



Crawfordsville Electric Light & Power

February 27, 2015

Ms. Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Enclosed please find documents in support of our 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in rates for electric service charged by our supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided:
Determination of the rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of April, May, and June 2015. Crawfordsville Electric Light & Power hereby files with the Indiana Utility Regulatory Commission for its approval, changes in the schedules of rates for electricity sold as follows:

Residential Rate Increase of	\$ 0.001653 per KWH
General Power Rate Decrease of	(0.002686) per KWH
Primary Power Rate Increase of	0.161801 per KVA
Primary Power Rate Decrease of	(0.000048) per KWH
Outdoor Lighting Rate Decrease of	(0.002046) per KWH
Street Lighting Rate Decrease of	(0.002018) per KWH
Traffic Signal Rate Increase of	0.000676 per KWH

This filing is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause No. 36835-S3 dated December 13, 1989: A filing for which the Commission has already approved or accepted the procedure for the change.

Ms. Brenda A Howe
RE: Crawfordsville Electric Light & Power
30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Page 2

The contact for Crawfordsville Electric Light & Power to be contacted regarding this filing is:

Mr. Philip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

Attached are the applicable tariff sheets and/or all working papers supporting the filing.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Journal Review on March 4, 2015. Notice has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s). Notice has also been posted on the Crawfordsville Electric Light & Power website at www.celp.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Yours truly,



Philip R. Goode
Manager

February 27, 2015

Mr. Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 W Washington St., Suite 1500 East
Indianapolis IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Crawfordsville Electric light & Power, 808 Lafayette Rd., Crawfordsville, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, changes in schedule of rates for electricity sold as follows:

Residential Rate Increase of	\$ 0.001653 per KWH
General Power Rate Decrease of	(0.002686) per KWH
Primary Power Rate Increase of	0.161801 per KVA
Primary Power Rate Decrease of	(0.000048) per KWH
Outdoor Lighting Rate Decrease of	(0.002046) per KWH
Street Lighting Rate Decrease of	(0.002018) per KWH
Traffic Signal Rate Increase of	0.000676 per KWH

2. The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2015 billing cycle.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER

BY:



Phillip R. Goode

PRG/kc
Enclosure

NOTICE

Notice is hereby given that the municipal electric utility of the City of Crawfordsville, Indiana, known as Crawfordsville Electric Light & Power, under and pursuant to the Public Service Commission Act, as amended, and commission order in Cause No. 36835-S3, has filed with the Indiana utility Regulatory Commission for its approval the incremental changes in the rate adjustment factor by rate schedules as approved in Indiana Utility Regulatory Commission Cause No. 39381

Residential Rate Increase of	\$ 0.001653 per KWH
General Power Rate Decrease of	(0.002686) per KWH
Primary Power Rate Increase of	0.161801 per KVA
Primary Power Rate Decrease of	(0.000048) per KWH
Outdoor Lighting Rate Decrease of	(0.002046) per KWH
Street Lighting Rate Decrease of	(0.002018) per KWH
Traffic Signal Rate Increase of	0.000676 per KWH

Rate adjustments applicable to the rate schedules are as follows:

Rate Residential	\$ 0.014907 per KWH
Rate General Power	0.009759 per KWH
Rate Primary Power	3.482559 per KVA
Rate Primary Power	0.005230 per KWH
Rate Outdoor Lighting	0.011362 per KWH
Rate Street Lighting	0.011169 per KWH
Rate Traffic Signal	0.013051 per KWH

The accompanying changes in schedule of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2015 billing cycle.

Objections to this filing can be forwarded to: Secretary, Utility Regulatory Commission, 101 W Washington St., Suite 1500 East, Indianapolis, IN 46204 and Office of Utility Consumer Counselor, 115 W. Washington St., Suite 1500 S, Indianapolis, IN 46204.

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CRAWFORDSVILLE, INDIANA

APPENDIX A

RATE ADJUSTMENT

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules
are as follows:

Rate Residential	\$ 0.014907	per KWH
Rate General Power	0.009759	per KWH
Rate Primary Power	3.482559	per KVA
Rate Primary Power	0.005230	per KWH
Rate Outdoor Lighting	0.011362	per KWH
Rate Street Lighting	0.011169	per KWH
Rate Traffic Signal	0.013051	per KWH

STATE OF INDIANA)
) SS:
COUNTY OF MONTGOMERY)

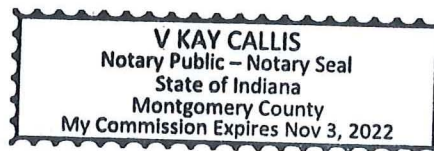
Personally appeared before me, a Notary Public in and for said county and state, this ____ day of February 2015, Phillip R. Goode, who after having been duly sworn according to law, stated that he is an officer of Crawfordsville Electric Light & Power, Crawfordsville, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.



