

**TARIFF G.S.  
(General Service)**

Availability of Service.

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demand exceeds 1,000 kW.

Rate.	Tariff Code	Service Voltage	Demands			Monthly Service Charge (\$)
			Greater Than 10 kW (\$/kW)	First 4,500 kWh (¢/kWh)	Over 4,500 kWh (¢/kWh)	
	215, 218	Secondary	4.695	7.762	5.810	9.70
	217	Primary	3.292	7.559	5.662	116.50
	236	Subtransmission	0.928	7.442	5.571	116.50
	239	Transmission	0.917	7.373	5.519	116.50

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 34.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Credit Modifying Rate.

Bills computed under the rate set forth herein will be modified by credits as follows:

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

(Cont'd on Sheet No. 9.1)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**TARIFF G.S.  
(General Service)**

(Cont'd from Sheet No. 9)

Monthly Billing Demand.

Billing demand in kW shall be taken each month as the single-highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter corrected to the nearest kW. For accounts over 100 kW, monthly billing demand established hereunder shall not be less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW. If more than 50 percent of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand will be 25 percent of the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 kW for the billing months of June through October. The Metered Voltage adjustment, as set forth above, shall not apply to the customer's minimum monthly billing demand. The Monthly Billing Demand shall be rounded to the nearest kW. The Demand Charge shall be applied to monthly demands in excess of 10 kW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff although any customer with an average monthly kWh usage of 4,500 kWh or greater a demand meter will be installed by the Company.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months, or 100 kW. Availability is limited to the first 50 customers applying for service under this provision.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Contract.

Either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods of one year or greater for all customers served under this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement.

(Cont'd on Sheet No. 9.2)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
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IN CAUSE NO. 44075**

**TARIFF G.S.  
(General Service)**

(Cont'd from Sheet No. 9.1)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or backup electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish, but not less than 10 kW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Load Management Time-of-Day Provision.

Available to customers who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers shall have the option of receiving service under Tariff G.S. for their general-use load by separately wiring this equipment to a standard meter.

Rate. (Tariff Code 223)

Service Charge:	\$10.90	per customer per month
Energy Charge:	10.829¢	per kWh for all on-peak kWh
	2.903¢	per kWh for all off-peak kWh

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The customer shall be responsible for all local facilities required to take service under this provision.

(Cont'd on Sheet No. 9.3)

**ISSUED BY  
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**TARIFF G.S.  
(General Service)**

(Cont'd from Sheet No. 9.2)

Optional Unmetered Service Provision.

Available to customers with 12-month average demands less than 10 kW, and who use the Company's service for commercial purposes consisting of small, fixed electric load such as traffic signals and signboards. This service will be furnished at the option of the Company. Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load or change in operation, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual energy consumption. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision and shall be entitled to bill the customer on the basis of the increased load for the full period such load was connected or for a period of one year, whichever period is shorter, pursuant to 170 IAC 4-1-14(B).

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rate:

Rate. (Tariff Codes 214, 204 and 207)

Service Charge: \$5.05 per customer per month

Energy Charge: 7.762¢ per kWh

If the company determines, at its sole option, that unmetered service can be provided to a customer without the use of a line transformer or service drop, the above unmetered service provisions shall apply, except that the monthly service charge shall be \$4.20 per customer per month.

This provision is subject to the Terms and Conditions of Tariff S.G.S.

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INDIANA UTILITY REGULATORY COMMISSION  
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**Tariff L.G.S.  
(Large General Service)**

Availability of Service.

Available for general service customers with 12-month average metered demands less than 1,000 kW. Customer's monthly billing demands under this tariff shall not be less than 60 kVA. Customers may continue to qualify for service under this tariff until their 12-month average billing demand exceeds 1,000 kVA.

Rate.

<u>Tariff Code</u>	<u>Service Voltage</u>	<u>Demand Charge (\$/KVA)</u>	<u>First 300 kWh per kVA (¢/KWH)</u>	<u>Over 300 kWh per kVA (¢/KWH)</u>	<u>Monthly Service Charge (\$)</u>
240-242	Secondary	4.695	6.217	4.216	35.30
244-246	Primary	3.292	6.057	4.106	159.20
248	Subtransmission	0.928	5.962	4.043	159.20
250	Transmission	0.917	5.905	4.005	159.20

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 34.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Monthly Billing Demand.

