

PERIODIC REVIEW

MUNICIPAL / COOPERATIVE UTILITY

State Form 56429 (R / 2-19) INDIANA UTILITY REGULATORY COMMISSION

UTILITY NAME: 2022 **PER CALENDAR YEAR:** Anderson Municipal Light & Power Line No. **Total Company OPERATING SECTION** 1 Actual Operating Revenues \$ 88,247,710 2 Revenue Authorized in Last Rate Case \$ 76,514,148 3 Additional Revenue Authorized in Cause No. XXXXX \$ 4 Additional Revenue Authorized in Cause No. XXXXX \$ 5 Additional Revenue Authorized in Cause No. XXXXX \$ 6 **Total Authorized Revenue** \$ 76,514,148 7 Excess or (Deficit) Actual Revenues (Line 1 less Line 6) \$ 11,733,562 8 Percent of Excess or (Deficit) (Line 7 divided by Line 6) 15.34% **REVENUE REQUIREMENTS** 9 Operating Expenses (Include taxes, not depreciation.) \$ 85,439,894 1,604,203 10 Debt Service (1) \$ Debt Service Reserve (2) 11 \$ 12 Extensions & Replacements (3) \$ 1,875,150 Payment In Lieu of Taxes (4) (if allowed in last rate case) \$ 13 1,023,960 Working Capital (5) (if allowed in last rate case) 14 \$ Return (if allowed in last rate case) 15 \$ 16 Less: Interest Income \$ 17 Actual Total Revenue Requirements (Sum of Lines 9 through 16) 89,943,207 Excess or (Deficit) Revenue Requirement (Line 1 less Line 6) \$ 18 (13, 429, 059)Percent of Excess or (Deficit) (Line 18 divided by Line 6) 19 -17.55% NET OPERATING INCOME 20 Operating Revenues (Line 1) \$ 88,247,710 21 Operating Expenses (Line 9) \$ 85,439,894 Less: Payment In Lieu of Taxes (Line 13) 22 1.023.960 23 **Depreciation Expense** \$ \$ 1,783,856 24 Net Operating Income **RETURN ON NET UTILITY PLANT** 25 Net Operating Income (Line 24) 1,783,856 Divide by: Net Utility Plant 26 0.00% 27 Return On Net Utility Plant

Part of State Form 56429 (R / 2-19)

UTILITY NAME: Anderson Municipal Light & Power

PER CALENDAR YEAR:

2022

Line					
No.					
1	DEBT SERVICE				
	Historical five year average principal and interest payments			\$	5 1,604,203
	2022	\$	1,387,866		
	2021	\$	1,760,308		
	2020	\$	1,757,203		
	2019	\$	1,349,632		
	2018	\$	1,766,007		
	Five-Year To		8,021,016		
	Five-Year Ave	erage \$	1,604,203		
2	DEBT SERVICE RESERVE				
	(Not to exceed the maxim	\$	-		
3	EXTENSIONS & REPLACE				
	Use historical plant additi		5 1,875,150		
	years; then average. (Plea				
4	4 PAYMENT IN LIEU OF TAXES				
	Net utility plant in service (End of year)				5 41,233,826
Divide by:					v. by 3
	Estimated Net Assessed Valuation				5 13,744,609
	<u>Times:</u> Corporate Propert		2 4922		
	(\$ /100 x 80%)				2.4833
	Total Payment in	¢	5 1,023,960		
	Total I aylicht in	Lieu of Taxes		4	1,025,900
5	WORKING CAPITAL				
Current year operation and maintenance expenses					
	(Do not include to	\$	84,237,433		
	Less: Fuel or power pur		,		5 70,198,488
	Purchased Water				
	Total Working Capital Expenses			\$	5 14,038,945
	Divide by: 45 day factor			di	v. by 8
	Total Static Work	ing Capital		\$	1,754,868
	Less: Cash on hand			\$	5,005,608
	Working funds			\$	4,000
	Temporary Cash I	nvestments		\$	-
	Working Capital 1	Need		\$	-
Last	Rate Case				
	Cause Number:		44308		
	Date of Order:		03/26/14		
Uth-	r Information				
othe	r Information Total Customer as of December 31,	2022	35 071		
	Total Customer as of December 31,	2022	35,971		

The corporate property tax rate for the current year in which property taxes are payable can be obtained from the County Auditor's Office.

This information is requested pursuant to I.C. 8-1-2-42.5.