V. Kay Callis

My Commission Expires:
November 3, 2022

My County of Residence:
Montgomery



CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
April, May, June 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.740	0.002483	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.138)	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.087	0.002460	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	3.689	0.004943	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	3.889	0.005211	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	3.889	0.005211	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	61,029	33,064,879	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$237,341.78	\$172,301.08	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.948631

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
April, May, June 2015

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	26.114	20.976	15,937.1	6,935,689	\$61,979.43	\$36,141.87	\$98,121.30	1
2	GENERAL POWER	15.510	13.114	9,465.6	4,336,128	\$36,811.71	\$22,595.56	\$59,407.27	2
3	PRIMARY POWER	57.688	65.296	35,206.4	21,590,043	\$136,917.73	\$112,505.71	\$249,423.44	3
4	OL	0.322	0.287	196.5	94,896	\$764.24	\$494.50	\$1,258.74	4
5	SL	0.325	0.290	198.3	95,888	\$771.36	\$499.67	\$1,271.03	5
6	TS	0.041	0.037	25.0	12,234	\$97.31	\$63.75	\$161.06	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	61,029.0	33,064,879	\$237,341.78	\$172,301.08	\$409,642.86	10

- (a) TAKEN FROM PETITIONER'S REVISED EXHIBIT WSS-9 PG. 33 AND 34 OF IURC CAUSE NO. 43773
(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CRAWFORDSVILLE, INDIANA

DETERMINATION OF RATE ADJUSTMENT
FOR THE THREE MONTHS OF
April, May, June 2015

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RESIDENTIAL	\$1,638.57	\$3,629.87	\$63,618.00	\$39,771.74	\$103,389.75	0.009173	0.005734	0.014907	1
2	GENERAL POWER	(\$16,867.74)	(\$224.47)	\$19,943.97	\$22,371.09	\$42,315.06	0.004599	0.005159	0.009759	2
3	PRIMARY POWER	\$3,680.15	\$415.28	\$140,597.88	\$112,920.99	\$253,518.87		0.005230		3
4	OL	(\$56.29)	(\$124.22)	\$707.95	\$370.28	\$1,078.23	0.007460	0.003902	0.011362	4
5	SL	(\$57.49)	(\$142.54)	\$713.87	\$357.13	\$1,070.99	0.007445	0.003724	0.011169	5
6	TS	\$1.96	(\$3.35)	\$99.27	\$60.40	\$159.67	0.008114	0.004937	0.013051	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$11,660.84)	\$3,550.57	\$225,680.94	\$175,851.65	\$401,532.59	0.006825	0.005318	0.012144	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.9486306

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RELATIONSHIP OF COINCIDENT DEMANDS
AND BILLING DEMANDS FOR THE TWELVE MONTH PERIOD ENDED DECEMBER, 2009

Rate Schedule	Average Billing Demand	Coincident Demand
-----	-----	-----
Rate PP	38,014.6	33,150.6

Relationship Percentage	87.205%
-------------------------	---------

CRAWFORDSVILLE, INDIANA

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PP
April, May, June 2015

LINE
NO.

RATE PP

	DEMAND RELATED RATE ADJUSTMENT FACTOR:	
1	FROM PAGE 3 OF 3, COLUMN C, LINE 3:	\$140,597.88
2	FROM PAGE 2 OF 3, COLUMN C, LINE 3:	35,206.4 KW
3	LINE 1 DIVIDED BY LINE 2	3.993532
4	MULTIPLIED BY: 87.205%	\$3.482559
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.482559 /KVA

RATE PP

	ENERGY RELATED RATE ADJUSTMENT FACTOR:	
6	FROM PAGE 3 OF 3, COLUMN D, LINE 3:	\$112,920.99
7	FROM PAGE 2 OF 3, COLUMN D, LINE 3:	21,590,043
8	LINE 1 DIVIDED BY LINE 2	\$0.005230
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.005230

CRAWFORDSVILLE, INDIANA

Exhibit I

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
FOR THE THREE MONTHS OF
April, May, June 2015

