



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Weber and Ziegner

FROM: Commission Technical Divisions

DATE: March 22, 2018

RE: 30-Day Utility Articles for Conference on *Monday March 26, 2018 @ 9:30 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50117	Anderson Municipal Light & Power Co.	2nd Quarter 2018 Tracker	2/20/2018
2	50119	Duke Energy Indiana, LLC	Standard Contract Rider No. 50 - Parallel Operation for Qualifying Facility	2/23/2018
3	50122	Northern Indiana Public Service Co.	COGEN 2018	2/28/2018
4	50123	Indianapolis Power & Light Company	COGEN 2018	2/28/2018
5	50124	Southern Indiana Gas and Electric Company	COGEN 2018	2/28/2018
6	50125	Indiana Michigan Power Company	COGEN 2018	3/1/2018
7	50126	Kingsford Heights Municipal Electric Utility	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency	3/5/2018

8	50127	Crawfordsville Municipal Electric	2018 2nd Quarter Tracker	3/6/2018
9	50128	Richmond Municipal Power & Light	2nd Quarter Tracker - 2018	3/5/2018

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 50117  
**Date Filed:** February 20, 2018  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2018.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.002677	0.009673
GS 10 (General Power-Single Phase)	\$/kWh	0.002126	0.009274
GS 30 (General Power-Three Phase)	\$/kWh	0.002360	0.008829
<i>SP (Small Power)</i>	<i>\$/kW</i>	(1.764)	3.809
SP (Small Power)	\$/kWh	0.000057	(0.005051)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.721)	3.303
LP (Large Power)	\$/kWh	0.000011	(0.004899)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(1.173)	5.257
LP Off-Peak (Large Power)	\$/kWh	0.000320	(0.005427)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	(1.512)	5.138
IP (Industrial Power Rate)	\$/kWh	(0.000095)	(0.005101)
CL (Constant Load)	\$/kWh	0.000477	0.003274
SL (Municipal Street Lighting)	\$/kWh	(0.000775)	0.001162
OL (Security (Outdoor) Lighting)	\$/kWh	(0.000842)	0.000769

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Electric Division*

**Filing Party:** Duke Energy Indiana, Inc.  
**30-Day Filing ID No.:** 50119  
**Date Filed:** February 23, 2018  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New rate schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>STANDARD CONTRACT RIDER NO. 50</b>		
<b>Parallel Operation for Qualifying Facility</b>		
<i>Time Period</i>	<i>Rate for Purchase of Energy (\$/kWh)</i>	<i>Rate for Purchase of Capacity (\$/kW/month)</i>
Peak Period – Summer <sup>1</sup>	\$ 0.028230	\$ 4.26
Peak Period – Other Months <sup>2</sup>	\$ 0.028230	\$ 4.26

**Tariff Page(s) Affected:** IURC No. 14:  
Seventeenth Revised Sheet No. 50, Page No. 1 of 2, and  
Seventeenth Revised Sheet No. 50, Page No. 2 of 2.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Peak Period - For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

<sup>2</sup> Peak Period - For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time) excluding holidays New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

Submitted By: Jane Steinhauer  
 Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co.  
**30-Day Filing ID No.:** 50122  
**Date Filed:** February 28, 2018  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RIDER 778</b>			
<b>Purchases from Cogeneration and Small Power Production Facilities</b>			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer (May – Sept.)</i>		
	On Peak <sup>1</sup>	\$ 0.03483	\$ 8.86
	Off Peak <sup>2, 5</sup>	\$ 0.02303	\$ 8.86
	<i>Winter Period (Oct. – Apr.)</i>		
	On Peak <sup>3</sup>	\$ 0.03434	\$ 8.86
	Off Peak <sup>4, 5</sup>	\$ 0.02772	\$ 8.86
Standard Meter	Summer	\$ 0.02920	\$ 8.86
	Winter	\$ 0.03061	\$ 8.86

**Tariff Pages Affected:** IURC Original Volume No. 13:  
 Second Revised Sheet No. 137, and  
 Second Revised Sheet No. 138.

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Monday through Saturday 8 a.m. CST to 11 p.m. CST

<sup>2</sup> Monday through Saturday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Sunday.

<sup>3</sup> Monday through Friday 8 a.m. CST to 11 p.m. CST

<sup>4</sup> Monday through Friday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Saturday and Sunday.

