MEMORANDUM

TO: Commissioner David L. Ober  
Commissioners Freeman and Ziegner

FROM: Commission Technical Divisions

DATE: April 1, 2019

RE: 30-Day Utility Articles for Conference on Wednesday April 3, 2019 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<table>
<thead>
<tr>
<th>Attachment Number</th>
<th>30-Day Filing No.</th>
<th>Name of Utility Company</th>
<th>Type of Request</th>
<th>Date Received</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>50243</td>
<td>Evansville Municipal Water Works Dept.</td>
<td>Propose a new charge to recover the cost of a temporary meter and associated administrative costs in the event a contractor were to damage or destroy a temporary meter</td>
<td>1/23/2019</td>
</tr>
<tr>
<td>2</td>
<td>50252</td>
<td>Duke Energy Indiana, LLC</td>
<td>COGEN 2019</td>
<td>2/25/2019</td>
</tr>
<tr>
<td>3</td>
<td>50253</td>
<td>Northern Indiana Public Service Co. - Electric</td>
<td>COGEN 2019</td>
<td>2/27/2019</td>
</tr>
<tr>
<td>5</td>
<td>50255</td>
<td>Indianapolis Power &amp; Light Company</td>
<td>COGEN 2019</td>
<td>2/28/2019</td>
</tr>
<tr>
<td>6</td>
<td>50256</td>
<td>Southern Indiana Gas and Electric Company - Electric</td>
<td>COGEN 2019</td>
<td>2/28/2019</td>
</tr>
<tr>
<td>7</td>
<td>50257</td>
<td>Tipton Municipal Electric</td>
<td>Quarter 2 Tracker 2019</td>
<td>3/1/2019</td>
</tr>
</tbody>
</table>
Submitted By: Curt Gassert  
Director, Water/Wastewater Division

Filing Party: Evansville Municipal Water  
30-Day Filing ID No.: 50243  
Date Filed: January 23, 2019  
Filed Pursuant To: 170 IAC 1-6

Request: The utility is proposing to add Non-Recurring Charges to recover the cost of a temporary meter and associated administrative costs.

Customer Impact: See Below.

<table>
<thead>
<tr>
<th>Evansville Municipal Water</th>
<th>Current</th>
<th>Proposed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Temporary Meter Fee- 5/8 inch</td>
<td>$0.00</td>
<td>$145.00</td>
</tr>
<tr>
<td>Temporary Meter Fee -3/4 inch</td>
<td>$0.00</td>
<td>$160.00</td>
</tr>
<tr>
<td>Temporary Meter Fee- 1 inch</td>
<td>$0.00</td>
<td>$180.00</td>
</tr>
</tbody>
</table>

Tariff Pages Affected: Pages 4 and 5

Staff Recommendations: Requirements met. Staff Recommends approval.
Submitted By: Jane Steinhauer  
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC  
30-Day Filing ID No.: 50252  
Date Filed: February 25, 2019  
Filed Pursuant To: 170 I.A.C. 4-4.1-10  
Request: New rate schedules for Cogeneration and Alternate Energy Production Facilities.  
Customer Impact: $0.003731/kWh increase in the purchase rate for energy.  
$0.12/kW/month increase in the purchase rate for capacity.

<table>
<thead>
<tr>
<th>Time Period</th>
<th>Rate for Purchase of Energy ($/kWh)</th>
<th>Rate for Purchase of Capacity ($/kW/month)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Peak Period – Summer¹</td>
<td>$0.031961</td>
<td>$4.38</td>
</tr>
<tr>
<td>Peak Period – Other Months²</td>
<td>$0.031961</td>
<td>$4.38</td>
</tr>
</tbody>
</table>

Tariff Page(s) Affected: Sheet No. 50, Page Nos. 1 of 2 and 2 of 2.  
Staff Recommendation: Requirements met. Recommend approval.

