



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: August 3, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, August 3, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50580	Duke Energy Indiana, LLC	an adjustment to its tariff rates under Standard Contract Rider No. 67 – Credits Adjustment (“Rider 67”)	6/24/22

Submitted By: Jane Steinhauer
 Director, Energy Division

Filing Party: Duke Energy Indiana, LLC (“DEI”)
30-Day Filing ID No.: 50580
Date Filed: June 24, 2022
Filed Pursuant To: 170 IAC 1-6 and Commission Order Nos. 45032-S2 and 45253.

Request: In this filing, Duke Energy Indiana, LLC (“DEI”) is proposing to adjust its Standard Contract Rider No. 67 – Credits Adjustment to include the following:

1. 2021 reconciliation/IGCC tax credits/EDIT credits
2. Base Rate Case Step 2 credit rate
3. Gallagher Retirement Depreciation credit rate
4. Income Tax Effects of Utility Receipts Tax (“URT”) credit rate (associated with the recent repeal of IC 9-2.3 in HEA 1002-2022)

DEI includes two sets of rates; one being effective August 2022 which reduces revenue by \$94,698,655 and the other one canceling and superseding those rates effective starting January 2023 which reduces revenue by \$80,204,221. The second set of rates accounts for the IGCC Indiana Coal Gasification Technology Investment Tax Credit ending after December 2022.

Customer Impact:

Retail Rate Group	Rates (\$ per kWh)				
	Current	Aug. 2022	Change	Jan. 2023	Change
RS	(0.003659)	(0.004591)	(0.000932)	(0.003933)	(0.000274)
CS	(0.003880)	(0.004729)	(0.000849)	(0.004002)	(0.000122)
LLF	(0.003172)	(0.003794)	(0.000622)	(0.003212)	(0.000040)
HLF	(0.002230)	(0.002728)	(0.000498)	(0.002264)	(0.000034)
Customer L	(0.002769)	(0.005287)	(0.002518)	(0.004218)	(0.001449)
Customer O	(0.000285)	(0.000336)	(0.000051)	(0.000290)	(0.000005)
WP	(0.002034)	(0.002565)	(0.000531)	(0.002183)	(0.000149)
SL	(0.001531)	(0.001284)	0.000247	(0.001276)	0.000255
MHLS	(0.000275)	(0.000452)	(0.000177)	(0.000452)	(0.000177)
MOLS and UOLS	(0.000258)	(0.001351)	(0.001093)	(0.001187)	(0.000929)
FS, TS and MS	(0.001871)	(0.002557)	(0.000686)	(0.002180)	(0.000309)

Tariff Page(s) Affected: IURC No. 15, Standard Contract Rider No. 67, Second Revised Sheet No. 67, and Third Revised Sheet No. 67

Staff Recommendations: Requirements met. Recommend Approval