Billing demand in kVA shall be taken each month as the single-highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator, divided by the average monthly power factor established during the month, and corrected to the nearest kVA. Monthly billing demand established hereunder shall not be less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months, or 100 kVA. If more than 50 percent of the customer's connected load is for electric space-heating purposes, the minimum monthly billing demand will be 25 percent of the customer's highest previously established monthly billing demand during the past 11 months, or 100 kVA for the billing months of June through October. The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

(Cont'd on Sheet No. 12.1)

**ISSUED BY  
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**Tariff L.G.S.  
(Large General Service)**

(Cont'd from Sheet No. 12)

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of the customer's highest previously established monthly billing demand during the past 11 months, or 100 kVA. Availability is limited to the first 50 customers applying for service under this provision.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

Adjustments to Rate.

Bills computed under the rate set forth herein will be adjusted as follows:

A. Power Factor

The rate set forth in this tariff is subject to power factor based upon the maintenance by the customer of an average monthly power factor of 85 percent, leading or lagging, as measured by integrating meters. When the average monthly power factor is above or below 85 percent, leading or lagging, the kWh as metered will, for billing purposes, be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[ 0.1275 \left[ \frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

(Cont'd on Sheet No. 12.2)

ISSUED BY  
PAUL CHODAK III  
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IN CAUSE NO. 44075

**Tariff L.G.S.  
(Large General Service)**

(Cont'd from Sheet No. 12.1)

B. Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kVA values will be adjusted for billing purposes. If the Company elects to adjust kWh and kVA based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Terms of Contract.

Either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods of one year or greater for all customers served under this tariff.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement.

(Cont'd on Sheet No. 12.3)

**ISSUED BY  
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IN CAUSE NO. 44075**

**Tariff L.G.S.  
(Large General Service)**

(Cont'd from Sheet No. 12.2)

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kVA which the Company might be required to furnish, but not less than 100 kVA. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Load Management Time-of-Day Provision.

Available to customers who use energy-storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers shall have the option of receiving service under Tariff L.G.S. for their general-use load by separately wiring this equipment to a standard meter.

Rate. (Tariff Code 251)

Service Charge:	\$35.30 per customer month
Energy Charge:	10.829¢ per kWh for all on-peak kWh 2.903¢ per kWh for all off-peak kWh

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

The customer shall be responsible for all local facilities required to take service under this provision.

**ISSUED BY  
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**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
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**TARIFF I.P.  
(Industrial Power)**

Availability of Service.

Available for general service customers. Customer's monthly billing demands under this tariff shall not be less than 600 kVA. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kVA.

Rate.

<u>Tariff Code</u>	<u>Service Voltage</u>	<u>Demand Charge (\$/KVA)</u>	<u>First 410 kWh per kVA (¢/KWH)</u>	<u>Over 410 kWh per kVA (¢/KWH)</u>	<u>Monthly Service Charge (\$)</u>
327	Secondary	8.757	4.897	1.953	115.00
322	Primary	7.264	4.769	1.901	171.00
323	Subtransmission	4.819	4.695	1.872	171.00
324	Transmission	4.764	4.651	1.854	171.00

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the sum of the Monthly Service Charge, the product of the Minimum Demand Charge and the monthly billing demand, and all applicable riders.

The Minimum Demand Charge under this tariff shall be as follows:

<u>Tariff Code</u>	<u>Service Voltage</u>	<u>Minimum Demand Charge (\$/KVA)</u>
327	Secondary	9.730
322	Primary	8.216
323	Subtransmission	5.751
324	Transmission	5.685

(Cont'd on Sheet No. 14.1)

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**TARIFF I.P.  
(Industrial Power)**

(Cont'd from Sheet No. 14)

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 34.

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3, there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3.

Monthly Billing Demand.

The billing demands in kVA for each plant shall be taken each month as the single-highest 15-minute integrated peak in kVA, as registered at such plant during the month by a demand meter or indicator, subject to the off-peak hour provision, but the monthly demand so established shall in no event be less than 60 percent of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months. The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Off-Peak Hour Provision.

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60 percent of the maximum demand created during the billing month nor less than 60 percent of either (a) the contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

(Cont'd on Sheet No. 14.2)

**ISSUED BY  
PAUL CHODAK III  
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FORT WAYNE, INDIANA**

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**TARIFF I.P.  
(Industrial Power)**

(Cont'd from Sheet No. 14.1)

Adjustments to Rate.

