



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: March 28, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, April 3, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50721	German Township Water District, Inc.	To increase its existing wholesale cost tracking factor for all customers.	2/21/2024
2	50722	Duke Energy Indiana, LLC	Standard Contract Rider No. 50 - Parallel Operation for Qualifying Facility	2/28/2024
3	50724	Southern Indiana Gas and Electric Company - Electric	Cogeneration and alternative energy production facilities - Rates for purchase of energy and capacity	2/28/2024
4	50725	Northern Indiana Public Service Co. - Electric	Updates to energy and capacity rate schedule for purchases from cogeneration and small power production facilities.	2/28/2024
5	50726	Indianapolis Power & Light Company	Revision of Rate CGS - cogeneration and small power production	2/28/2024

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
6	50727	Indiana Michigan Power Company	Updates to cogeneration and small power production	2/29/2024
7	50728	Indiana Michigan Power Company	Options to purchase renewable energy certificates under the green rider.	2/29/2024
8	50723	Silver Creek Water Corporation	To pass through increases in the cost of water being purchased.	2/28/2024

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: German Township Water District, Inc.

30-Day Filing ID No.: 50721

Date Filed: February 21, 2024

Filed Pursuant To: 170 IAC 1-6, 170 IAC 6-5

Request: The utility is proposing an increase to its wholesale purchased water tracker with an effective date of April 1, 2024 to be consistent with the effective date of its wholesale supplier's rate increase.

Customer Impact: See Below.

<i>German Township Water District, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Factor	\$0.56	\$0.79

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC

30-Day Filing ID No.: 50722

Date Filed: February 28, 2024

Filed Pursuant To: 170 IAC 1-4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Change in the Contract for Purchase of Energy and Capacity from Qualifying Facility.

Customer Impact: \$0.002547/kWh decrease in the purchase rate for energy.
\$0.12 \$/kW/month increase in the purchase rate for capacity.

Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$0.042917	\$6.59
Off Period	\$0.042917	\$6.59

Tariff Page(s) Affected: Fourth Revised Sheet No. 50, Page No. 1 of 2

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company dba CenterPoint Energy Indiana South

30-Day Filing ID No.: 50724

Date Filed: February 28, 2024

Filed Pursuant To: 170 IAC 1-4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: N/A

RATE CSP Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility (\$/kWh)</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/per month)</i>
Annual On-Peak	\$0.05166	\$6.75
Annual Off-Peak	\$0.04378	\$6.75

Tariff Page(s) Affected: IURC No. E-13: Sheet No. 79, Fourteenth Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
 Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC
30-Day Filing ID No.: 50725
Date Filed: February 28, 2024
Filed Pursuant To: 170 IAC 1-4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

RIDER 578 Purchases from Cogeneration Facilities and Small Power Production Facilities			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer Period (May – Sept.)</i>		
	On-Peak	\$0.05097	\$9.96
	Off-Peak	\$0.03512	\$9.96
	<i>Winter Period (Oct. – Apr.)</i>		
	On-Peak	\$0.04549	\$9.96
	Off-Peak	\$0.04237	\$9.96
Standard Meter	Summer Period	\$0.04483	\$9.96
	Winter Period	\$0.04430	\$9.96

Tariff Page(s) Affected: IURC Original Volume No. 15: First Revised Sheet No. 155 and First Revised Sheet No. 156

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power & Light Company dba AES Indiana, LLC

30-Day Filing ID No.: 50726

Date Filed: February 28, 2024

Filed Pursuant To: 170 IAC 1-4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: N/A

RATE CGS Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity /kW/month)</i>
Peak Period	\$0.0258	\$6.96
Off Period	\$0.0247	\$6.96

Tariff Page(s) Affected: I.U.R.C. No. E-18: 7th Revised No. 122

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company

30-Day Filing ID No.: 50727

Date Filed: February 29, 2024

Filed Pursuant To: 170 IAC 1-4-4.1-10

Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: N/A

TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)					
Measurement Method		Monthly Credits or Payments for Energy and Capacity Deliveries		Monthly Metering Charge	
		Energy Credit (\$/kWh)	Capacity Credit (\$/kW/month)	Single Phase Meter	Polyphase Meter
Standard Measurement		\$0.0363	\$7.31	\$0.45	\$0.50
TOD Measurement	On-peak	\$0.0441	\$7.31	\$0.50	\$0.55
	Off-peak	\$0.0307	\$7.31	\$0.50	\$0.55

Tariff Page(s) Affected: Fourth Revised Sheet No. 34 and Third Revised Sheet No. 34.2 and No. 34.3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power (I&M)

30-Day Filing ID No.: 50728

Date Filed: February 29, 2024

Filed Pursuant To: 170 IAC 1-6

Request: Approval of revised rates for options to purchase Renewable Energy Certificates (RECs) under the IM Green Rider. The IM Green Rider provides customers the opportunity to support the development of renewable generation resources by voluntarily subscribing to a percentage (in 10% increments) of their monthly kWh usage to purchase RECs. The IM Green Rider REC price is updated semi-annually.

Customer Impact:

Program Option	Current Rate	New Rate
Local	\$0.03142/kWh	\$0.03301/kWh
National	\$0.00298/kWh	\$0.00265/kWh

Tariff Page(s) Affected: Sheet No. 40

Staff Recommendations: Filing requirements met. Recommend approval.

Submitted By: Curt Gassert
Director, Water/Sewer Division

Filing Party: Silver Creek Water Corporation

30-Day Filing ID No.: 50723

Date Filed: February 28, 2024

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5

Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price.

Customer Impact: See Below.

<i>Silver Creek Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.03	\$.72

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Staff Recommends approval.