

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

Emergency Rulemaking

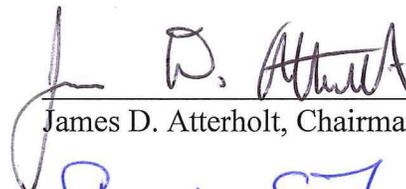
IURC RM #17-04

LSA # _____

Amends 170 IAC 4-4.2-4 regarding limits on the aggregate amount of net metering and the reservation of net metering capacity for certain customers.

On November 8, 2017, at 2:00 p.m. local time in the Boardroom of the Indiana Utility Regulatory Commission ("Commission"), pursuant to IC 8-1-1-3(g) and IC 8-1-40-12), the Commission adopted the attached emergency rule.

The Secretary of the Commission is hereby directed to submit the attached emergency rule to the Indiana Legislative Services Agency for publication in the Indiana Register.



James D. Atterholt, Chairman



Sarah E. Freeman, Commissioner



James F. Huston, Commissioner



Angela Rapp Weber, Commissioner



David E. Ziegner, Commissioner

ATTEST:



Mary Becerra, Secretary of the Commission

Date: NOV 08 2017

TITLE 170 INDIANA UTILITY REGULATORY COMMISSION

Emergency Rule LSA Document #17-_____

DIGEST

Amends 170 IAC 4-4.2-4 regarding limits on the aggregate amount of net metering and the reservation of net metering capacity for certain customers. Effective December 1, 2017.

170 IAC 4-4.2-4

SECTION 1. 170 IAC 4-4.2-4 IS AMENDED TO READ AS FOLLOWS:

170 IAC 4-4.2-4 Availability

Authority: IC 8-1-1-3; IC 8-1-40-12

Affected: IC 8-1-2-34.5; IC 8-1-40

Sec. 4. (a) An investor-owned electric utility shall offer net metering to a customer that installs a net metering facility **prior to the earlier of the following:**

(1) **January 1 of the first calendar year after the calendar year in which the aggregate amount of net metering facility nameplate capacity under the investor-owned electric utility's net metering tariff equals at least one and one-half percent (1.5%) of the most recent summer peak load of the investor-owned electric utility; or**

(2) **July 1, 2022.**

(b) The investor-owned electric utility may limit the aggregate amount of net metering facility nameplate capacity under the net metering tariff to ~~one percent (1%)~~ **one and one-half percent (1.5%)** of the most recent summer peak load of the utility, with ~~at least:~~

(1) **forty percent (40%) of the capacity reserved solely for participation by residential customers; and**

(2) **fifteen percent (15%) of the capacity reserved solely for participation by customers that install a net metering facility that uses a renewable energy resource described in IC 8-1-37-4(a)(5).**

However, the investor-owned electric utility may increase the limit on the aggregate amount of net metering facility nameplate capacity at the investor-owned electric utility's sole discretion.

(Indiana Utility Regulatory Commission; 170 IAC 4-4.2-4; filed Oct 22, 2004, 11:00 a.m.: 28 IR 786; readopted filed Nov 12, 2010, 2:53 p.m.: 20101208-IR-170100605RFA; filed Jun 16, 2011, 8:44 a.m.: 20110713-IR-70100662FRA; readopted filed Aug 2, 2013, 2:16 p.m.: 20130828-IR-170130227RFA)

Rule Signature Page

Rule #: LSA # _____
Agency: Indiana Utility Regulatory Commission
Subject: Emergency Rule #17-04, which amends 170 IAC 4-4.2-4 regarding limits on the aggregate amount of net metering and the reservation of net metering capacity for certain customers.

ADOPTED:

By the Indiana Utility Regulatory Commission

Date: NOV 08 2017


James D. Atterholt, Chairman


Sarah E. Freeman, Commissioner


James F. Huston, Commissioner


Angela Rapp Weber, Commissioner


David E. Ziegner, Commissioner

ACCEPTED FOR FILING:

By: _____
Indiana Register
Legislative Services Agency

Date: _____