<sup>5</sup> The twenty-four (24) hours of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Off-Peak period.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 50123  
**Date Filed:** February 28, 2018  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RATE CGS</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period <sup>1</sup>	\$ 0.0309	\$ 6.20
Off Peak Period <sup>2</sup>	\$ 0.0266	\$ 6.20

**Tariff Pages Affected:** IURC No. E-17:  
3<sup>rd</sup> Revised No. 122

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> Peak Period means the time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company's option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.

<sup>2</sup> Off Peak Period means the time not included in the Peak Period.

*Submitted By: Jane Steinhauer*  
*Director, Electric Division*

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**Filing Party:** Southern Indiana Gas and Electric Company - Electric  
**30-Day Filing ID No.** 50124  
**Date Filed:** February 28, 2017  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>RATE CSP</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility<sup>1</sup> (\$/kWh)</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/ per month)</i>
Annual – On Peak	\$ 0.03395	\$ 3.88
Annual – Off Peak	\$ 0.02559	\$ 3.88

**Tariff Page(s) Affected:** IURC No. E-13:

Sheet No. 79, Seventh Revised Page 2 of 4

**Staff Recommendations:** Requirements met. Recommend approval.

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<sup>1</sup> On-Peak hours = 6:00 A.M.-10:00 P.M. weekdays.  
Off-Peak hours = All other hours, including weekends and designated holidays.

Submitted By: Jane Steinhauer  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 50125  
**Date Filed:** March 1, 2018  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:** N/A

<b>TARIFF COGEN/SPP</b>					
<b>Cogeneration and/or Small Power Production Service</b>					
<b>Measurement Method</b>		<b>Monthly Credits or Payments for Energy and Capacity Deliveries</b>		<b>Monthly Metering Charge</b>	
		<b>Energy Credit (\$/kWh)</b>	<b>Capacity Credit (\$/kW/month)</b>	<b>Single Phase Meter</b>	<b>Poly Phase Meter</b>
Standard Measurement		\$ 0.0291	\$ 7.02	\$ 1.75	\$ 2.25
TOD Measurement	On Peak <sup>1</sup>	\$ 0.0350	\$ 7.02	\$ 1.90	\$ 2.30
	Off Peak <sup>2</sup>	\$ 0.0248	\$ 7.02	\$ 1.90	\$ 2.30

**Tariff Pages Affected:** IURC No. 16:  
Sixth Revised Sheet No. 27.2, and  
Sixth Revised Sheet No. 27.3

**Staff Recommendations:** Requirements met. Recommend approval.

<sup>1</sup> The on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday.

<sup>2</sup> The off-peak billing period is defined as those hours not designated as on-peak hours.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Kingsford Heights Municipal Electric Utility  
**30-Day Filing ID No.:** 50126  
**Date Filed:** March 5, 2018  
**Filed Pursuant to:** Commission Order Nos. 34614 and 36835-S3  
**Request:** Change purchased power cost adjustment factor to \$0.035251/kWh; effective January through June 2018.  
**Customer Impact:** Decrease of \$0.008545/kWh  
**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 50127  
**Date Filed:** March 6, 2018  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989 and Cause No. 44684 dated April 13, 2016  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2018  
**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential (RS)	kWh	0.000120	(0.004378)
General Power & Municipal Power Service (GP & MP)	kWh	0.000278	(0.002087)
Primary Power (PP (kVA))	kVA	(0.456559)	1.521963
Primary Power (PP (kWh))	kWh	0.000168	(0.006139)
Outdoor Lighting (OL)	kWh	(0.000042)	(0.006137)
Street Lighting (SL)	kWh	(0.000218)	(0.006290)
Traffic Signal (TS)	kWh	(0.000247)	(0.006340)

**Tariff Page(s) Affected:** Appendix A and B.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 50128  
**Date Filed:** March 5, 2018  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2018.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.005614)	0.036144
CL	\$/kWh	(0.010971)	0.057303
GP, GEH, and EHS	\$/kWh	(0.005506)	0.035918
LPS and IS	\$/kVA	(0.058056)	13.223026
LPS and IS	\$/kW	(0.068351)	15.568040
LPS and IS	\$/kWh	0.000578	0.011622
OL, M, and N	\$/kWh	0.000603	0.011638

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval