

**HEARINGS BEFORE THE  
INDIANA UTILITY REGULATORY COMMISSION  
FOR THE WEEK BEGINNING  
MONDAY, NOVEMBER 3, 2025**

**Monday, November 3, 2025**

**CAUSE NO.: 46258  
TIME: 9:30 A.M.  
ROOM: PNC, Room 222**

**ALJ: KRESGE  
COMMISSIONER: VELETA**

**PETITION OF INDIANAPOLIS POWER & LIGHT COMPANY D/B/A AES INDIANA ("AES INDIANA") FOR AUTHORITY TO INCREASE RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE THROUGH A PHASE-IN RATE ADJUSTMENT AND FOR APPROVAL OF RELATED RELIEF INCLUDING (1) REVISED DEPRECIATION RATES INCLUDING COST OF REMOVAL LESS SALVAGE AND UPDATED DEPRECIATION EXPENSE, (2) ACCOUNTING RELIEF, INCLUDING DEFERRALS AND AMORTIZATIONS, (3) INCLUSION OF CAPITAL INVESTMENT, (4) RATE ADJUSTMENT MECHANISM PROPOSALS INCLUDING A NEW PROPERTY TAX RIDER, AND (5) NEW SCHEDULES OF RATES, RULES, AND REGULATIONS FOR SERVICE.**

**(Per Docket Entry issued October 31, 2025, an Attorneys' Conference is set for January 20, 2026 at 1:00 P.M. via Teams, and this hearing is continued to January 28, 2026 at 9:30 A.M. in Room 222)**

**Tuesday, November 4, 2025**

**There are no hearings scheduled for today.**

**Wednesday, November 5, 2025**

**CAUSE NO.: 45767-DSIC4  
TIME: 9:30 A.M.  
ROOM: PNC, Room 222**

**ALJ: KRESGE  
COMMISSIONER: ZIEGNER**

**VERIFIED PETITION OF THE BOARD OF DIRECTORS FOR UTILITIES OF THE DEPARTMENT OF PUBLIC UTILITIES OF THE CITY OF INDIANAPOLIS, AS TRUSTEE OF A PUBLIC CHARITABLE TRUST FOR THE WATER SYSTEM D/B/A CITIZENS WATER, FOR APPROVAL OF (A) A NEW DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC") PURSUANT TO IND. CODE CH. 8-1-31, (B) A NEW RATE SCHEDULE REFLECTING THE DSIC, AND (C) INCLUSION OF THE COST OF ELIGIBLE DISTRIBUTION SYSTEM IMPROVEMENTS IN ITS DSIC.**

**Wednesday, November 5, 2025**

**CAUSE NO.: 44001-GDSM19  
TIME: 1:30 P.M.  
ROOM: PNC, Room 224**

**ALJ: AKINRO  
COMMISSIONER: HUSTON**

**VERIFIED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY, LLC FOR APPROVAL OF GDSM FACTORS FOR GAS SERVICE RENDERED DURING THE MONTHS OF JANUARY THROUGH DECEMBER 2026 AND CONTINUED ACCOUNTING AUTHORITY IN ACCORDANCE WITH THE ORDER OF THE COMMISSION IN CAUSE NOS. 45455 AND 45850.**

**Thursday, November 6, 2025**

**There are no hearings scheduled for today.**

**Friday, November 7, 2025**

**CAUSE NO.: 43629-GCA76  
TIME: 9:30 A.M.  
ROOM: PNC, Room 222**

**ALJ: GORMAN**

**PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY, LLC FOR APPROVAL OF A GAS COST ADJUSTMENT TO BE APPLICABLE IN THE MONTHS OF DECEMBER 2025 AND JANUARY AND FEBRUARY 2026 PURSUANT TO IND. CODE § 8-1-2-42(g).**

**Friday, November 7, 2025**

**CAUSE NO.: 43618-DSM20  
TIME: 10:30 A.M.  
ROOM: PNC, Room 222**

**ALJ: AKINRO  
COMMISSIONER: VELETA**

**VERIFIED PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY, LLC FOR APPROVAL OF DEMAND-SIDE MANAGEMENT ADJUSTMENT FACTORS FOR ELECTRIC SERVICE FOR THE BILLING CYCLES FOR THE MONTHS OF JANUARY THROUGH DECEMBER 2026 AND CONTINUED ACCOUNTING AUTHORITY IN ACCORDANCE WITH THE ORDER OF THE COMMISSION IN CAUSE NOS. 45456 AND 45849.**

