



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

## MEMORANDUM

- TO: Commission Chair Carol A. Stephan Commissioners Ziegner and Huston
- FROM: Commission Technical Divisions
- DATE: September 12, 2016

RE: 30-Day Utility Articles for Conference on Wednesday September 14, 2016 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3462	Anderson Municipal Light & Power Co.	4th Quarter 2016 Tracker Filing	8/5/2016
2	3464	CMN-RUS, Inc.	Implement the reduction in terminating switched end office compensation rates by an additional 1/3 of the original differential between .04257 and \$0.005 as defined in the FCC ICC Order released November 18, 2011.	6/20/2016

## Submitted By: Jane Steinhauer Director, Energy Division

Filing Party:	Anderson Municipal Light & Power
<b>30-Day Filing ID No.:</b>	3462
Date Filed:	August 5, 2016
Filed Pursuant To:	Commission Order No. 36835-S3
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2016.
<b>Customer Impact:</b>	See below.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT
RS (Residential Rate)	\$/kWh	0.003065	0.013459
GS 10 (General Power-Single Phase)	\$/kWh	0.001241	0.012316
GS 30 (General Power-Three Phase)	\$/kWh	(0.000347)	0.011681
SP (Small Power)	\$/kW	1.052000	4.427000
SP (Small Power)	\$/kWh	0.000014	(0.000357)
LP (Large Power)	\$/kVA	0.793000	4.623000
LP (Large Power)	\$/kWh	0.000034	(0.000329)
LP Off-Peak (Large Power)	\$/kVA	2.316000	4.392000
LP Off-Peak (Large Power)	\$/kWh	0.000026	(0.000261)
IP (Industrial Power Service)	\$/kW	1.350000	5.769000
IP (Industrial Power Rate)	\$/kWh	0.000001	(0.000343)
CL (Constant Load)	\$/kWh	(0.000487)	0.006419
SL (Municipal Street Lighting)	\$/kWh	0.001035	0.005926
OL (Security (Outdoor Lighting))	\$/kWh	0.001508	0.006081

**Customer Impact:** 

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

## Submitted By: Karl Henry Senior Analyst, Communications Division

Filing Party:	CMN-RUS, Inc., d/b/a MetroNet
<b>30-Day Filing ID No.:</b>	3464
Date Filed:	June 20, 2016.
Filed Pursuant To:	IC 8-1-2-88.6; 170 IAC 1-6; and IURC Cause No. 44004.
Request:	According to MetroNet, "The purpose of this filing is to implement the reduction in terminating switched end office compensation rates by an additional one-third of the original differential between .04257 and \$0.005 as defined in the Federal Communications Commission ICC Order released November 18, 2011." The resulting intrastate terminating switched end office rate will be \$0.005. The rate change will amend MetroNet's existing intrastate access tariff, which is a stand-alone tariff. MetroNet does not have an interstate tariff.
<b>Retail Customer Impact:</b>	N/A
Tariff Page(s) Affected:	I.U.R.C. Tariff No. $3 - 8^{\text{th}}$ Revised Sheet 2 & $8^{\text{th}}$ Revised Sheet 50.
Staff Recommendations:	Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met. In addition, Staff has reviewed MetroNet's filing and is satisfied that the proposed reduction in intrastate access rates complies with applicable FCC requirements. Staff recommends approval.