¹ For the months of June through September, the Peak Period shall be Monday through Saturday 9:00 a.m. through 9:00 p.m. (Eastern Standard Time), excluding holidays Independence Day and Labor Day.  
² For the months of October through May, the Peak Period shall be Monday through Saturday 7:00 a.m. through 9:00 p.m. (Eastern Standard Time), excluding holidays New Year’s Day, Memorial Day, Thanksgiving Day, and Christmas Day.
Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC

30-Day Filing ID No.: 50253

Date Filed: February 27, 2019

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact:

- **Standard Meter Summer Period**
  - $0.00193/kWh increase in energy purchase rate.
  - $0.16/kW/month decrease in capacity purchase rate.

- **Standard Meter Winter Period**
  - $0.00209/kWh increase in energy purchase rate.
  - $0.16/kW/month decrease in capacity purchase rate.

- **Time of Use Meter, Summer Period On-Peak**
  - $0.00226/kWh increase in energy credit.
  - $0.16/kW/month decrease in capacity purchase rate.

- **Time of Use Meter, Summer Period Off-Peak**
  - $0.00157/kWh increase in energy credit.
  - $0.16/kW/month decrease in capacity purchase rate.

- **Time of Use Meter, Winter Period On-Peak**
  - $0.00258/kWh increase in energy credit.
  - $0.16/kW/month decrease in capacity purchase rate.

- **Time of Use Meter, Winter Period Off-Peak**
  - $0.0017/kWh increase in energy credit.
  - $0.16/kW/month decrease in capacity purchase rate.
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**Purchases from Cogeneration Facilities and Small Power Production Facilities**

<table>
<thead>
<tr>
<th>Measurement Method</th>
<th>Time Period</th>
<th>Energy ($/kWh)</th>
<th>Capacity ($/kW/month)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Standard Meter</td>
<td>Summer Period</td>
<td>$0.03113</td>
<td>$8.70</td>
</tr>
<tr>
<td></td>
<td>Winter Period</td>
<td>$0.03271</td>
<td>$8.70</td>
</tr>
<tr>
<td>Time of Use Meter</td>
<td>Summer Period (May – Sept.)</td>
<td>$0.03709</td>
<td>$8.70</td>
</tr>
<tr>
<td></td>
<td>Off-Peak(^1)</td>
<td>$0.02460</td>
<td>$8.70</td>
</tr>
<tr>
<td></td>
<td>Winter Period (Oct. – Apr.)</td>
<td>$0.03692</td>
<td>$8.70</td>
</tr>
<tr>
<td></td>
<td>Off-Peak(^2)</td>
<td>$0.02942</td>
<td>$8.70</td>
</tr>
</tbody>
</table>

**Tariff Page(s) Affected:** Sheet Nos. 137 and 138.

**Staff Recommendation:** Requirements met. Recommend approval.

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\(^1\) Monday through Saturday 8 a.m. CST to 11 p.m. CST.

\(^2\) Monday through Saturday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Sunday.

\(^3\) Monday through Friday 8 a.m. CST to 11 p.m. CST.

\(^4\) Monday through Friday 11 p.m. CST to midnight CST and midnight CST to 8 a.m. CST and all day Saturday and Sunday.

Note: The twenty-four (24) hours of New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day will be include in the Off-Peak Hours.
Submitted By: Jane Steinhauer  
Director, Energy Division


30-Day Filing ID No.: 50254

Date Filed: February 28, 2019

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: Standard Measurement
- $0.0004/kWh increase in energy credit.
- $0.44/kW/month decrease in capacity credit.
- $0.05 increase in single phase monthly metering charge.
- $0.20 increase in polyphase monthly metering charge.

Time-of-Day (TOD) On-peak
- $0.0001/kWh increase in energy credit.
- $0.44/kW/month decrease in capacity credit.
- $0.05 decrease in single phase monthly metering charge.
- $0.20 increase in polyphase monthly metering charge.

Time-of-Day (TOD) Off-peak
- $0.0007/kWh increase in energy credit.
- $0.44/kW/month decrease in capacity credit.
- $0.05 decrease in single phase monthly metering charge.
- $0.20 increase in polyphase monthly metering charge.

