



**PERIODIC REVIEW  
INVESTOR OWNED UTILITY (NATURAL GAS)**

State Form 56430 (R / 2-19)

INDIANA UTILITY REGULATORY COMMISSION

UTILITY NAME: Ohio Valley Gas Corp

PER CALENDAR YEAR: 2022

Line No.	Total Company	Jurisdictional
<b>Actuals</b>		
1	Utility Plant in Service	\$ 123,244,817
2	<u>Less:</u> Accumulated depreciation	\$ 67,259,980
3	Net Utility Plant in Service	\$ 55,984,838
4	<u>Less:</u> Contributions in Aid of Construction <i>(if applicable)</i>	\$ -
5	<u>Add:</u> Materials and Supplies (3)	\$ 2,709,124
6	Working Capital (4) <i>(if allowed in last rate case)</i>	\$ 1,487,280
7	Total Rate Base	\$ 60,181,242
8	Net Operating Income	\$ 2,389,691.09
9	Rate of Return <i>(Line 8 divided by Line 7)</i>	3.97%
10	Operating Revenues	\$ 38,050,523
<b>Authorized</b>		
11	Authorized Net Operating Income (1)	\$ 4,531,629
12	Authorized Rate Base (2)	\$ 56,723,351
13	Authorized Rate of Return <i>(Line 11 divided by Line 12)</i>	7.99%
<b>Variances</b>		
14	Net Operating Income Variance - Over/(Under Earned)	\$ (2,141,938)
15	Rate of Return Variance - Over/(Under Earned)	-4.02%
<b>Capital Structure</b>		
	<b>Description</b>	<b>Amount</b>
16	Common Equity	\$ 68,441,847
17	Long-Term Debt (5)	\$ 5,286,257
18	Customer Advances <i>(if applicable)</i>	\$ 15,000
19	Customer Deposits	\$ 805,081
20	Deferred Income Taxes	\$ 7,520,945
21	Pre-1971 Investment Tax Credits	\$ -
22	Post-1970 Investment Tax Credits	\$ -
23	Prepaid Pension <i>(if applicable)</i>	\$ -
24	Other <i>(if applicable)</i>	\$ -
25	<b>Total</b>	\$ 82,069,129

**PERIODIC REVIEW (continued)**  
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UTILITY NAME: \_\_\_\_\_ PER CALENDAR YEAR: \_\_\_\_\_ 2022

<b>(1)</b>	<b>Net Operating Income</b>	List the NOI granted in the last rate case and all subsequent tracker proceeding with the Cause Numbers.	
		NOI granted in last rate case - Cause No. 44891	\$ 4,131,611
		NOI granted from Cause No. XXXXX	\$ -
		NOI granted from Cause No. XXXXX	\$ -
		NOI granted from Cause No. XXXXX	\$ -
		<b>Total NOI Authorized</b>	<b>\$ 4,131,611</b>
		<i>Pursuant to GAO 2017-3</i>	
<b>(2)</b>	<b>Authorized Rate Base</b>	List the rate base granted in the last rate case and all subsequent tracker proceeding with the Cause Numbers.	
		Rate base granted in last rate case - Cause No. 44891	\$ 51,716,232
		Rate base granted in Cause No. XXXXX	\$ -
		Rate base granted in Cause No. XXXXX	\$ -
		Rate base granted in Cause No. XXXXX	\$ -
		<b>Total Authorized Rate Base</b>	<b>\$ 51,716,232</b>
		<i>Pursuant to GAO 2017-3</i>	
<b>(3)</b>	<b>Materials &amp; Supplies</b>	If a dual utility, breakdown amount assigned to each separate operation.	<b>\$ -</b>
<b>(4)</b>	<b>Working Capital</b>	<i>(Use method below or method approved in last rate case.)</i>	
		Current Operation & Maintenance Expenses	\$ 30,372,884
	<u>Less:</u>	Fuel or Power Purchased	-
		Gas Transmission Line Purchases <i>(if applicable)</i>	\$ 15,777,075
		Total Working Capital Expenses	\$ 14,595,809
	<u>Divide by:</u>	45 day factor	divide by 8
		Total Static Amount	\$ 1,824,476
	<u>Less:</u>	Cash on hand	\$ -
		Working Funds	\$ -
		Temporary Cash Investments	\$ -
		<b>Working Capital</b>	<b>\$ 1,824,476</b>
<b>(5)</b>	<b>Long-Term Debt</b>	On page 3, show weighted cost of debt at year end and the calculation to arrive at such.	
		Description	Amount
		%	Rate
		Weighted	Average
		<b>Total</b>	<b>\$ 5,286,257</b>
			<b>3.25%</b>
<b>Last Rate Case</b>			
	Cause Number:	44891	
	Date of Order:	10/25/2017	
<b>Other Information</b>			
	Total Customers as of December 31, 2022	29,411	

This information is requested pursuant to I.C. 8-1-2-42.5