<u>LINE NO.</u>	<u>DESCRIPTION</u>		<u>DEMAND RELATED</u>	<u>ENERGY RELATED</u>	<u>LINE NO.</u>
1	BASE RATE EFFECTIVE January 1, 2015 (a)		20.897	0.030781	1
2	BASE RATE EFFECTIVE January 1, 2009 (b)		16.157	0.028298	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.740	0.002483	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

CRAWFORDSVILLE, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
April, May, June 2015

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (a)	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (b)	\$111,674.00	2
3	EST GENERATING COSTS IN TRACKER (c)	(\$111,674.00)	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00 (h)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$42,215.33 (i)	5
6	EST CAPACITY PAYMENTS IN TRACKER (d)	(\$42,215.33)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (e)	(\$69,458.67)	7
8	ESTIMATED AVERAGE MONTHLY KW (f)	61,029	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (g)	(\$1.138)	9

(a) The plant was sold as of 12/30/2013 - No cost is estimated for JULY, AUGUST, SEPTEMBER 2014

(b) Approved as part of last CEL&P IURC Rate Case Cause #43773 dated 7/28/10

(c) Line 1 - Line 2

(d) Line 4 - Line 5

(e) Line 3 - Line 6

(f) Exhibit III, Column E, Line 1

(g) Line 7 divided by Line 8

(h) Supplied By I.M.P.A., Crawfordsville will no longer receive monthly payment

(i) Capacity Payments Per IURC Cause #43773

CRAWFORDSVILLE, INDIANA

Exhibit III

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
April, May, June 2015

LINE NO.	DESCRIPTION	APR 2015	MAY 2015	JUN 2015	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	52,523	59,635	70,928	183,086	61,029	1
2	KWH ENERGY	30,463,660	32,378,556	36,352,422	99,194,638	33,064,879	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.087	0.087	0.087		0.087	3
4	CHARGE (a)	\$4,569.50	\$5,188.25	\$6,170.74	\$15,928.48	\$5,309.49	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002460	0.002460	0.002460		0.002460	5
6	CHARGE (b)	\$74,940.60	\$79,651.25	\$89,426.96	\$244,018.81	\$81,339.60	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

Exhibit IV
Page 1 of 7

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2014

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	3.882	0.001253	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(1.260)	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.274	0.002812	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	2.896	\$0.004065	5
6	ACTUAL AVERAGE BILLING UNITS (f)	55,108	32,769,252	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$159,592.77	\$133,207.01	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of
OCTOBER, NOVEMBER, DECEMBER 2014

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been approved
since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2014

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		(A)	(B)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL	
1	RESIDENTIAL	26.114	20.976	14,390.9	6,873,678	\$41,676.06	\$27,941.50	\$69,617.56	1
2	GENERAL POWER	15.510	13.114	8,547.3	4,297,360	\$24,752.84	\$17,468.77	\$42,221.61	2
3	PRIMARY POWER	57.688	65.296	31,790.7	21,397,011	\$92,065.88	\$86,978.85	\$179,044.73	3
4	OL	0.322	0.287	177.4	94,048	\$513.89	\$382.30	\$896.19	4
5	SL	0.325	0.290	179.1	95,031	\$518.68	\$386.30	\$904.98	5
6	TS	0.041	0.037	22.6	12,125	\$65.43	\$49.29	\$114.72	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	55,108.0	32,769,252	\$159,592.77	\$133,207.01	\$292,799.78	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of October, November, December of 2014
(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2014

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE		LINE NO.
		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
1	RESIDENTIAL	5,865,353		0.002138	0.004772	\$12,364.56	\$27,597.61	(\$27,757.10)	\$3,099.52	1
2	GENERAL POWER	4,199,098		0.004360	0.004206	\$18,051.75	\$17,414.15	(\$22,702.34)	(\$267.56)	2
3	PRIMARY POWER	20,543,303	42,010.31 KVA	(0.308742) /KVA	0.004254	(\$12,788.76)	\$86,167.73	(\$101,363.54)	(\$417.17)	3
4	OL	115,453		0.002126	0.004748	\$242.02	\$540.50	(\$325.27)	\$40.36	4
5	SL	120,729		0.001883	0.004659	\$224.15	\$554.60	(\$349.07)	\$33.08	5
6	TS	12,599		(0.000661)	0.003828	(\$8.21)	\$47.55	(\$71.78)	(\$4.92)	6
7		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9		0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	30,856,535				\$18,085.51	\$132,322.14	(\$152,569.10)	\$2,483.31	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of

