STATE of INDIANA

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: April 11, 2023

RE: 30-Day Utility Articles for Conference on Wednesday, April 12, 2023 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50639	Gibson Water, Inc.	To increase its wholesale cost tracking factor by \$0.34 per 1,000 gallons to a total tracking factor of \$0.34 per 1,000 gallons for all customers.	3/10/2023
2	50631	Anderson Municipal Light & Power Co.	the To adjust the rates in accordance with the tracker.	

Submitted By: E. Curtis Gassert Director, Water/Wastewater Division

Filing Party:	Gibson Water Corporation				
30-Day Filing ID No.:	50639				
Date Filed:	March 10, 2023				
Filed Pursuant To:	170 IAC 1-6 & 170 IAC 6-5				
Request:	The utility is proposing to increase its water tracker.				
Customer Impact:	See Below.				
	Gibson Water Corporation	Current Charge	Proposed Charge		

Water Tracker Factor\$0.00\$0.3

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer Director, Energy Division

Customer Impact:

Filing Party:	Anderson Municipal Light & Power
30-Day Filing ID No.:	50631
Date Filed:	February 23, 2023
Filed Pursuant To:	Commission Order No. 36835-S3
Request:	A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2023.

RATE SCHEDULE	METRIC	CHANGE	RESULTANT	
RS (Residential Rate)	\$/kWh	0.005841	0.024728	
GS 10 (General Power-Single Phase)	\$/kWh	0.004708	0.023850	
GS 30 (General Power-Three Phase)	\$/kWh	0.004505	0.023324	
SP (Small Power)	\$/kW	(1.549)	5.025	
SP (Small Power)	\$/kWh	(0.000027)	0.005682	
LP (Large Power)	\$/kVA	(1.009)	4.640	
LP (Large Power)	\$/kWh	0.000240	0.005888	
LP Off-Peak (Large Power)	\$/kVA	(3.629)	4.052	
LP Off-Peak (Large Power)	\$/kWh	0.000532	0.005714	
IP (Industrial Power Service)	\$/kVA	(1.463)	6.511	
IP (Industrial Power Rate)	\$/kWh	0.000195	0.005853	
CL (Constant Load)	\$/kWh	0.000791	0.015901	
SL (Municipal Street Lighting)	\$/kWh	(0.001132)	0.013183	
OL (Security (Outdoor) Lighting)	\$/kWh	(0.001709)	0.012344	

Tariff Page(s) Affected: Appendix A and Appendix B.

Staff Recommendations: Requirements met. Recommend approval.