

L. Parvin Price
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April 24, 2018

Electronically filed

RE: Indiana Utilities Corporation – 30 Day Filing (Filing No. 50153)

Dear Ms. Becerra,

Indiana Utilities Corporation (“Indiana Utilities” or “Respondent”) is a responding utility in the Commission’s investigation into the impacts of the Tax Cuts and Jobs Act of 2017 under the Commission’s Cause No. 45032. On February 16, 2018, Midwest was ordered to file revised tariff sheets using the 30 day filing process of 170 IAC 1-6-5 and 170 IAC 1-6-6. In keeping with its understanding of that Order, on March 26, 2018, Respondent submitted: revised tariff sheets; supportive verified testimony of Bonnie J. Mann; a recalculated revenue requirement; supportive verified testimony of Kerry A. Heid; and a recalculated revenue proof. Additionally Respondent included a copy of the legal notice which had been delivered to the Scott County Journal, a newspaper of general circulation within Respondent’s service area. Respondent believes such notice was published on or before April 5, 2018. Additionally a copy of this notice has been posted at Respondent’s offices and on Respondent’s website.

Based on the objections filed by the Office of Consumer Counselor (OUCC) and following further discussions with representatives of the staffs of the OUCC and IURC, Respondent was asked to refile its tariffs to include application of the new federal income tax rate to bad debt expense, the IURC fee, utility receipts tax, synchronized interest, and use of the state income tax rate all as established in Respondent’s last base rate case. Respondent has consented to refile its tariffs as requested, but notes that a number of these inputs have changed since its last base rate case. Therefore Respondent’s refiled tariffs attached here are offered subject to further change to accommodate and reconcile the actual bad debt expense, IURC fee, utility receipts tax, synchronized interest and state tax as appropriate. Respondent anticipates proposing such change under Phase 2 of Cause No. 45032, or a subdocket of such Cause, or as otherwise directed by the Commission.

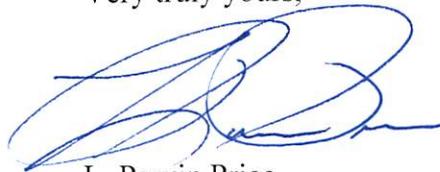
Counsel for Respondent has provided a copy of this letter, and accompanying material to: Loraine Seyfried, as the presiding Administrative Law Judge in Cause No. 45032; Jane Steinhauer, as Director of the Commission’s Energy Division; Tiffany I. Murray, Counsel for the OUCC in Cause No. 45032; and Leja Courter, Director of the OUCC Natural Gas Division.

To the extent the Commission or the OUCC needs additional information please contact the undersigned; or Respondent’s Accountant; or Respondent’s Cost of Service Advisor.

Bonnie J. Mann
LWG CPA's and Advisors
317-634-4747
(Respondent's Accountant)

Kerry A. Heid
Heid Rate and Regulation Services
812-858-0508
(Respondent's Cost of Service Advisor)

Very truly yours,



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RATE 1R
RESIDENTIAL GAS SALES SERVICE

AVAILABILITY

Available for general natural gas service to residential customers. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to residential customers shall be to single-dwelling residences that are individually metered for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting and automobile fueling.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule. All gas will be billed on a dekatherm basis, determined by supplier's calculation of MMBTU.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$11.67 per meter

Distribution Charge:

First 10 dekatherms@ \$4.4291 per dekatherm
Over 10 dekatherms@ \$3.6557 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%
On the amount in excess of \$3.00	3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

DMS 12207226v1

Revised per Cause No. 45032, Phase 1, Order of February 16, 2018

Effective:

RATE 1G **GENERAL GAS SALES SERVICE**

AVAILABILITY

Available for general natural gas service to commercial and public authority customers with a connected load less than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to multi-dwelling residential units that are collectively metered.

This rate schedule is not available to commercial customers that utilize the natural gas service for an industrial process.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule. All gas will be billed on a dekatherm basis, determined by supplier's calculation of MMBTU.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$11.67 per meter

Distribution Charge:

First 10 dekatherms @ \$4.4291 per dekatherm
Over 10 dekatherms @ \$3.6557 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%	On the
amount in excess of \$3.00		3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

RATE 2
LARGE COMMERCIAL GAS SALES SERVICE

AVAILABILITY

Available for natural gas service to commercial and public authority customers with a connected load greater than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption including heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi- dwelling residential unit that is collectively metered.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service. Gas Service provided under this Rate Schedule shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATE AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$67.00 per meter

Distribution Charge:

All dekatherms@ \$3.5594 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in Appendix C shall be charged to Customer, if applicable.

Late Payment Charge:

Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%	On the
amount in excess of \$3.00		3%

TERMS AND CONDITIONS

Service hereunder shall be subject to the Company's Rules and Regulations and to the Rules and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

RATE 3 INDUSTRIAL GAS SALES SERVICE

AVAILABILITY

Available for natural gas service to industrial customers for year-round industrial processing and incidental general purposes with a connected load greater than 500,000 BTU's per hour. Customer must be located on Company's gas mains suitable and adequate for supplying this service. Service to industrial customers shall be individually metered.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Gas Sales Service Gas Service provided under this Rate Schedule shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

RATE AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be

Customer Charge:
\$489.00 per meter

Distribution Charge:
All dekatherms@ \$1.8900 per dekatherm

Gas Cost Charge:
The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of Company-supplied gas.

Minimum Monthly Charge:
The Minimum Monthly Charge shall be the Customer Charge

Other Charges:
The Other Charges set forth in Appendix C shall be charged to Customer, if applicable

Late Payment Charge:
Bills shall be rendered and due monthly. If Customer does not pay a bill for gas service on or before the gross payment date, Customer shall be charged a Late Payment Charge as follows:

On the first \$3.00 or less of net billing	10%	On the
amount in excess of \$3.00	3%	

CONTRACT

Customer shall enter into a written contract that specifies the hourly and daily maximum gas requirements of Customer and any other terms reasonably required by Company. The Contract shall have an initial term of not less than one year and shall automatically extend for succeeding annual terms thereafter, subject to cancellation by either party after written notice submitted not less than ninety days prior to the end of the initial term or any succeeding annual term. However, in no event shall the contract expire during the Winter Season, unless such mid-winter termination date is mutually agreed upon.

RATE 4 **GENERAL GAS TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule is available to any Non-Residential Customer located within the Company's Service Area whose Annual Usage equals or exceeds 50,000 dekatherms.

Those customers desirous of transporting their own natural gas through the Company's pipelines shall notify the Company no later than six (6) months prior to initiating transportation and shall initiate said transportation service at the beginning of any Gas Cost Adjustment (GCA) period.

Transportation service shall be available after the Customer has made arrangements to pay all under collections for prior service received from the Company, including, without limitation, any under collection existing in the GCA period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the Rules and Regulations of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point.

The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point nor storage of gas.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$489.00 per meter

Distribution Charge:

All dekatherms @ \$1.8900 per dekatherm

Gas Cost Adjustment:

The Gas Cost Adjustment, if applicable, shall be as set forth in Appendix A, Gas Cost Adjustment, for each dekatherm of metered usage.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

RATE 5 **LARGE VOLUME GAS TRANSPORTATION SERVICE**

AVAILABILITY

This Rate Schedule is available to any Non-Residential Customer located within the Company's Service Area whose Annual Usage equals or exceeds 100,000 dekatherms.

Those customers desirous of transporting their own natural gas through the Company's pipelines shall notify the Company no later than six (6) months prior to initiating transportation and shall initiate said transportation service at the beginning of any Gas Cost Adjustment (GCA) period.

Transportation service shall be available after the Customer has made arrangements to pay all under collections for prior service received from the Company, including, without limitation, any under collection existing in the GCA period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the Rules and Regulations of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point.

The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point nor storage of gas.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$925.00 per meter

Distribution Charge:

All dekatherms@ \$0.7789 per dekatherm

Gas Cost Adjustment:

The Gas Cost Adjustment, if applicable, shall be as set forth in Appendix A, Gas Cost Adjustment, for each dekatherm of metered usage.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

DMS 12207568v1

Revised per Cause No. 45032, Phase 1, Order of February 16, 2018

Effective:

RATE 6 SCHOOL TRANSPORTATION SERVICE

AVAILABILITY

This Rate Schedule shall be available to Customers with a public School Corporation ("School Corporation Customer") serving students in grades K through 12.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from any available natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Transportation under this rate shall be considered firm once the Customer's gas is accepted by the Company from the point where the Company's lines interconnect with the Customer's upstream pipeline transporter (Receipt Point) to the delivery point at the Customer's place of utilization (Delivery Point), subject to the interruption or curtailment provisions of the General Terms and Conditions of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the Customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the Customer at the Company's Receipt Point. No storage of gas by the Company shall be available through this Transportation Service.

RATES AND CHARGES

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

\$128.00 per meter

Distribution Charge:

All dekatherms @ \$3.5915 per dekatherm

Gas Cost Charge:

The Gas Cost Charge, if applicable, shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

INDIANA UTILITIES CORPORATION
Calculation of Change in Revenue Requirement for New Federal Income Tax Rates

	Revenue Requirement Per Order	Removal of Federal Taxes	Revenue Requirement W/O Fed. Taxes	Adjustment For New Federal Taxes	New Revenue Requirement
Gas Sales	\$ 2,346,190		\$ 2,346,190	\$ (131,152)	\$ 2,215,038
Other Gas Revenues	24,239		24,239		24,239
Total Operating Revenues	2,370,429		2,370,429	(131,152)	2,239,277
Natural Gas Purchased	68,839		68,839		68,839
Other Operation & Maintenance	1,057,155		1,057,155	(481)	1,056,674
Depreciation & Amortization	329,879		329,879		329,879
Taxes Other Than Income Taxes	109,555		109,555	(1,832)	107,723
Income Taxes	312,757	(243,256)	69,501	114,417	183,918
Total Operating Expenses	1,878,185	(243,256)	1,634,929	112,104	1,747,033
Net Operating Income	\$ 492,244	\$ 243,256	\$ 735,500	\$ (243,256)	\$ 492,244

INDIANA UTILITIES CORPORATION
 Calculation of Federal Income Taxes

Net Operating Income from Revenue Requirement without Federal Income Taxes	\$ 735,500
Synchronized interest from Cause # 44062	<u>(20,033)</u>
Taxable Operating Income	715,467
Tax Rate	<u>21%</u>
Federal Taxes under new rates	<u>\$ 150,248</u>
Federal Taxes under new rates	\$ 150,248
Federal Taxes under old rates	<u>243,256</u>
Change in revenue for change in tax rates	<u>(93,008)</u>
Changes in revenue for change in tax rates	\$ (93,008)
Revenue gross up factor	<u>1.410111092</u>
Total change in revenue	<u>\$ (131,152)</u>

Gross Revenue Conversion Factor

	Rate	Calculation
Revenues		100%
Less: Uncollectible expense from Cause # 44062	0.0024924	<u>0.0024924</u>
Revenues		100
IURC fee from Cause # 44062	0.001178599	<u>0.001178599</u>
Income for tax purposes		0.99633
Utility Receipts Taxes	0.014	0.01397
State Income Taxes from Cause # 44062	0.085	<u>0.084687965</u>
Income before Federal Income Taxes		0.897676
Federal Income Taxes	0.21	<u>0.188511945</u>
Income after Income Taxes		<u>0.709163984</u>
Gross Revenue Conversion Factor		<u>1.410111092</u>