October, November, December of 2014

(c) Page 3 of 3, Column G of Tracker Filing for the three months of

October, November, December of 2014

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

October, November, December of 2014

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

October, November, December of 2014

CRAWFORDSVILLE, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2014

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)
		(A)	(B)	(C)	(D)	(E)	(F)
1	RESIDENTIAL	\$40,121.66	\$24,498.09	\$64,619.75	\$1,554.40	\$3,443.41	\$4,997.81
2	GENERAL POWER	\$40,754.09	\$17,681.71	\$58,435.80	(\$16,001.25)	(\$212.94)	(\$16,214.19)
3	PRIMARY POWER	\$88,574.78	\$86,584.90	\$175,159.68	\$3,491.10	\$393.95	\$3,885.05
4	OL	\$567.29	\$500.14	\$1,067.43	(\$53.40)	(\$117.84)	(\$171.24)
5	SL	\$573.22	\$521.52	\$1,094.74	(\$54.54)	(\$135.22)	(\$189.76)
6	TS	\$63.57	\$52.47	\$116.04	\$1.86	(\$3.18)	(\$1.32)
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TOTAL	\$170,654.61	\$129,838.83	\$300,493.44	(\$11,061.83)	\$3,368.18	(\$7,693.65)

(a) Column D minus Column F from Exhibit IV, Page 3 of 7.

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2014

LINE NO.	DESCRIPTION	OCTOBER 2014	NOVEMBER 2014	DECEMBER 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	-	-	-	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$111,674.00	\$111,674.00	\$111,674.00	\$335,022.00	\$111,674.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$111,674.00)	(\$111,674.00)	(\$111,674.00)	(\$335,022.00)	(\$111,674.00)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$42,215.33	\$42,215.33	\$42,215.33	\$126,645.99	\$42,215.33	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$42,215.33)	(\$42,215.33)	(\$42,215.33)	(\$126,645.99)	(\$42,215.33)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	(\$69,458.67)	(\$69,458.67)	(\$69,458.67)	(\$208,376.01)	(\$69,458.67)	7
8	ACTUAL MONTHLY KW BILLED (d)	53,280	56,232	55,812	165,324	55,108	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	(1.304)	(1.235)	(1.245)		(1.260)	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

(f) Reflects Reconciliation of Prior Tracker filing

NOTE: This exhibit is only applicable to members with generation.

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER OF 2014

LINE NO.	DESCRIPTION	OCTOBER 2014	NOVEMBER 2014	DECEMBER 2014	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	53,280	56,232	55,812	165,324	55,108	1
2	KWH ENERGY (a)	32,053,968	32,090,112	34,163,676	98,307,756	32,769,252	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.274	0.274	0.274		0.274	3
4	CHARGE (b)	\$14,598.72	\$15,407.57	\$15,292.49	\$45,298.78	\$15,099.59	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002812	0.002812	0.002812		0.002812	5
6	CHARGE (c)	\$90,135.76	\$90,237.39	\$96,068.26	\$276,441.41	\$92,147.14	6

(a) From IMPA bills for the months of OCTOBER, NOVEMBER, DECEMBER OF 2014

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CRAWFORDSVILLE, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF
OCTOBER, NOVEMBER, DECEMBER 2014

LINE NO.	RATE SCHEDULE	OCTOBER 2014	NOVEMBER 2014	DECEMBER 2014	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RESIDENTIAL	4,982,426	5,799,078	6,814,554	17,596,058	5,865,353	1
2	GENERAL POWER	4,074,703	4,315,579	4,207,013	12,597,295	4,199,098	2
3	PRIMARY POWER	20,684,708	20,990,204	19,954,996	61,629,908	20,543,303	3
4	OL	107,105	114,456	124,799	346,360	115,453	4
5	SL	112,276	119,330	130,580	362,186	120,729	5
6	TS	12,599	12,599	12,599	37,797	12,599	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	29,973,817	31,351,246	31,244,541	92,569,604	30,856,535	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

RATE SCHEDULE	OCTOBER 2014	NOVEMBER 2014	DECEMBER 2014	TOTAL	THREE MONTH AVERAGE
PRIMARY POWER	43,519.09 KVA	41,297.24 KVA	41,214.60 KVA	126,030.93 KVA	42,010.31 KVA