<table>
<thead>
<tr>
<th>TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Measurement Method</strong></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Standard Measurement</td>
</tr>
<tr>
<td>TOD Measurement</td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>

Tariff Page(s) Affected: Sheet Nos. 26.1, 26.2, and 26.3

Staff Recommendation: Requirements met. Recommend approval.

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$^1$ 7 a.m. to 9 p.m., local time, Monday through Friday.  
$^2$ 9 p.m. to 7 a.m., local time, Monday through Friday, and all hours of Saturday and Sunday.
Filing Party: Indianapolis Power & Light Company
30-Day Filing ID No. 50255
Date Filed: February 28, 2019
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact:

Peak Period
- $0.0030/kWh decrease in energy purchase rate.
- $0.20/kW/month decrease in capacity purchase rate.

Off Peak Period
- $0.0019/kWh decrease in energy purchase rate.
- $0.20/kW/month decrease in capacity purchase rate.

<table>
<thead>
<tr>
<th>Time Period</th>
<th>Energy ($/kWh)</th>
<th>Capacity ($/kW/month)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Peak Period¹</td>
<td>$0.0279</td>
<td>$6.00</td>
</tr>
<tr>
<td>Off Peak Period²</td>
<td>$0.0247</td>
<td>$6.00</td>
</tr>
</tbody>
</table>

Tariff Page(s) Affected: No. 122
Staff Recommendation: Requirements met. Recommend approval.

¹ The time between 6 a.m. and 10 p.m. (April through September) or between 7 a.m. and 11 p.m. (October through March) on all days except Saturdays and Sundays, which daily time period will be subject to change from time to time at the Company’s option. This change would occur after no less than ten (10) days notice has been given to all Customers who would be affected, and to the Commission.
² The time not included in the Peak Period.
Filing Party: Southern Indiana Gas and Electric Company - Electric

30-Day Filing ID No.: 50256

Date Filed: February 28, 2019

Filed Pursuant To: 170 I.A.C. 4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact:

Annual On-Peak

- $0.00150/kWh increase in energy payment.
- $2.02/kW/month increase in capacity payment.

Annual Off-Peak

- $0.00111/kWh increase in energy payment.
- $2.02/kW/month increase in capacity payment.

<table>
<thead>
<tr>
<th>Time Period</th>
<th>Energy Payment to a Qualifying Facility ($/kWh)(^1)</th>
<th>Capacity Payment to a Qualifying Facility ($/kW/per month)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Annual On-Peak</td>
<td>$0.03545</td>
<td>$5.90</td>
</tr>
<tr>
<td>Annual Off-Peak</td>
<td>$0.02670</td>
<td>$5.90</td>
</tr>
</tbody>
</table>

Tariff Page(s) Affected: Sheet No. 79, Page 2 of 4

Staff Recommendation: Requirements met. Recommend approval.

\(^1\) On-Peak hours = 6:00 A.M. – 10:00 P.M. weekdays.
Off-Peak hours = All other hours, including weekends and designated holidays.
Submitted By: Jane Steinhauer  
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50257
Date Filed: March 1, 2019
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2019.
Customer Impact: See below.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Metric</th>
<th>Change</th>
<th>Resultant</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential (Rate A)</td>
<td>$/kWh</td>
<td>0.004008</td>
<td>0.038077</td>
</tr>
<tr>
<td>Commercial (Rate B)</td>
<td>$/kWh</td>
<td>0.004611</td>
<td>0.039908</td>
</tr>
<tr>
<td>General &amp; Industrial Power (Rate C)</td>
<td>$/kWh</td>
<td>0.007779</td>
<td>0.044407</td>
</tr>
<tr>
<td>Primary Power (Rate D)</td>
<td>$/kWh</td>
<td>0.003612</td>
<td>0.035625</td>
</tr>
</tbody>
</table>

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.