Bills computed under the rates set forth herein will be adjusted as follows:

A. Power Factor

The rates set forth in this tariff are subject to power factor adjustment based upon the maintenance by the customer of an average monthly power factor of 85 percent, leading or lagging, as measured by integrating meters. When the average monthly power factor is above or below 85 percent, leading or lagging, the kWh as metered will, for billing purposes, be multiplied by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[ 0.1275 \left[ \frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

B. Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kVA values will be adjusted for billing purposes. If the Company elects to adjust kWh and kVA based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

(Cont'd on Sheet No. 14.3)

ISSUED BY  
PAUL CHODAK III  
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**TARIFF I.P.  
(Industrial Power)**

(Cont'd from Sheet No. 14.2)

Terms of Contract.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kVA which the Company might be required to furnish, but not less than 1,000 kVA.

The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

**ISSUED BY  
PAUL CHODAK III  
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INDIANA UTILITY REGULATORY COMMISSION  
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IN CAUSE NO. 44075**

**TARIFF W.S.S.  
(Water and Sewage Service)**

Availability of Service.

Available for the supply of electric energy to waterworks systems and sewage disposal systems.

Rate.

<u>Tariff Code</u>	<u>Service Voltage</u>	<u>Energy Charge (¢/kWh)</u>	<u>Monthly Service Charge (\$)</u>
545	Secondary	6.002	12.65
546	Primary	5.445	55.45
542	Subtransmission	4.715	55.45

Monthly Demand.

The monthly demand in kW shall be taken each month as the single-highest 15-minute integrated peak in kW, as registered during the month by a 15-minute integrating demand meter or indicator.

Minimum Charge.

The tariff is subject to a minimum monthly charge equal to the sum of \$4.05 per kW of the customer's minimum monthly demand, the monthly service charge, and all applicable riders. The customer's minimum monthly demand shall be the greater of the customer's contract reservation or the customer's highest previously established monthly demand during the past eleven months.

Applicable Riders.

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. 34.

(Cont'd on Sheet No. 17.1)

**ISSUED BY  
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PRESIDENT  
FORT WAYNE, INDIANA**

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DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**TARIFF W.S.S.  
(Water and Sewage Service)**

(Cont'd from Sheet No. 17)

Delayed Payment Charge.

All bills under this schedule shall be rendered and due monthly. If not paid within 17 days after the bill is mailed, there shall be added to bills of \$3 or less, 10 percent of the amount of the bill; and to bills in excess of \$3 there shall be added 10 percent of the first \$3, plus 3 percent of the amount of the bill in excess of \$3. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Metered Voltage.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses, or the application of multipliers to the metered quantities. In such cases, the metered kWh and kW values will be adjusted for billing purposes. If the Company elects to adjust kWh and kW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Terms of Contract.

For customers with 12-month average demands greater than 1,000 kW, contracts under this tariff will be made for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year. For customers with demands less than 1,000 kW, a written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Terms and Conditions of Service.

(Cont'd on Sheet No. 17.2)

**ISSUED BY  
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**TARIFF W.S.S.  
(Water and Sewage Service)**

(Cont'd from Sheet No. 17.1)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required.

Special Terms and Conditions.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or backup service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW which the Company might be required to furnish. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand, and the minimum charge shall be as stated above.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS (Net Metering Service Rider), Tariff COGEN/SPP or by special agreement with the Company.

Optional Time-of-Day Provision.

Customers have the option to receive service on the following rate:

Rate.

<u>Tariff Code</u>	<u>Service Voltage</u>	<u>On-Peak Energy Charge (¢/kWh)</u>	<u>Off-Peak Energy Charge (¢/kWh)</u>	<u>Monthly Service Charge (\$)</u>
547	Secondary	9.453	2.904	13.85
549	Primary	8.845	2.788	56.65
551	Subtransmission	8.120	2.679	56.65

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, Monday through Friday. The off-peak billing period is defined as those hours not designated as on-peak hours.

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

Availability of Service.

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978 and have a total design capacity of 100 kW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this schedule, which will affect the determination of energy and capacity and the monthly metering charges:

(1) Option 1

The customer does not sell any energy or capacity to the Company and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(2) Option 2

The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(3) Option 3

The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Billing under this schedule shall consist of charges for delivery of electrical energy and capacity from the Company to the customer to supply the customer's net or total load according to the rate schedule appropriate for the customer except as modified herein, plus charges to cover additional costs due to COGEN/SPP facilities as specified herein, less credits for excess or total electrical energy and capacity produced by the customer's qualifying COGEN/SPP facilities as specified herein.