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
CAPACITY COST REPORT

		OCT 2014	NOV 2014	DEC 2014
ACCT NO.	UNIT FIXED COST			
500	Supr and Engr - Operation			
502	Steam Expense			
505	Electric Expense			
506	Misc. Steam Power Expense			
511	Maint. Of Structures			
	Payroll Taxes			
	(A) TOTAL FIXED COSTS	-	-	-
	UNIT VARIABLE COSTS			
510	Supv and Engr - Maint			
512	Maint of Boiler Plant			
513	Maint of Electric Plant			
514	Misc Steam Plant Maint			
	(B) TOTAL UNIT VARIABLE COST	-	-	-
	TOTAL PRODUCTION COST	-	-	-
	ADMN. & GENERAL COSTS (PRODUCTION RELATED)			
920	Admn and General Salaries	58,726.03	52,073.81	70,207.11
921	Office Supplies and Expense	8,545.83	15,587.03	20,386.47
923	Outside Services Employed	-	-	-
925	Injuries and Damages	-	-	-
926	Employee Pension and Benefits	79,151.43	91,048.66	84,257.31
928	Regulatory Commission Expenses			
930	Misc General Expense	7,320.81	4,237.02	4,911.34
931	Rents			
932	Maint of General Plant	7,996.28	9,641.78	8,535.89
	Payroll Taxes	3,451.85	3,045.90	4,249.88
	TOTAL ADMN & GEN EXPENSES	165,192.23	175,634.20	192,548.00
PRR		0.000	0.000	0.000
	(C) PROD. RELATED AD/GEN EXPNS	-	-	-
	(D) PLANT INSURANCE	\$0.00		

Received: March 2, 2015

IURC 30-Day Filing No.: 3318

Indiana Utility Regulatory Commission

DEBT SERVICE			
427	Interest on Long Term Debt	-	-
428	Amortization debt discount & expense	-	-
	Payment of Principal on Debt	-	-
(E) TOTAL DEBT SERVICE		-	-
AMORTIZATION AND INTEREST			
	Amortized Capital		
	Interest Capital		
(F) TOTAL AMORTIZATION		-	-
(G) TOTAL MEMBER PROD. COST		\$0.00	\$0.00
			\$0.00

CAPACITY COST REPORT ATTACHMENT A

	OCT	NOV	DEC
1 TOTAL PAYROLL	205,017.57	189,877.64	238,105.21
2 TOTAL PRODUCTION COST	-	-	-
3 PRODUCTION LABOR (EXCLUD. 501)	-	-	-
4 LESS: FLEX BENEFITS	-	-	-
5 TOTAL	-	-	-
6 PAYROLL TAXES (LINE 5 X .0765)	- **	- **	- **
7 GENERAL LABOR	47,372.28	42,065.76	57,804.07
8 LESS: FLEX BENEFITS	2,250.12	2,250.12	2,250.12
9 TOTAL	45,122.16	39,815.64	55,553.95
10 PAYROLL TAXES (LINE 9 X .0765)	3,451.85 **	3,045.90 **	4,249.88 **
11 PRR = LINE 2 / (LINE 1 - LINE 7)	0.000	0.000	0.000
12 TOTAL PROPERTY INSURANCE	7,589.50	7,589.50	7,589.50
13 PROPERTY INSURANCE - PLANT	-	- *	- *

* Based upon actual attributable plus underwriter allocation.

** NOTE: Crawfordsville Electric Light & Power incur only FICA / Medicare tax on a regular basis. Unemployment claims are incurred on each incident basis and are charged to appropriate account upon occurrence. Payroll taxes are excluded for individuals greater than FICA maximum.

Received: March 2, 2015

IURC 30-Day Filing No.: 3318

Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
12/15/14

Amount Due:
\$2,119,768.72

Billing Period: October 1 to October 31, 2014

Invoice No: INV0004456

Invoice Date: 11/14/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	53,352	6,264	99.32%	10/02/14	1400	80.75%
CP Billing Demand:	53,280	6,408	99.28%	10/02/14	1600	80.86%
kvar at 97% PF:		13,353				
Reactive Demand:		-				

Energy	kWh
CELP #1:	18,753,768
CELP #2:	13,300,200
C.E. LLC Generation:	-
Total Energy:	32,053,968

