

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAY 16 2018

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

HUSTON, FREEMAN AND ZIEGNER CONCUR; OBER ABSENT:

APPROVED: MAY 16 2018

I hereby certify that the above is a true and correct copy of the Order as approved.


Mary M. Becerra
Mary M. Becerra
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman and Ziegner

FROM: Commission Technical Divisions

DATE: May 10, 2018

RE: 30-Day Utility Articles for Conference on *Wednesday May 16, 2018 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50167	Northern Indiana Public Service Co. - Electric	45032 TCJA Phase 1 Filing	3/26/2018

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC (“NIPSCO”)
30-Day Filing ID No.: 50167
Date Filed: March 26, 2018
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: NIPSCO requests to revise portions of its IURC Electric Service Tariff, Original Volume No. 13 reflecting the new tax rate applicable to NIPSCO as a result of the Tax Cuts and Jobs Act of 2017 for all affected rates and charges in its IURC Electric Service Tariff, Original Volume No. 13.

Customer Impact: Rate reductions as shown below.

Rider	Rate	Description	Current Charge	Proposed Charge
N/A	Rate 711	Per kWh per Month	\$0.110433	\$0.106764
	Rate 720	Per kWh per Month	\$0.069787	\$0.067784
	Rate 721	Per kWh per Month	\$0.133296	\$0.129280
	Rate 722	Per kWh per Month	\$0.083529	\$0.081116
	Rate 723	Per kWh per Month	\$0.080304	\$0.077067
		Per kWh for All Off-Peak Thermal Storage kWhs per Month	\$0.063752	\$0.060515
	Rate 724	Per kWh for First 30,000 kWhs per Month	\$0.079541	\$0.076803
		Per kWh for Next 70,000 kWhs per Month	\$0.071841	\$0.069103
		Per kWh for Next 900,000 kWhs per Month	\$0.068291	\$0.065553
		Per kWh Over 1,000,000 kWhs per Month	\$0.064691	\$0.061953
		Per kWh for All Off-Peak Thermal Storage kWhs per Month	\$0.063752	\$0.060515
	Rate 725	Per kWh per Month	\$0.043662	\$0.041756
	Rate 726	Per kWh per Month	\$0.040980	\$0.038622
	Rate 732	Per kWh for First 450 Hours of Billing Demand per Month	\$0.043810	\$0.041799
		Per kWh for Over 450 Hours of Billing Demand up to and Including 500 Hours per Month	\$0.087452	\$0.085441
		Per kWh for Over 500 Hours of Billing Demand per Month	\$0.153389	\$0.151378
	Rate 733	Per kWh for First 600 Hours of Billing Demand per Month	\$0.041323	\$0.039470
		Per kWh for Over 600 Hours of Billing Demand up to and Including 660 Hours per Month	\$0.038323	\$0.036470
		Per kWh for Over 660 Hours of Billing Demand per Month	\$0.037323	\$0.035470

Rider	Rate	Description	Current Charge	Proposed Charge
N/A	Rate 734	Per kWh for All Energy Used in Any Hour Below the Customer's Contract Demand	\$0.039418	\$0.037747
		Per kWh for All Energy Used in Any Hour Below the Customer's Contract Demand up to and Including 225,000 kW	\$0.051649	\$0.049978
		Per kWh for All Energy Used in Any Hour Above 225,000 kW	\$0.047772	\$0.046101
	Rate 741	Per kWh per Month	\$0.107432	\$0.104343
	Rate 742	Per Month per Point of Connection for Un-Metered Service at Residential Locations	\$2.79	\$2.71
		Per Month per Point of Connection for Un-Metered Service at Commercial Locations	\$3.24	\$3.16
	Rate 744	Per kWh for First 660 Hours of Billing Demand per Month	\$0.044572	\$0.041731
		Per kWh for Over 660 Hours of Billing Demand per Month	\$0.042322	\$0.039481
	Rate 750	Company Owned TDSIC Installed – Up to 50 Watt LED Replacement	\$7.55	\$7.27
		Company Owned TDSIC Installed – 70 to 90 Watt LED Replacement	\$7.94	\$7.64
		Company Owned TDSIC Installed – 91 to 115 Watt LED Replacement	\$8.47	\$8.13
		Company Owned TDSIC Installed – 180 to 200 Watt LED Replacement	\$10.47	\$9.98
		Per kWh per Month for All Except Company Owned TDSIC Installed LED Replacement Lamps	\$0.034225	\$0.029784
		Per kWh per Month for Company Owned TDSIC Installed LED Replacement Lamps	\$0.034225	\$0.034225
	Rate 755	Per kWh per Month	\$0.094165	\$0.090758
	Rate 760	Per kWh per Month per Lamp	\$0.034225	\$0.029784
Rider 776	N/A	Per kWh for All kWhs Used for Back-up Service	\$0.003658	\$0.003615
		Per kW per Day for Customers Requesting Service for January, May, and/or December	\$0.45	\$0.44
		Per kW per Day for the First Thirty (30) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$0.59	\$0.58
		Per kW per Day for the Second Thirty (30) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$0.88	\$0.87
		Per kW per Day for the Third Thirty (30) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$1.18	\$1.17