(Cont'd on Sheet No. 27.1)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**



**TARIFF COGEN/SPP**  
**(Cogeneration and/or Small Power Production Service)**  
(Cont'd from Sheet No. 27)

Monthly Charges for Delivery From the Company to the Customer.

(1) Supplemental Service

Available to the customer to supplement its COGEN/SPP source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be served under demand-metered rate schedules.

(2) Back-up and Maintenance Service

Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 kW shall be required to purchase backup service to replace energy from COGEN/SPP facilities during maintenance and unscheduled outages of its COGEN/SPP facilities. Contracts for such service shall be executed on a special contract form for a minimum term of one year.

Option 3 customers purchasing their total energy requirements from the Company will not be considered as taking backup service. Customers having cogeneration and/or small power production facilities that operate intermittently during all months (i.e. wind or solar) such that the customer's monthly billing demands under the demand-metered rate schedule will be based upon the customer's maximum monthly demand which will occur at a time when the cogeneration and/or small power production facility is not in operation will also not be considered as taking backup service.

The backup capacity in kilowatts shall be initially established by mutual agreement for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply. Whenever the backup capacity so established is exceeded by the creation of a greater actual maximum demand, excluding firm load regularly supplied by the Company, then such greater demand becomes the new backup capacity.

A monthly service charge of \$1.359 per kilowatt of backup capacity shall be paid by customers served under demand-metered rate schedules. Whenever backup and maintenance capacity is used and the customer notifies the Company in writing prior to the meter reading date, the backup contract capacity shall be subtracted from the total metered demand during the period specified by the customer for billing demand purposes. After 1,900 hours of use during the contract year, the total metered demand shall be used as the billing demand each month until a new contract year is established. In lieu of the above monthly charge, customers may instead elect to have the monthly billing demand under the demand-metered rate schedules determined each month as the highest of the monthly billing demand for the current and previous two billing periods.

(Cont'd on Sheet No. 27.2)

**ISSUED BY**  
**PAUL CHODAK III**  
**PRESIDENT**  
**FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED**  
**ON AND AFTER APRIL 30, 2013**

**ISSUED UNDER AUTHORITY OF THE**  
**INDIANA UTILITY REGULATORY COMMISSION**  
**DATED APRIL 3, 2013**  
**30-DAY FILING NO. 3142**

**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Cont'd from Sheet No. 27.1)

Additional Charges.

There shall be additional charges to cover the cost of special metering, safety equipment, and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

(1) Metering Charges

The additional charge for special metering facilities shall be as follows:

(a) Option 1

Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(b) Options 2 & 3

Where energy meters are required to measure the excess energy and average on-peak capacity purchased by the Company or the total energy and average on-peak capacity produced by the customer's COGEN/SPP facilities, the cost of the additional metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly metering charge shall be as follows to cover the cost of operation and maintenance of such additional facilities:

	<u>Single Phase</u>	<u>Polyphase</u>	
Standard Measurement	\$1.50	\$1.95	II
TOD Measurement	\$1.65	\$2.00	II

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point or make available at the metering point for the use of the Company and as specified by the Company metering current leads which will enable the Company to measure adequately the total electrical energy and average on-peak capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity

(Cont'd on Sheet No. 27.3)

ISSUED BY  
TOBY L. THOMAS  
PRESIDENT  
FORT WAYNE, INDIANA

COMMENCING WITH THE FIRST BILLING CYCLE  
IN THE MONTH OF MAY 2017

ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED APRIL 5, 2017  
30-DAY FILING NO. 50037

**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Cont'd from Sheet No. 27.2)

requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

(2) Local Facilities Charge

Additional charges to cover the cost of special metering facilities, safety equipment, and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities or, at the customer's option, 12 consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installations.

Monthly Credits or Payments for Energy and Capacity Deliveries.

(1) Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter			
All kWh	2.88¢		R
TOD Meter			
On-peak kWh	3.49¢		R
Off-peak kWh	2.45¢		R

(2) Capacity Credit

If the customer contracts to deliver a specified average capacity during the on-peak monthly billing period (on-peak contract capacity), then the first-year monthly capacity credit or payment from the Company to the customer shall be \$7.54/kW times the lowest of:

- (a) monthly on-peak contract capacity, or
- (b) current month on-peak metered average capacity, i.e., on-peak kWh delivered to the Company divided by 303, or

(Cont'd on Sheet No. 27.4)

**ISSUED BY  
TOBY L. THOMAS  
PRESIDENT  
FORT WAYNE, INDIANA**

**COMMENCING WITH THE FIRST BILLING CYCLE  
IN THE MONTH OF MAY 2017**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED APRIL 5, 2017  
30-DAY FILING NO. 50037**

**TARIFF COGEN/SPP  
(Cogeneration and/or Small Power Production Service)**

(Cont'd from Sheet No. 27.3)

(c) lowest on-peak average capacity metered during the previous two months.

Determination of the monthly capacity credits or payments for subsequent years of the contract term shall be made using the formula contained in 170 IAC 4-4.1.

The above energy and capacity credit rates are subject to annual revision as required by the Commission.

On-Peak and Off-Peak Hours.

The on-peak period shall be defined as starting 7 a.m. and ending at 9 p.m., local time, Monday through Friday.

The off-peak period shall be defined as starting at 9 p.m. and ending at 7 a.m., local time, Monday through Friday, and all hours of Saturday and Sunday.

Charges for Cancellation or Non-Performance of Contract.

In the event the contract is terminated or the contract capacity is reduced prior to the end of the contract term, the qualifying COGEN/SPP facility shall refund to the Company the capacity payments in excess of those capacity payments which would have been made had all or the reduced capacity been subject to a capacity rate based on the actual term of delivery to the Company.

Except in the event of force majeure as defined in the contract, if within any 12-month period during the term of the contract ending on the anniversary date of the date of the qualifying COGEN/SPP facility first provided capacity to the Company under the contract the qualifying COGEN/SPP facility fails to provide the Company with the capacity specified in the contract, the capacity for which the qualifying COGEN/SPP facility shall be entitled to capacity payments during the subsequent 12-month period ("the probationary period") shall be reduced to the capacity provided during the prior 12-month period. If during the probationary period the qualifying COGEN/SPP facility provides the capacity specified in the contract, the Company, within 30 days following the end of the probationary period, shall reinstate the full capacity amount originally specified in the contract. If during the probationary period the qualifying COGEN/SPP facility again fails to provide the capacity specified in the contract, the Company may permanently reduce the capacity purchased from the qualifying COGEN/SPP facility for the remainder of the term of the contract. The Company may also require that the reduction in the capacity be subject to the refund provisions of the above paragraph.

Terms of Contract.

Contracts under this tariff will be made for a period not less than one year nor more than five years.

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**RIDER NMS  
(Net Metering Service Rider)**

Availability of Service

This rider is available to customers in good standing who own and operate an eligible net metering renewable energy resource such as solar photovoltaic, wind, biomass, or hydro electrical generating facility designed to operate in parallel with the Company's system. Customers served under this rider must also take service from the Company under the otherwise applicable standard service tariff.

The total rated generating capacity of all net metering customers served under this rider shall be limited to one and one half percent (1.5%) of the Company's most recent Indiana aggregate summer peak load. At least forty percent (40%) of the capacity is reserved solely for participation by residential customers and fifteen percent (15%) of the capacity is reserved for organic waste biomass resources as defined in IC 8-1-37-4(a)(5). Service under this rider shall be available to customers on a first come, first served basis.

Conditions of Service.

1. For purposes of this rider, an eligible net metering facility is an electrical generating facility that complies with all of the following requirements:
  - (a) is fueled by a renewable energy resource as defined in IC 8-1-37-4(a)(1) through IC 8-1-37-4(a)(1)(8) such as solar photovoltaic, wind, biomass, or hydroelectric energy;
  - (b) has a nameplate capacity less than or equal to 1 MW;
  - (c) is owned and operated by the customer and is located on the customer's premises;
  - (d) is intended primarily to offset all or part of the customer's own electrical load requirements; and
  - (e) is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
2. A customer seeking to interconnect an eligible net metering facility to the Company's system must submit to the Company's designated personnel a completed Application for Interconnection with the Indiana Michigan Power Company Distribution System and a one-line diagram showing the configuration of the proposed net metering facility. The Company will provide copies of all applicable forms upon request.
3. An Addendum to Contract for Electric Service between the Company and the net metering customer must be executed before the net metering facility may be interconnected with the Company's system.  
(Cont'd on Sheet No. 33.1)