INDIANA UTILITIES, INC.
IURC CAUSE NO. 44062
COMPARISON OF REVENUES AT PRESENT AND PROPOSED RATES

DATA: 12 MONTHS ENDED 3/31/11
TYPE OF FILING: CAUSE NO. 45032 TAX REDUCTION FILING

PAGE 1 OF 3 (REVISED)
WITNESS: HEID

DESCRIPTION (A)	Number of Bills (B)	Billing Quantities (Dth) (C)	Present Base Rates (\$/Dth) (D)	Revenue at Present Rates (E)	Proposed Base Rates (\$/Dth) (F)	Revenue at Proposed Rates (G)	Increase (Decrease) in Revenues (H)	Increase (Decrease) in Revenues (I)
Rate 1R-Residential Sales Service								
Customer Charge	27,877		\$11.67	\$325,325	\$11.67	\$325,325	\$0	0.00%
First 10 Dekatherms		108,587	\$4.8338	\$524,889	\$4.4291	\$480,944	(\$43,945)	-8.37%
Over 10 Dekatherms		25,132	\$3.9897	\$100,268	\$3.6557	\$91,874	(\$8,394)	-8.37%
Total		133,719		\$950,482		\$898,143	(\$52,339)	-5.51%
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$949,847		\$897,543	(\$52,304)	-5.51%
Rate 1G-General Gas Sales Service								
Customer Charge	4,876		\$11.67	\$56,903	\$11.67	\$56,903	\$0	0.00%
First 10 Dekatherms		17,050	\$4.8338	\$82,415	\$4.4291	\$75,515	(\$6,900)	-8.37%
Over 10 Dekatherms		15,346	\$3.9897	\$61,225	\$3.6557	\$56,099	(\$5,126)	-8.37%
Total		32,396		\$200,543		\$188,517	(\$12,026)	-6.00%
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$200,409		\$188,391	(\$12,018)	-6.00%
Rate 1 Total (Rate 1R + Rate 1G)	32,753	166,115		\$1,150,256		\$1,085,934	(\$64,322)	-5.59%
Rate 2 - Large Commercial Gas Sales Service								
Customer Charge	1,707		\$67.00	\$114,369	\$67.00	\$114,369	\$0	0.00%
All Dekatherms		185,961	\$3.8066	\$707,881	\$3.5594	\$661,911	(\$45,970)	-6.49%
Total		185,961		\$822,250		\$776,280	(\$45,970)	-5.59%
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$821,700		\$775,761	(\$45,939)	-5.59%

INDIANA UTILITIES, INC.
IURC CAUSE NO. 44082
COMPARISON OF REVENUES AT PRESENT AND PROPOSED RATES

DATA: 12 MONTHS ENDED 3/31/11
TYPE OF FILING: CAUSE NO. 45032 TAX REDUCTION FILING

PAGE 2 OF 3 (REVISED)
WITNESS: HEID

DESCRIPTION (A)	Number of Bills (B)	Billing Quantities (Dth) (C)	Present Base Rates (\$/Dth) (D)	Revenue at Present Rates (E)	Proposed Base Rates (\$/Dth) (F)	Revenue at Proposed Rates (G)	Increase (Decrease) in Revenues (H)	Increase (Decrease) in Revenues (I)
<u>Rate 3-Industrial Gas Sales Service</u>								
Customer Charge	0		\$489.00	\$0	\$489.00	\$0	\$0	0.00%
All Dekatherms		0	\$2.0108	\$0	\$1.8900	\$0	\$0	-6.01%
Total		0		\$0		\$0	\$0	
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$0		\$0	\$0	-6.01%
<u>Rate 4-General Gas Transportation Service</u>								
Customer Charge	36		\$489.00	\$17,604	\$489.00	\$17,604	\$0	0.00%
All Dekatherms		117,563	\$2.0108	\$236,395	\$1.8900	\$222,194	(\$14,201)	-6.01%
Total		117,563		\$253,999		\$239,798	(\$14,201)	-5.59%
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$253,829		\$239,638	(\$14,192)	-5.59%
<u>Rate 5-Large Volume Gas Transportation Service (Daramic)</u>								
Customer Charge	12		\$925.00	\$11,100	\$925.00	\$11,100	\$0	0.00%
All Dekatherms		131,789	\$0.8300	\$109,385	\$0.7789	\$102,650	(\$6,735)	-6.16%
Total		131,789		\$120,485		\$113,750	(\$6,735)	-5.59%
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$120,404		\$113,674	(\$6,730)	-5.59%