History	Oct 2014	Oct 2013	2014 YTD
Max Demand (kW):	53,352	59,904	71,496
CP Demand (kW):	53,280	58,320	71,496
Energy (kWh):	32,053,968	33,003,936	339,962,016
CP Load Factor:	80.86%	76.06%	
HDD/CDD (Lafayette):	397/7	381/31	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	53,280	\$ 1,067,677.92
ECA Demand Charge:	\$ 0.274 / kW x	53,280	\$ 14,598.72
Total Demand Charges:			\$ 1,082,276.64
Base Energy Charge:	\$ 0.029551 / kWh x	32,053,968	\$ 947,226.81
ECA Energy Charge:	\$ 0.002812 / kWh x	32,053,968	\$ 90,135.76
Total Energy Charges:			\$ 1,037,362.57
Average Purchased Power Cost: 6.61 cents per kWh			Total Purchased Power Charges: \$ 2,119,639.21

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,119,768.72

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/15/14

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: March 2, 2015
IURC 30-Day Filing No.: 3318
Indiana Utility Regulatory Commission

IMPA Delivery Point Details

Crawfordsville Electric Light & Power

Billing Period: October 1, 2014 to October 31, 2014

[illegible]



Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
01/14/15

Amount Due:
\$2,180,902.42

Billing Period: November 1 to November 30, 2014
Invoice No: INV0004538
Invoice Date: 12/15/14

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	56,304	4,896	99.62%	11/18/14	1100	79.16%
CP Billing Demand:	56,232	2,880	99.87%	11/18/14	1900	79.26%
kvar at 97% PF:		14,093				
Reactive Demand:						

Energy	kWh
CELP #1:	19,127,088
CELP #2:	12,963,024
C.E. LLC Generation:	-
Total Energy:	32,090,112

History	Nov 2014	Nov 2013	2014 YTD
Max Demand (kW):	56,304	56,232	71,496
CP Demand (kW):	56,232	56,232	71,496
Energy (kWh):	32,090,112	31,357,152	372,052,128
CP Load Factor:	79.26%	77.45%	
HDD/CDD (Lafayette):	905/0	807/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	56,232	\$ 1,126,833.05
ECA Demand Charge:	\$ 0.274 / kW x	56,232	\$ 15,407.57
Total Demand Charges:			\$ 1,142,240.62
Base Energy Charge:	\$ 0.029551 / kWh x	32,090,112	\$ 948,294.90
ECA Energy Charge:	\$ 0.002812 / kWh x	32,090,112	\$ 90,237.39
Total Energy Charges:			\$ 1,038,532.29
Average Purchased Power Cost: 6.80 cents per kWh			Total Purchased Power Charges: \$ 2,180,772.91

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,180,902.42

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

Received: March 2, 2015
IURC 30-Day Filing No.: 3318
Indiana Utility Regulatory Commission

IMPA Delivery Point Details

Crawfordsville Electric Light & Power

Billing Period: November 1, 2014 to November 30, 2014

[illegible]



IMPA
INDIANA MUNICIPAL POWER AGENCY

Crawfordsville Electric Light & Power
P.O. Box 428
Crawfordsville, IN 47933

Due Date:
02/13/15

Amount Due:
\$2,239,477.72

Billing Period: December 1 to December 31, 2014

Invoice No: INV0004624
Invoice Date: 01/14/15

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	55,812	3,600	99.79%	12/17/14	1900	82.27%
CP Billing Demand:	55,812	3,600	99.79%	12/17/14	1900	82.27%
kvar at 97% PF:		13,988				
Reactive Demand:						

Energy	kWh
CELP #1:	18,950,832
CELP #2:	13,678,344
C.E. LLC Generation:	1,534,500
Total Energy:	34,163,676

History	Dec 2014	Dec 2013	2014 YTD
Max Demand (kW):	55,812	59,256	71,496
CP Demand (kW):	55,812	59,040	71,496
Energy (kWh):	34,163,676	33,716,880	406,215,804
CP Load Factor:	82.27%	76.76%	
HDD/CDD (Lafayette):	1011/0	1162/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 20.039 / kW x	55,812	\$ 1,118,416.67
ECA Demand Charge:	\$ 0.274 / kW x	55,812	\$ 15,292.49
Total Demand Charges:			\$ 1,133,709.16
Base Energy Charge:	\$ 0.029551 / kWh x	34,163,676	\$ 1,009,570.79
ECA Energy Charge:	\$ 0.002812 / kWh x	34,163,676	\$ 96,068.26
Total Energy Charges:			\$ 1,105,639.05
Average Purchased Power Cost: 6.56 cents per kWh			
Total Purchased Power Charges:			\$ 2,239,348.21

