



MEMORANDUM

TO: Commission Chairman Anthony Swinger
Commissioners Bain, Deig, Jerrells, and Ziegner

FROM: Commission Technical Divisions

DATE: September 25, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, September 30, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50930	Auburn Municipal Electric	Implementation of a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP) beginning with November 2026 billing.	8/24/2026
2	50931	Anderson Municipal Light & Power Co.	Adjustment to rates in accordance with the tracker for 4th Quarter 2026 (October, November, December).	8/27/2026

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50930

Date Filed: August 24, 2026

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning November 2026.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs.

The calculation of the adjustments includes the projected cost of wholesale power for November 2026 through January 2027 and the reconciliation of wholesale power purchased from April 2026 through June 2026.

Customer Impact: See below.

	<i>METRIC</i>	<i>CURRENT RATE</i>	<i>CHANGE</i>	<i>RESULTING RATE</i>
Demand Metered Customers	\$/kWh	0.034896	(0.006509)	0.028387
Energy Only Metered Customers	\$/kWh	0.034896	(0.006509)	0.028387

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power Co

30-Day Filing ID No.: 50931

Date Filed: August 27, 2026

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2026.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.006123	0.025875
GS 10 (General Power-Single Phase)	\$/kWh	0.001852	0.023401
GS 30 (General Power-Three Phase)	\$/kWh	(0.002586)	0.022397
SP (Small Power)	\$/kW	0.216	4.189
SP (Small Power)	\$/kWh	(0.000329)	0.010864
LP (Large Power)	\$/kVA	0.110	3.949
LP (Large Power)	\$/kWh	(0.001292)	0.010713
LP Off-Peak (Large Power)	\$/kVA	2.490	4.164
LP Off-Peak (Large Power)	\$/kWh	0.001431	0.009745
IP (Industrial Power Service)	\$/kVA	(0.186)	4.705
IP (Industrial Power Rate)	\$/kWh	0.000321	0.010551
CL (Constant Load)	\$/kWh	(0.002509)	0.016125
SL (Municipal Street Lighting)	\$/kWh	0.001235	0.016809
OL (Security (Outdoor) Lighting)	\$/kWh	0.003217	0.017856

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.