	Corrections to data input errors contained in the Utility's previously approved filing No. 50774 approved September 18, 2024.	12/18/2024
2	50804	Indiana Michigan Power Company	Changes to Demand-Side Management/Energy Efficiency Program Cost Rider to update tariff to add a new group for 2025 Qualifying Customers electing to opt out of participation in I&M's Energy Efficiency Program.	12/23/2024

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Auburn Municipal Electric Department ("Auburn")

**30-Day Filing ID No.:** 50803

**Date Filed:** December 18, 2024

**Filed Pursuant To:** 170 IAC 1-6 and Commission Order Nos. 44472, 44774, & 50523

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with January 2025 billing. The revisions sought are to correct data input errors contained in Auburn's previously approved 30-Day Filing No. 50774, which was approved at the September 18, 2024 Conference. Subsequent to the approval of that filing, Auburn became aware that certain data inputs in the original calculations were incorrect due to a Microsoft Excel formula error.

**Customer Impact:** See below.

	<i><b>METRIC</b></i>	<i><b>CHANGE</b></i>	<i><b>RESULTANT</b></i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.004382	(0.018727)
Energy-Only Metered Customers	\$/kWh	0.004474	(0.019122)

**Tariff Page(s) Affected:** Appendix A, page 11.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Indiana Michigan Power Company

**30-Day Filing ID No.:** 50804

**Date Filed:** December 23, 2024

**Filed Pursuant To:** Ind. Code §8-1-8.5-9(f)

**Request:** To update its tariff to add a new group for 2025 Qualifying Customers electing to opt out of participating in I&M's Demand-Side Management/Energy Efficiency ("DSM/EE") Program.

**Customer Impact:** The DSM/EE Program Cost Rider allows for certain commercial and industrial customers to opt out of participation, effective January 1 of each year. The 2025 Opt Out customers will be subject to the same tariff rates effective for 2024 Opt Out customers.

The following table provides the updated DSM/EE Program Cost Rider:

	<b>Non Opt-Out Customers</b> (Groups N and I)	<b>Pre-2024 Opt-Out Customers</b> (Groups H, C, F, J and K)	<b>2024/2025 Opt-Out Customers</b> (Groups L and M)
	¢/kWh	¢/kWh	¢/kWh
<b>All RS tariff classes</b>			
Plan	0.3352		
<u>Reconciliation (2023)</u>	<u>(0.1417)</u>	N/A	N/A
Total	<b>0.1935</b>		
<b>IP and CS-IRP2</b>			
Plan (EE)	0.2320	0.0000	0.0000
Plan (CVR+DR)	0.0188	0.0188	0.0188
<u>Reconciliation (2023)</u>	<u>(0.1140)</u>	<u>0.0000</u>	<u>(0.1140)</u>
Total	<b>0.1368</b>	<b>0.0188</b>	<b>(0.0952)</b>
<b>All other tariff classes</b> (Excluding GS-Unmetered and OL)			
Plan (EE)	0.3577	0.0000	0.0000
Plan (CVR+DR)	0.0213	0.0213	0.0213
<u>Reconciliation (2023)</u>	<u>(0.2214)</u>	<u>0.0000</u>	<u>(0.2214)</u>
Total	<b>0.1576</b>	<b>0.0213</b>	<b>(0.2001)</b>

**Tariff Page(s) Affected:** IURC NO. 20, First Revised Sheet No. 45.

**Staff Recommendations:** Indiana Michigan Power has met all requirements for its request. Staff recommends approval of the proposed revision to the DSM/EE Program Cost Rider.