INDIANA UTILITIES, INC.
IURC CAUSE NO. 44082
COMPARISON OF REVENUES AT PRESENT AND PROPOSED RATES

DATA: 12 MONTHS ENDED 3/31/11
TYPE OF FILING: CAUSE NO. 45032 TAX REDUCTION FILING

PAGE 3 OF 3 (REVISED)
WITNESS: HEID

DESCRIPTION (A)	Number of Bills (B)	Billing Quantities (Dth) (C)	Present Base Rates (\$/Dth) (D)	Revenue at Present Rates (E)	Proposed Base Rates (\$/Dth) (F)	Revenue at Proposed Rates (G)	Increase (Decrease) in Revenues (H)	Increase (Decrease) in Revenues (I)
Rate 6-School Transportation Service								
Customer Charge	0		\$128.00	\$0	\$128.00	\$0	\$0	0.00%
All Dekatherms		0	\$3.8041	\$0	\$3.5915	\$0	\$0	-5.59%
Total		0		\$0		\$0	\$0	
Reconciliation Adjustment				0.9993316		0.9993316	0.9993316	
Total After Reconciliation Adjustment				\$0		\$0	\$0	-5.59%
TOTAL THERMS AND MARGIN FROM RATES	34,508 0	601,428 0		\$2,346,190		\$2,215,007	(\$131,183)	-5.59%
MISCELLANEOUS REVENUE				\$24,239		24,239	\$0	
TOTAL MARGIN INCLUDING MISC. REVENUE				\$2,370,429		\$2,239,246	(\$131,183)	-5.53%

IURC Cause No. 44062
(REVISED)

INDIANA UTILITIES CORPORATION
DERIVATION OF RATE CHANGE PERCENTAGES

1	Present Revenues from Rates (excl. Misc. Revenues)	\$ 2,346,180
2	Revenue Requirement to be Recovered Through Rate	\$ 2,215,038
3	Dollar Increase (Ln 2 - Ln 1)	\$ (131,152)
4	Percentage Change (Ln 3 / Ln 1)	-5.5900%

	Rate 1 General Sales Svc.	Rate 2 Large Comm. Sales Svc.	Rate 3 Indus. Sales Svc.	Rate 4 General Transp. Svc.	Rate 5 Large Vol. Transp. Svc.	Rate 6 School Transp. Svc.	Total	
5	Test Year Revenues at Present Rates (input)	\$1,150,258	\$821,700	\$0	\$253,829	\$120,404	\$0	\$2,346,180
6	Average Required Increase - %	-5.5900%	-5.5900%	-5.5900%	-5.5900%	-5.5900%	-5.5900%	-5.5900%
7	Total Revenues Required to be Collected Through Rates (Ln 10 * (1+ Ln 11))	\$1,085,957	\$775,768	\$0	\$239,640	\$113,674	\$0	\$2,215,038
8	Present Customer Charge (input)	\$11.67	\$67.00	\$489.00	\$489.00	\$925.00	\$128.00	
9	Proposed Customer Charge (Ln 4)	\$11.67	\$67.00	\$489.00	\$489.00	\$925.00	\$128.00	
10	Proforma No. of Annual Bills (input))	32,753	1,707	0	36	12	0	34,508
11	Present Revenues Recovered Through Customer Charges (Ln 13 * Ln 15)	\$382,228	\$114,369	\$0	\$17,604	\$11,100	\$0	\$525,301
12	Present Revenues Recovered Through Distribution Charges (Ln 10 - Ln 16)	\$768,028	\$707,331	\$0	\$236,225	\$109,304	\$0	\$1,820,889
13	Proposed Revenues Recovered Through Customer Charges (Ln 22 * Ln 26)	\$382,228	\$114,369	\$0	\$17,604	\$11,100	\$0	\$525,301
14	Proposed Revenues Recovered Through Commodity Charges (Ln 12 - Ln 14)	\$703,729	\$661,399	\$0	\$222,036	\$102,574	\$0	\$1,689,738
15	Required % Change in Distribution Charges ((Ln 19 / Ln 17)) - 1)	-8.3720%	-6.4938%	-5.5900%	-6.0066%	-6.1577%	-5.5900%	-7.2026%