UTILITY NAME: Indiana Gas Company   **PER CALENDAR YEAR:** 2020

Line No.		Total Company		Jurisdictional	
	Actuals				
1	Utility Plant in Service	$ 2,905,926,359		$ 2,905,926,359	
2	Less: Accumulated depreciation	$ 1,501,166,544		$ 1,501,166,544	
3	Net Utility Plant in Service	$ 1,404,759,815		$ 1,404,759,815	
4	Less: Contributions in Aid of Construction *(if applicable)*	$ -	*N/A*	$ -	
5	Add: Materials and Supplies (3)	$ 35,272,419		$ 35,272,419	
5a	Add: Regulatory Asset - PIS AFUDC (BS/CI & CSIA)	$ 49,299,341		$ 49,299,341	
6	Working Capital (4) *(if allowed in last rate case)*	$ -	*N/A*	$ -	
7	Total Rate Base	$ 1,489,331,575		$ 1,489,331,575	Check Total -
8	Net Operating Income	$ 88,119,939		$ 88,119,939	
9	Rate of Return *(Line 8 divided by Line 7)*	5.92%		5.92%	
10	Operating Revenues	$ 566,333,666		$ 566,333,666	
	Authorized				
11	Authorized Net Operating Income (1)			$ 100,755,052	
12	Authorized Rate Base (2)			$ 1,389,707,407	
13	Authorized Rate of Return *(Line 11 divided by Line 12)*			7.25%	
	Variances				
14	Net Operating Income Variance - Over/(Under Earned)			$ (12,635,113)	
15	Rate of Return Variance - Over/(Under Earned)			-18.39%	
	Capital Structure				
	Description			**Amount**	
16	* Common Equity			$ 749,715,658	
17	Long-Term Debt (5)			$ 534,876,372	
18	Customer Advances *(if applicable)*			$ 5,906,914	
19	Customer Deposits			$ 23,607,155	
20	** Deferred Income Taxes			$ 278,599,152	
20a	SFAS 106			$ 6,739,867	
21	Pre-1971 Investment Tax Credits		*N/A*	$ -	
22	Post-1970 Investment Tax Credits			$ 3,944	
23	Prepaid Pension *(if applicable)*		*N/A*	$ -	
24	Other *(if applicable)*		*N/A*	$ -	
25	Total			$ 1,599,449,062	

* Includes PIS AFUDC - Equity (FERC Presentation)

** Matches SEC presentation - mirrors ratemaking approach

understands them.

PERIODIC REVIEW *(continued)*
INVESTOR OWNED UTILITY (NATURAL GAS)
State Form 56430 (R2 / 2-20)

UTILITY NAME:	Indiana Gas Company	PER CALENDAR YEAR:	2020

(1) Net Operating Income

List the NOI granted in the last rate case and all subsequent tracker proceeding with the Cause Numbers.

NOI granted in last rate case - Cause No. 43298	$	61,827,974
NOI granted from Cause No. 44430 - TDSIC 12 ***	$	38,927,078
NOI granted from Cause No. XXXXX		
NOI granted from Cause No. XXXXX		
Total NOI Authorized	**$**	**100,755,052**

Pursuant to GAO 2017-3

(2) Authorized Rate Base

List the rate base granted in the last rate case and all subsequent tracker proceeding with the Cause Numbers.

Rate base granted in last rate case - Cause No. 43298	$	792,666,334
Rate base granted in Cause No. 44430 - TDSIC 12	$	597,041,073
Rate base granted in Cause No. XXXXX		
Rate base granted in Cause No. XXXXX		
Total Authorized Rate Base	**$**	**1,389,707,407**

Pursuant to GAO 2017-3

(3) Materials & Supplies $ 35,272,419

If a dual utility, breakdown amount assigned to each separate operation.

(4) Working Capital **

(Use method below or method approved in last rate case.)

Current Operation & Maintenance Expenses		N/A
Less: Fuel or Power Purchased		N/A
Gas Transmission Line Purchases *(if applicable)*		N/A
Total Working Capital Expenses		N/A
Divide by: 45 day factor		divide by 8
Total Static Amount		N/A
Less: Cash on hand		N/A
Working Funds		N/A
Temporary Cash Investments		N/A
Working Capital		**N/A**

(5) Long-Term Debt

Show weighted cost of debt at year end and the calculation to arrive at such.   SEE ATTACHED

Description	Amount	%	Rate	Weighted Average
Long Term Debt				
Long Term Debt				
Long Term Debt				
Long Term Debt				
Total	**-**			**0.00%**

Last Rate Case

Cause Number:	43298
Date of Order:	2/13/2008

Other Information

Total Customers as of year-end 2020	625,662

This information is requested pursuant to I.C. 8-1-2-42.5

*** Authorized NOI as adjusted for Compliance Projects ($28,510,852) and TDSIC Projects ($10,416,226) approved in Cause No. 44430 -

**** Not applicable as working capital was not allowed in the last rate order.

NOTE: All rate base and rate of return calculations were determined based on the requirements of FORM PR as Indiana Gas Company