INDIANA UTILITY REGULATORY COMMISSION

UTILITY NAME: Crawfordsville Electric Light & Power PER CALENDAR YEAR: 2022

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Line No.		Total Company
	OPERATING SECTION	
1	Actual Operating Revenues	\$38,901,975
2	Revenue Authorized in Last Rate Case	\$ 39,456,074
3	Additional Revenue Authorized in Cause No. XXXXX	\$ -
4	Additional Revenue Authorized in Cause No. XXXXX	\$ -
5	Additional Revenue Authorized in Cause No. XXXXX	\$ -
6	Total Authorized Revenue	\$ 39,456,074
7	Excess or (Deficit) Actual Revenues (Line 1 less Line 6)	\$ (554,099)
8	Percent of Excess or (Deficit) (Line 7 divided by Line 6)	-1.40%
	REVENUE REQUIREMENTS	
9	Operating Expenses (Include taxes, not depreciation.)	\$35,049,387
10	Debt Service (1)	\$ -
11	Debt Service Reserve (2)	\$ -
12	Extensions and Replacements (3)	\$ 1,252,844
13	Payment In Lieu of Taxes (4) (if allowed in last rate case)	\$ 425,000
14	Working Capital (5) (if allowed in last rate case)	\$ -
15	Return (if allowed in last rate case)	\$ -
16	Less: Interest Income	\$ (6,097)
17	Actual Total Revenue Requirements (Sum of Lines 9 through 16)	\$ 36,721,134
18	Excess or (Deficit) Revenue Requirement (Line 1 less Line 6)	\$ 2,734,940
19	Percent of Excess or (Deficit) (Line 18 divided by Line 6)	6.93%
	NET OPERATING INCOME	
20	Operating Revenues (Line 1)	\$ 38,901,975
21	Less: Operating Expenses (Line 9)	\$ 35,049,387
22	Payment In Lieu of Taxes (Line 13)	\$ 425,000
23	Depreciation Expense	\$ 1,163,285
24	Net Operating Income	\$ 2,264,303
	RETURN ON NET UTILITY PLANT	
25	Net Operating Income (Line 24)	\$ 2,264,303
26	Divide by: Net Utility Plant	\$ 16,225,647
27	Return On Net Utility Plant	13.96%
-,	100min on 1.00 oning 1 min	

PERIODIC REVIEW NOTES MUNICIPAL / COOPERATIVE UTILITY

Part of State Form 56429 (R2 / 2-20)

UTILITY NAME: Crawfordsville Electric Light & PER CALENDAR YEAR: 2022

Line No.		
1 DEBT SERVICE		
	verage principal and interest payments	\$ -
4492		·
4492		
4492		
4492	23 \$ -	
4492	\$ -	
Five-Yea	r Total \$ -	
Five-Year	Average \$ -	
2 DEBT SERVICE RESERV	VE aximum annual debt service.)	\$ -
(Not to exceed the mo	iximum annuai uevi service.)	<u></u>
3 EXTENSIONS AND REP		
	dditions for the past two calendar	\$ 1,252,844
years; then average.	(Please detail.)	
4 PAYMENT IN LIEU OF 3	TAXES	
Net utility plant in ser	rvice (End of year)	\$ 16,225,647
<u>Divide by:</u>		div. by 3
Estimated Net Assess	sed Valuation	\$ 5,408,549
<u>Times:</u> Corporate Pro		
(\$ /100 x 80%		\$ -
Total Paymen	t in Lieu of Taxes	\$ 425,000
5 WORKING CAPITAL		
	n and maintenance expenses	
	de taxes or depreciation.)	\$ 34,560,856
Less: Fuel or power		\$ 28,069,714
	ater (if applicable)	\$ 20,000,711
	(9 - FF)	
Total Workin	g Capital Expenses	\$ 6,491,142
	5 day factor	div. by 8
•		-
Total Static W	Vorking Capital	\$ 811,393
		Ф 224.024
<u>Less:</u> Cash on hand		\$ 324,034
Working fund		\$ 7
Temporary Ca	ash Investments	\$ 6,624,840
Working Cap	ital Need	\$ -
Last Data Casa		
<u>Last Rate Case</u> Cause Number:	45420	
Date of Order:	04/21/21	
200 01 01001	0.021(21	
Other Information		
Total Customer as of Decembe	er 31, 2022 10,160	
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The corporate property tax rate for the current year in which property taxes are payable can be obtained from the County Auditor's Office.