**ISSUED BY  
TOBY L. THOMAS  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER JANUARY 1, 2018**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 7, 2018  
30-DAY FILING NO. 50094**

**RIDER NMS  
(Net Metering Service Rider)**

(Cont'd from Sheet No. 33)

4. Customer-owned generator equipment and installations must comply with the Company's Technical Requirements described in this tariff.
5. The net metering customer shall provide the Company proof of qualified installation of the net metering facility. Certification by a licensed electrician shall constitute acceptable proof.
6. The net metering customer shall install, operate, and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Company's system.
7. The Company may, at its own discretion, isolate any net metering facility if the Company has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Commission's discretion.
8. The Company may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the net metering facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the net metering customer.
9. A net metering customer operating a net metering facility shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against losses or damages arising from the use of the customer's net metering facility. The customer must submit evidence of such insurance to the Company with the Interconnection Application. The Company's receipt of evidence of liability insurance does not imply an endorsement of the terms and conditions of the coverage.
10. The Company and the net metering customer shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any person, including loss of life, or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, or maintenance of such party's facilities used in net metering. This indemnification provision is not applicable in the case of government net metering customers that are restricted from entering into indemnification provisions.

(Cont'd on Sheet No. 33.2)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**RIDER NMS  
(Net Metering Service Rider)**

(Cont'd from Sheet No. 33.1)

Metering.

One of the following metering options, if not already present, shall be installed on the net metering customer's premises by the Company to properly record the net kWh of a net metering facility:

- (1) One main watt-hour meter capable of measuring the net flow of energy.
- (2) One main watt-hour meter measuring the flow of energy to the net metering customer and a second watt-hour meter measuring the flow of energy to the Company. The reading of the second meter will be subtracted from the reading of the main meter to obtain a measurement of net kWh for billing purposes.

The Company may install one or more additional meters to monitor the flow of electricity.

Monthly Charges and Billing.

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service tariff under which the customer would otherwise be served, absent the customer's eligible net metering facility. Energy charges under the customer's standard tariff shall be applied to the customer's net energy for the billing period to the extent that the net energy exceeds zero. If the customer's net energy is zero or negative during the billing period, the customer shall pay only the non-energy usage portions of the standard tariff bill. If the customer's net energy is negative during a billing period, the net metering customer shall be credited in the next billing period for the kWh difference. When the net metering customer elects to no longer take service under this Net Metering Service Rider, any unused credit shall revert to the Company.

Contract.

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 2, 14, and/or 17 of the Company's Terms and Conditions of Service.

Special Terms and Conditions.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service tariff under which the customer takes service. This rider is also subject to provisions of the Company's Net Metering Tariff Technical Requirements.

(Cont'd on Sheet No. 33.3)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**RIDER NMS  
(Net Metering Service Rider)**

(Cont'd from Sheet No. 33.2)

Technical Requirements.

These technical requirements relate to the interconnection of a net metering facility to the Company's distribution system. Interconnection enables the net metering facility to operate in parallel with the Company's distribution system. Inverter based systems listed by Underwriters Laboratories (UL) to UL standard 1741 published May 7, 1999, as revised January 28, 2010 (UL 1741) will be accepted as meeting the technical interconnection requirements tested by UL 1741. Non-inverter based systems and interconnection requirements not tested by UL 1741 shall comply with standard, IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems." IEEE publications are available from the Institute of Electrical and Electronics Engineers, 443 Hoes Lane, P. O. Box 1331, Piscataway, NJ 08855-1331 (<http://standards.ieee.org/>). Since UL 1741 and IEEE 1547 do not address planning, designing, operating, or maintaining the utility's distribution system nor all of the potential system impacts the proposed net metering facility may create beyond the point of common coupling, certain additional technical requirements are contained herein.

These technical requirements are supplementary to and do not intentionally conflict with or supersede applicable laws, ordinances, rules, or regulations established by Federal (including all applicable safety and performance standards of the National Electrical Code), State, and other governmental bodies. The customer proposing to install a net metering facility is responsible for conforming to all applicable laws, ordinances, rules, or regulations established by Federal, State, and other governmental bodies.

The Company will provide the screening of all interconnection applications and, if necessary, an interconnection study to determine the impact of the net metering facility on the Company's distribution system beyond the point of common coupling.

