



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 22, 2020

RE: 30-Day Utility Articles for Conference on *Wednesday May 27, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50341	Duke Energy Indiana, LLC	An adjustment to tariff rates under Standard Contract Rider No. 67 - Tax and Merger Credits Adjustment	4/24/2020

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Duke Energy Indiana, LLC  
**30-Day Filing ID No.:** 50341  
**Date Filed:** April 24, 2020  
**Filed Pursuant to:** 170 IAC 1-6 and Commission Order Nos. 42873 and 45032-S2  
**Request:** In this filing, Duke Energy Indiana, LLC (“DEI”) is proposing to adjust its Standard Contract Rider No. 67 – Tax and Merger Credits Adjustment to remove the amortization of costs associated with the Cinergy Corporation merger and to satisfy the conditions of its Settlement Agreement (“Agreement”) in Cause No. 45032-S2. As part of the Agreement, DEI agreed to make an adjustment to rates to amortize the Excess Accumulated Deferred Income Taxes (“EDIT”) resulting from the Tax Cut and Jobs Act of 2017. The tariff rate adjustment for which DEI is requesting approval to reconcile amounts refunded to customers in 2019 to the annual credit amounts applicable to 2019 for the Cinergy Corporation merger and the EDIT amortization.

**Customer Impact:**

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.001923)	(0.001923)	0.000000
CS	(0.002136)	(0.002188)	(0.000052)
LLF <sup>1</sup>	(0.001117)	(0.001058)	0.000059
HLF	(0.001307)	(0.001398)	(0.000091)
Customer L	(0.000543)	(0.000579)	(0.000036)
Customer O	(0.000225)	(0.000239)	(0.000014)
WP	(0.001047)	(0.001007)	0.000040
SL	(0.005701)	(0.006010)	(0.000309)
MHLS	(0.001504)	(0.001456)	0.000048
MOLS and UOLS <sup>2</sup>	(0.002748)	(0.002886)	(0.000138)
FS, TS and MS	(0.001859)	(0.001858)	0.000001

<sup>1</sup>Customer D moved to LLF in 2017.

<sup>2</sup>Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

**Tariff Pages Affected:** IURC No. 14, Standard Contract Rider No. 67, Sixteenth Revised Sheet No. 67, Page 1 of 1.

**Staff Recommendations:** Requirements met. Recommend Approval