



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: September 18, 2020

RE: 30-Day Utility Articles for Conference on *Wednesday September 23, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50357	Indiana Michigan Power Company	Updated New Jersey Class I Renewable Energy Credit (REC) kWh price for its IM Green Rider	7/31/2020
2	50364	Anderson Municipal Light & Power Co.	4th Quarter 2020 Tracker filing	8/24/2020

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power (I&M)

30-Day Filing ID No.: 50357

Date Filed: July 31, 2020

Filed Pursuant To: 170 IAC 1-6

Request: Approval of an updated New Jersey Class I Renewable Energy Credit (REC) price for I&M's IM Green Rider: \$0.0095/kWh. The IM Green Rider provides customers the opportunity to support the development of renewable generation resources by voluntarily subscribing to a percentage (in 10% increments) of their monthly kWh usage to purchase RECs. The IM Green Rider REC price is updated semi-annually.

Customer Impact: Increase of \$0.0035/kWh. Staff notes that participation in the IM Green Program is voluntary.

Tariff Page Affected: Sheet No. 37

Staff Recommendation: Filing requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 50364
Date Filed: August 24, 2020
Filed Pursuant To: Commission Order No. 36835 - S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2020.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
RS (Residential Rate)	\$/kWh	0.002454	0.012882
GS 10 (General Power-Single Phase)	\$/kWh	0.002528	0.013374
GS 30 (General Power-Three Phase)	\$/kWh	0.002235	0.013840
<i>SP (Small Power)</i>	<i>\$/kW</i>	1.508	6.794
SP (Small Power)	\$/kWh	(0.000416)	(0.005832)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	0.788	5.646
LP (Large Power)	\$/kWh	0.000022	(0.005137)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	2.454	5.390
LP Off-Peak (Large Power)	\$/kWh	(0.000465)	(0.004846)
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.473	6.214
IP (Industrial Power Rate)	\$/kWh	0.001077	(0.003611)
CL (Constant Load)	\$/kWh	0.000315	0.005106
SL (Municipal Street Lighting)	\$/kWh	0.000746	0.003541
OL (Security (Outdoor) Lighting)	\$/kWh	0.000963	0.003710

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Recommend approval.