Rider	Rate	Description	Current Charge	Proposed Charge
Rider 776	N/A	Per kW per Day for All Calendar Days of in Excess of Ninety (90) Calendar Days of Temporary Demand Taken in Any Twelve (12) Month Rolling Period	\$2.36	\$2.33
		Per kWh for All kWh Used for Temporary Service during Buy-through	\$0.003658	\$0.03615
		Per kWh for All kWhs Used for Temporary Service during Buy-through	\$0.003658	\$0.003615
Rider 783	Rate 711	Per kWh per Month	\$0.002334	\$0.002272
	Rate 720	Per kWh per Month	\$0.002190	\$0.002108
	Rate 721	Per kWh per Month	\$0.007627	\$0.007464
	Rate 722	Per kWh per Month	\$0.002665	\$0.002566
	Rate 723	Per kWh per Month	\$0.003852	\$0.003703
	Rate 724	Per kWh per Month	\$0.001954	\$0.001861
	Rate 725	Per kWh per Month	\$0.001230	\$0.001165
	Rate 726	Per kWh per Month	\$0.000402	\$0.000322
	Rate 732	Per kWh per Month	\$0.076860	\$0.007618
Rate 741	Per kWh per Month	\$0.002219	\$0.002131	
Rider 783 (Effective Jan. 1, 2016 for Qualifying Customers Electing to Opt Out of NIPSCO's Rider 783)	Rate 721	Per kWh per Month	\$0.198625	\$0.198607
	Rate 723	Per kWh per Month	\$0.000861	\$0.000829
	Rate 724	Per kWh per Month	\$0.000428	\$0.000409
	Rate 725	Per kWh per Month	(\$0.000085)	(\$0.000098)
	Rate 726	Per kWh per Month	\$0.000035	\$0.000018
	Rate 732	Per kWh per Month	(\$0.000873)	(\$0.000887)
	Rate 733	Per kWh per Month	\$0.000050	\$0.000037
Rider 783 (Effective Jan. 1, 2017 for Qualifying Customers Electing to Opt Out of NIPSCO's Rider 783)	Rate 721	Per kWh per Month	\$0.007917	\$0.007828
	Rate 723	Per kWh per Month	\$0.001257	\$0.001168
	Rate 724	Per kWh per Month	(\$0.000964)	(\$0.001019)
	Rate 725	Per kWh per Month	(\$0.000367)	(\$0.000405)
	Rate 726	Per kWh per Month	\$0.000873	\$0.000826
	Rate 733	Per kWh per Month	\$0.000011	(\$0.000026)
Rider 783 (Effective Jan. 1, 2018 for Qualifying Customers Electing to Opt Out of NIPSCO's Rider 783)	Rate 721	Per kWh per Month	\$0.006671	\$0.006543
	Rate 723	Per kWh per Month	\$0.001026	\$0.000905
	Rate 724	Per kWh per Month	(\$0.000057)	(\$0.000131)
	Rate 725	Per kWh per Month	(\$0.000829)	(\$0.000881)
	Rate 726	Per kWh per Month	(\$0.001029)	(\$0.001093)

Rider	Rate	Description	Current Charge	Proposed Charge
Rider 787	Rate 711	Per kWh per Month	\$0.000253	\$0.000249
	Rate 720	Per kWh per Month	\$0.000187	\$0.000184
	Rate 721	Per kWh per Month	\$0.000259	\$0.000255
	Rate 722	Per kWh per Month	\$0.000248	\$0.000244
	Rate 723	Per kWh per Month	\$0.000233	\$0.000229
	Rate 724	Per kWh per Month	\$0.000181	\$0.000178
	Rate 725	Per kWh per Month	\$0.000125	\$0.000123
	Rate 726	Per kWh per Month	\$0.000155	\$0.000153
	Rate 732	Per kWh per Month	\$0.000165	\$0.000162
	Rate 733	Per kWh per Month	\$0.000118	\$0.000116
	Rate 734	Per kWh per Month	\$0.000116	\$0.000114
	Rate 741	Per kWh per Month	\$0.000184	\$0.000181
	Rate 742	Per kWh per Month	\$0.000667	\$0.000656
	Rate 744	Per kWh per Month	\$0.000185	\$0.000182
	Rate 750	Per kWh per Month	\$0.000339	\$0.000333
	Rate 755	Per kWh per Month	\$0.000261	\$0.000256
	Rate 760	Per kWh per Month	\$0.000323	\$0.000318
	Rider 788	Rate 711	Per kWh per Month	\$0.003204
Rate 720		Per kWh per Month	\$0.002024	\$0.001754
Rate 721		Per kWh per Month	\$0.001966	\$0.001706
Rate 722		Per kWh per Month	\$0.001966	\$0.001704
Rate 723		Per kWh per Month	\$0.001804	\$0.001563
Rate 724		Per kWh per Month	\$0.001289	\$0.001117
Rate 725		Per kWh per Month	\$0.001050	\$0.000911
Rate 726		Per kWh per Month	\$0.000889	\$0.000772
Rate 732		Per kWh per Month	\$0.000917	\$0.000794
Rate 733		Per kWh per Month	\$0.000380	\$0.000329
Rate 734		Per kWh per Month	\$0.001117	\$0.000966
Rate 741		Per kWh per Month	\$0.003631	\$0.003150
Rate 742		Per kWh per Month	\$0.000959	\$0.000831
Rate 744		Per kWh per Month	\$0.000419	\$0.000363
Rate 750		Per kWh per Month	\$0.003176	\$0.002757
Rate 755		Per kWh per Month	\$0.001209	\$0.001049
Rate 760	Per kWh per Month	\$0.002844	\$0.002470	

Tariff Pages Affected: First Revised Sheet Nos. 44, 46, 47, 49, 51, 52, 54, 56, 59, 64, 68, 73, 79, 84, 86, 87, 89, 99, 101, 130, 131, 132, and 243.2;
Second Revised Sheet Nos. 94, 95, and 243.1;
Third Revised Sheet Nos. 240, 243, and 246; and
Fourth Revised Sheet No. 245.

Staff Recommendations: Requirements met. Staff recommends approval.