To assure that the safety, reliability, and power quality of the distribution system is not degraded by the interconnection of the net metering facility:

- (1) The net metering facility shall comply with these technical requirements.
- (2) Any new distribution system facilities, distribution system modifications, and/or modifications to the net metering facility identified by the interconnection study shall be completed prior to interconnection.
- (3) The net metering facility shall be operated and maintained as agreed upon by the parties.

(Cont'd on Sheet No. 33.4)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**



**RIDER NMS  
(Net Metering Service Rider)**

(Cont'd from Sheet No. 33.3)

Data for all major equipment proposed by the customer to satisfy the technical requirements must be submitted for review by the Company with the completed Interconnection Application. The use of pre-certified equipment will facilitate the Company's review. Pre-certified equipment has been tested and certified by recognized national testing laboratories (i.e., UL 1741) as suitable for interconnection with a distribution system based upon compliance with IEEE Standard 1547. Suitability for interconnection does not imply that pre-certified equipment may be interconnected without a study to determine system impact. The Company will endeavor to timely communicate the results of its review and study to the customer.

The interconnection system hardware and software design requirements in the technical requirements are intended to assure protection of the Company's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of the customer to determine, design, and apply.

If an interconnection transformer is required, the transformer must comply with the applicable current ANSI Standard from the C57.12 series of standards that specifies the requirements for transformers. ANSI publications are available from the Sales Department, American National Standards Institute, 25 West 43rd Street, 4th Floor, New York, NY 10036 (<http://www.ansi.org/>). An interconnection transformer would typically be required when the voltage at the point of common coupling is greater than 480 volts and the customer's electrical system design dictates. If required, the cost and ownership of the interconnection transformer shall reside with the customer.

The transformer should have voltage taps on the high and/or low voltage windings sufficient to assure satisfactory generator operation over the range of voltage variation expected on the Company's distribution system. The customer needs to assure sufficient voltage regulation at its facility to maintain an acceptable voltage level for its equipment during such periods when its net metering facility is off line.

If a main circuit breaker (or circuit switcher) between the interconnection transformer and the Distribution System is required, the device must comply with the applicable current ANSI Standard from the C37 series of standards that specifies the requirements for circuit breakers, reclosers, and interrupting switches. An interconnection circuit breaker would typically be required when the voltage at the point of common coupling is greater than 480 volts and the customer's electrical system design dictates. If required, the cost and ownership of the interconnection circuit breaker shall reside with the customer.

Any circuit breaker (or circuit switcher) must have adequate interrupting capability for the maximum expected short circuit duty. The Company will provide information identifying the contribution from the electric system to faults at the proposed site.

(Cont'd on Sheet No. 33.5)

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**

**RIDER NMS  
(Net Metering Service Rider)**

(Cont'd from Sheet No. 33.4)

A disconnecting device must be located at the point of common coupling for all interconnections. For three-phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Company personnel at all times and be suitable for use by the Company as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the customer.

The device must comply with the applicable current ANSI Standard from the C37 series of standards that specifies the requirements for circuit breakers, reclosers, and interrupting switches.

The closest available system voltage as well as equipment and operational constraints influence the chosen point of interconnection. The Company will consult with the customer to determine the acceptability of a particular interconnection point.

For situations where the customer's net metering facility will only be operated in parallel with the Company's distribution system for a short duration (less than 100 milliseconds), as in a make-before-break automatic transfer scheme, the requirements of IEEE 1547 do not apply except as noted in Clause 4.1.4.

The customer is responsible for operating the proposed net metering facility such that the voltage unbalance attributable to the net metering facility shall not exceed 2.5% at the point of common coupling. Voltage unbalance is the maximum phase deviation from average as specified in ANSI C84.1.

The Company reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these technical requirements.

The customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes, and batteries that involve the protection of the Company's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Company may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Company's request, the Company shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

The Company reserves the right, at the Company's expense, to install special test equipment as may be required to perform a disturbance analysis and monitor the operation and control of the net metering facility to evaluate the quality of power produced by the net metering facility.

**ISSUED BY  
PAUL CHODAK III  
PRESIDENT  
FORT WAYNE, INDIANA**

**EFFECTIVE FOR ELECTRIC SERVICE RENDERED  
ON AND AFTER FEBRUARY 28, 2013**

**ISSUED UNDER AUTHORITY OF THE  
INDIANA UTILITY REGULATORY COMMISSION  
DATED FEBRUARY 13, 2013  
IN CAUSE NO. 44075**