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5/23/18

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAY 23 2018

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: MAY 23 2018

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra

Mary M. Becerra
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 22, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday May 23, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50178	Indiana Gas Company, Inc.	Request approval of the Energy Efficiency Rider (EER) in the Vectren North Tariff for Gas Service, including: 1) The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2. 2) The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.	4/2/2018
2	50179	Southern Indiana Gas and Electric Co.	Request approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service, including: 1.) The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2. 2.) The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.	4/2/2018
3	50180	Duke Energy Indiana,	Revised tariff sheets for its Standard Contract Rider No. 61 – Integrated Coal Gasification Combined Cycle Generating Facility Revenue Adjustment (“Rider 61”) reflecting the new lower revenue requirements included in its Cause No. 43114 IGCC-17 (“IGCC-17”) filing made on March 29, 2018	4/5/2018
4	50187	Northern Indiana Public Service Co.	The revision impacts NIPSCO’s Customers participating in Rider 775 that are receiving electric service under Rates 732, 733 or 734 of IURC Electric Service Tariff, Original Volume No. 13.	4/16/2018

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

30-Day Filing ID No.: 50178

Date Filed: April 2, 2018

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 0.4% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 0.3% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
210	\$0.01523	\$0.01100	\$0.02623
220/225	\$0.01523	\$(0.00141)	\$0.01382

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 50179

Date Filed: April 2, 2018

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 2.1% increase in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 1.8% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
110	\$0.01820	\$0.01798	\$0.03618
120/125	\$0.01820	\$0.00629	\$0.02449

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana (DEI)
30-Day Filing ID No.: 50180
Date Filed: April 5, 2018
Filed Pursuant To: Commission Order in Cause No. 43114 IGCC-15
Request: Per the Final Order issued in the Settlement of IGCC-15, if DEI has a lower revenue requirement requested in an IGCC proceeding that is less than in the rates currently in effect at that time, DEI will file within a week of the IGCC Rider filing with the Energy Division of the Commission for its approval of an updated tariff to implement these lower rates.

These rates, once approved, will be interim and subject to adjustment based on the Commission's final order in that proceeding. As part of this Settlement, the Settling Parties request that the Commission authorize the interim approval of these lower rates at the time of their filing.

Customer Impact: The customer impact varies by rate class. For example, the factor increases \$0.000017 for the Residential class but decreases \$0.000409 for the Low Load Factor industrial class. In sum, the annual revenue requirement upon which the rates are designed decreases \$14.3 million.

The reduced federal tax burden associated with the IGCC investment pursuant to the Tax Cuts and Job Act of 2017 will be effectuated and flow through to customers through this filing.

Tariff Pages Affected: IURC No. 14, Standard Contract Rider No. 61-IGCC:
Tenth revised sheet No. 61, Pages 1-5

Staff Recommendations: Staff preliminarily recommends approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 50187

Date Filed: April 16, 2018

Filed In Response To: 170 IAC 1-6-1 and Order No. 43969

Request: Proposed revision to Rider 775, Interruptible Industrial Service; Rates 732, 733 or 734, Demand Credit, Option A. NIPSCO requests to decrease the price paid to Interruptible Customers from \$2.16 per kilowatt to \$1.06 per kilowatt, effective June 1, 2018.

Customer Impact: NIPSCO does not currently have any customers under Option A.

Tariff Pages Affected: Rider 775, Interruptible Industrial Service Rider, First Revised Sheet No. 124.

Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. The Commission's Order in Cause No. 43969 (approved December 21, 2011) approved the use of the 30-Day process to update the credit amount offered under this tariff as the Midcontinent Independent System Operator (MISO) updated its credit amounts. The Commission approved revisions to this demand credit in 30-day filings the past four years.

The 2017/2018 MISO Planning Resource Auction Results match the proposed change to the Interruptible Industrial Service Rider. Staff recommends approval.