Other Charges and Credits	
Energy Efficiency Fund - 8,765 kWh Saved:	\$ 129.51

NET AMOUNT DUE: \$ 2,239,477.72

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/15

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

IMPA Delivery Point Details

Crawfordsville Electric Light & Power

Billing Period: December 1, 2014 to December 31, 2014

Delivery Point	<u>Individual Substation Maximum Demand</u>					<u>Demand at Crawfordsville's Maximum Peak on 12/17/14 at 1900 EST</u>				<u>Demand at IMPA's Coincident Peak on 12/17/14 at 1900 EST</u>			
	Date & Time	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor	kW	kvar	kVA	Power Factor
TOTAL						55,812	3,600	55,928	99.79%	55,812	3,600	55,928	99.79%
CELP #1	12/04/14 at 1100 EST	32,616	4,680	32,950	98.99%	29,232	2,016	29,301	99.76%	29,232	2,016	29,301	99.76%
CELP #2	12/08/14 at 1000 EST	22,320	2,736	22,487	99.26%	21,960	1,584	22,017	99.74%	21,960	1,584	22,017	99.74%
C.E. LLC Generation	12/10/14 at 1100 EST	7,520	-	7,520	100.00%	4,620	-	4,620	100.00%	4,620	-	4,620	100.00%

Received: March 2, 2015

IURC 30-Day Filing No.: 3318

Indiana Utility Regulatory Commission

E- 86.87



COPY

"A"

TOTAL 86.87

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 1406 S WASHINGTON ST

Account # 21519-001

Current Amount Due: 86.87

Location #

409-08900

If not paid by:

Date: 02/20/15

10/03/14

10/20/14

Subject to late charge of: 2.65



MICHAEL W MITCHELL
1406 S WASHINGTON ST
CRAWFORDSVILLE IN 47933-3559

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

108.48 Received 02/09/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
31028	10/01/14	09/02/14	29	33678	32935	743	1	743	761

Electric Service

Prior Balance	0.00
Customer Charge	15.00
Energy Charge	61.65
Outdoor Lighting	4.54
Sales Tax	5.68
Electric Current Charges	86.87

Electric Total Due

86.87

Total Current Due

86.87

Total Current & Prior

86.87

Account Number 21519-001
Name MICHAEL W MITCHELL
Service Location 1406 S WASHINGTON ST

Bill Date 02/20/15

TOTAL DUE 86.87

Current Amount Due 86.87

Subject to late charge of 2.65

If not paid by 10/20/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Received: March 2, 2015

IURC 30-Day Filing No.: 3318

Indiana Utility Regulatory Commission

E- 145.47



COPY

TOTAL 145.47

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 920 WHITLOCK AVE

Account # 29498-001

Current Amount Due: 145.47

Location #

Subject to late charge of: 4.57

Date:

11/18/14
-02/20/15

418-24801

If not paid by: 12/05/14



INTEGRATED PUBLIC SAFETY COMM

ATTN : JEANNE CORDER

100 N SENATE AVE RM N340

INDIANAPOLIS IN 46204-2213

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of

148.05 Received 01/23/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
34314	11/10/14	10/08/14	33	41558	40102	1456	1	1456	3422

Electric Service

Prior Balance

0.00

Customer Charge

20.00

Energy Charge

125.47

Electric Current Charges

145.47

Electric Total Due

145.47

Total Current Due

145.47

Total Current & Prior

145.47

Account Number 29498-001

Bill Date 02/20/15

Name INTEGRATED PUBLIC SAFETY COMM

Service Location 920 WHITLOCK AVE

TOTAL DUE

145.47

Current Amount Due 145.47

Subject to late charge of 4.57

If not paid by 12/05/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428

(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Received: March 2, 2015

IURC 30-Day Filing No.: 3318

Indiana Utility Regulatory Commission *****

COPY

12/11/15

D3

REPRINTED

* CRAWFORDSVILLE ELECTRIC LIGHT & POWER *
* PO BOX 428 *
* CRAWFORDSVILLE INDIANA 47933-0428 *
* PH: (765) 362-1900 FAX: (765) 364-8224 *

BILL DATE
02/20/15

BILL FOR ELECTRIC SERVICE

DUE DATE
12/28/14

ACCOUNT NO: 10091-001

SERVICE TO:

NOR-COTE INTERNATIONAL INC
PO BOX 668
CRAWFORDSVILLE IN 47933-0668

211-00101 LOCATION #
506 LAFAYETTE AVE

KWH METER READING:

12/10/14	11/10/14	DIFFERENCE	METER XMULT	USAGE KWH	2%+ FOR SECD METERING	TOTAL KWH
56454	56305	149	160	23840	0000476.8	24316