**Friday, November 7, 2025**

**CAUSE NO.: 46293  
TIME: 1:00 P.M.  
ROOM: PNC, Room 222**

**ALJ: GORMAN  
COMMISSIONER: VELETA**

**VERIFIED PETITION OF DUKE ENERGY INDIANA, LLC ("DUKE ENERGY INDIANA") FOR AN ORDER (1) AUTHORIZING PETITIONER TO ENTER INTO A POWER PURCHASE AGREEMENT ("PPA") TO PURCHASE ALL CAPACITY AND DISCHARGING ENERGY FROM THE 150 MW WILLIAMS BATTERY PROJECT AND FINDING THAT THE PROJECT AND TERMS OF THE PPA ARE JUST AND REASONABLE (THE "WILLIAMS PPA" AND "WILLIAMS BATTERY PROJECT"), (2) AUTHORIZING PETITIONER TO ENTER INTO A PPA TO PURCHASE ALL CAPACITY AND DISCHARGING ENERGY FROM THE 118 MW FLETCHER BATTERY PROJECT AND FINDING THAT THE PROJECT AND TERMS OF THE PPA ARE JUST AND REASONABLE (THE "FLETCHER PPA" AND THE "FLETCHER BATTERY PROJECT") (COLLECTIVELY, THE "BATTERY PPAS" AND THE "BATTERY PROJECTS"), (3) DETERMINING THE BATTERY PROJECTS TO BE ELIGIBLE CLEAN ENERGY PROJECTS FOR PURPOSES OF IND. CODE CH. 8-1-8.8, (4) AUTHORIZING FULL RECOVERY OF ENERGY COSTS ATTRIBUTABLE TO THE BATTERY PROJECTS THROUGH PETITIONER'S FUEL COST ADJUSTMENT ("FAC") OVER THE ENTIRE TERMS OF THE BATTERY PPAS, (5) AUTHORIZING FULL RECOVERY OF CAPACITY COSTS ATTRIBUTABLE TO THE BATTERY PPAS THROUGH PETITIONER'S RELIABILITY ADJUSTMENT ("RA") FILINGS OVER THE ENTIRE TERMS OF THE BATTERY PPAS, (6) AUTHORIZING FULL RECOVERY OF NON-FUEL REGIONAL TRANSMISSION OPERATOR ("RTO") CHARGES AND CREDITS ATTRIBUTABLE TO THE BATTERY PROJECTS THROUGH PETITIONER'S RTO FILINGS OVER THE ENTIRE TERMS OF THE BATTERY PPAS, (7) AUTHORIZING FINANCIAL INCENTIVES, AND (8) APPROVING CONFIDENTIAL TREATMENT FOR PRICING AND OTHER NEGOTIATED COMMERCIAL TERMS AND RELATED CONFIDENTIAL INFORMATION.**

**Friday, November 7, 2025**

**CAUSE NO.: 46268  
TIME: 1:30 P.M.  
ROOM: PNC, Room 222**

**ALJ: AKINRO  
COMMISSIONER: ZIEGNER**

**VERIFIED PETITION OF INDIANAPOLIS POWER & LIGHT COMPANY D/B/A  
AES INDIANA PURSUANT TO IND. CODE §§ 8-1-2.5-5 AND 8-1.2.5-6 FOR  
THE COMMISSION TO DECLINE TO EXERCISE JURISDICTION OVER AND  
APPROVE AN ALTERNATIVE REGULATORY PLAN FOR THE OFFERING OF A  
COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE DEMAND RESPONSE  
PROGRAM INCLUDING ASSOCIATED COST RECOVERY AND FINANCIAL  
INCENTIVES.**

**(Per Docket Entry issued October 3, 2025, this hearing is continued to  
November 25, 2025 at 1:30 P.M. in Room 224)**