## STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419 www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

## **MEMORANDUM**

TO: Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Veleta, and Ziegner

FROM: Commission Technical Divisions

DATE: September 26, 2022

RE: 30-Day Utility Articles for Conference on Wednesday, September 28, 2022 @ 10:00 a.m..

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50595	Edwardsville Water Corporation	Change in schedule of non-recurring charges	8/18/2022
2	50597	Tipton Municipal Electric	Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of October, November and December 2022.	8/25/2022
3	50596	Indiana Michigan Power Company	Requesting approval of revised rates for options to purchase Renewable Energy Certificates (RECs) under the IM Green Rider.	8/24/2022

Submitted By: E. Curtis Gassert

Director, Water/Wastewater Division

Filing Party: Edwardsville Water Corporation

**30-Day Filing ID No.:** 50595

**Date Filed:** August 18, 2022

Filed Pursuant To: 170 IAC 1-6

**Request:** The utility is proposing to increase certain non-recurring charges.

**Customer Impact:** See Below.

Description	Current Charge	Proposed Charge
Tap Charge	\$1,120	\$1,525
Insufficient Funds Charge	25	29
Meter Tampering Fee	40	135
Rental Transfer Fee	10	20
Service Run Fee	25	40

**Tariff Pages Affected:** Pages 3 and 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50597

**Date Filed:** August 25, 2022

**Filed Pursuant To:** Commission Order No. 36835-S3, dated December 13, 1989

**Request:** A revision to Power Cost Adjustment Tracking Factors to be applied

in October, November, and December 2022.

**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	(0.002851)	0.034644
Commercial (Rate B)	\$/kWh	(0.003826)	0.036363
General & Industrial Power (Rate C)	\$/kWh	(0.003222)	0.038754
Primary Power (Rate D)	\$/kWh	(0.002676)	0.031091

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Indiana Michigan Power (I&M)

**30-Day Filing ID No.: 50596** 

**Date Filed:** August 24, 2022

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Approval of revised rates for options to purchase Renewable Energy

certificates (RECs) under the IM Green Rider. The IM Green Rider provides customers the opportunity to support the development of renewable generation resources by voluntarily subscribing to a percentage (in 10% increments) of their monthly kWh usage to purchase RECs. The IM Green Rider REC price is updated semi-

annually.

## **Customer Impact:**

<b>Program Option</b>	Current Rate	New Rate
Local	\$0.01690/kWh	\$0.02294/kWh
National	\$0.00456/kWh	\$0.00366/kWh

Tariff Page(s) Affected: Sheet No. 40

**Staff Recommendations:** Filing requirements met. Recommend approval.