RKVAH METER READING:

PRESENT	PREVIOUS	DIFFERENCE	XMULT	KVARH
1705	1648	57	160	9120

MAX KW	METER MULT	2% METERING ADJUST	50% OFF PEAK	MAX LOAD
0.566	160	90.56	00001.81	92.37

POWER FACTOR = .934 MAXIMUM LOAD 92.37
----- = 98.90 DEMAND (KVA)
POWER FACTOR .934

BILLING DEMAND CHARGE (BASED ON: 98.9 KVA) 1,833.74

DISCOUNT DEMAND CHARGE-CUSTOMER OWNED EQUIPMENT:

KILOWATT HOUR ENERGY CHARGE 795.01

NET DUE	2,628.75
ARREARS	72.80
PAYMENT	2,419.80CR
ADJUSTMENT	72.80CR
TOTAL ELECTRIC NET DUE	2,701.55

*** TOTAL ALL SERVICES NET DUE 2,701.55

THIS BILL IS SUBJECT
TO A COLLECTION CHARGE: 79.07
IF NOT PAID ON OR BEFORE: 12/28/14
APPROVED BY STATE BOARD OF ACCOUNTS
FOR CITY OF CRAWFORDSVILLE - 1977

Received: March 2, 2015
IURC 30-Day Filing No.: 3318
Indiana Utility Regulatory Commission
E- 460.71



COPY

SL

TOTAL 460.71

Crawfordsville Electric Light & Power
808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: TRAFFIC SIGNALS CITY

Account # 27160-008

Current Amount Due: 460.71

Location #

501-02100

Subject to late charge of: 0.00

If not paid by: 12/20/14

Date: 12/03/14
-02/20/15

CIVIL CITY OF CRAWFORDSVILLE
TRAFFIC SIGNALS CITY
CRAWFORDSVILLE IN 47933-2537

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Thank you for your payment of 460.71 Received 02/12/15

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	12/03/14	11/06/14	27	0	0	0	1	0	

Electric Service

Prior Balance

0.00

Outdoor Lighting

460.71

Electric Current Charges

460.71

Electric Total Due

460.71

Total Current Due

460.71

Total Current & Prior

460.71

Account Number 27160-008
Name CIVIL CITY OF CRAWFORDSVILLE
Service Location TRAFFIC SIGNALS CITY

Bill Date 02/20/15

TOTAL DUE 460.71

Current Amount Due 460.71 Subject to late charge of 0.00 If not paid by 12/20/14

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Received: March 2, 2015
IURC 30-Day Filing No.: 3318
Indiana Utility Regulatory Commission
E- 20.41



COPY

DL

TOTAL 20.41

Crawfordsville Electric Light & Power
808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com

Service Location: 815 VORIS ST
Account # 14758-009
Current Amount Due: 4.91

Subject to late charge of: 0.35

Location # 310-35100
If not paid by: 12/20/14

Date: 12/03/14
02/20/15

PAST DUE AMT 15.50 SUBJECT TO DISCONNECT IF NOT PAID BY 02/10/15

|||||
DMS PROPERTIES
PO BOX 493
CRAWFORDSVILLE IN 47933-0493

Visa <input type="checkbox"/>	MC <input type="checkbox"/>	Discover <input type="checkbox"/>
Card Number		Pin #
Expiration		
Signature		

Please return this portion with Payment-Allow Ample time for Mailing

Crawfordsville Electric Light & Power

Meter Number	Reading Dates		Days in Cycle	Meter Reading		Difference	Mult	Usage	Previous Years Usage
	Present	Previous		Present	Previous				
	12/03/14	11/05/14	28	0	0	0	1	0	

Electric Service

Prior Balance	15.50
Outdoor Lighting	4.59
Sales Tax	0.32
Electric Current Charges	4.91
Electric Total Due	20.41
Total Current Due	4.91
Total Current & Prior	20.41

Account Number	14758-009	Bill Date	02/20/15
Name	DMS PROPERTIES		
Service Location	815 VORIS ST	TOTAL DUE	20.41

Current Amount Due 4.91 Subject to late charge of 0.35 If not paid by 12/20/14
PAST DUE AMT 15.50 SUBJECT TO DISCONNECT IF NOT PAID BY 02/10/15

808 Lafayette Road ~ P.O. Box 428 ~ Crawfordsville, IN. 47933-0428
(765) 362-1900 ~ Fax (765) 364-8224 ~ www.celp.com