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March 26, 2018

Secretary of the Commission
Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500E
Indianapolis, IN 46204

RE: Revised Tariffs for Ohio Valley Gas, IURC Cause No. 45032

To Whom It May Concern:

I am filing on behalf of my clients Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. (collectively "OVG") the attached revised tariff sheets pursuant to the Indiana Utility Regulatory Commission's Thirty-Day Administrative Filing Procedures and Guidelines set forth at 170 Ind. Admin. Code 1-6. This filing is made for the purpose of complying with the Commission's February 16, 2018 order in IURC Cause No. 45032. Both OVG entities are respondents in IURC Cause No. 45032. The Commission has in that cause ordered OVG and most other respondents to file revised tariff sheets for approval pursuant to the above-referenced administrative rules.

OVG's internal contact for this filing is Ronald P. Salkie, its Vice President, Chief Financial Officer and Chief Information Officer. His address is Ohio Valley Gas Corporation, P.O. Box 469, Winchester, IN 47394-0469; rsalkie@ovgc.com. His telephone number is (765) 584-6842, extension 108, and his facsimile number is (765) 584-0826. OVG's external contact for this filing is its undersigned attorney, Clayton C. Miller with the law firm Stoll Keenon Ogden PLLC.

Enclosed with this letter are the following six revised tariff sheets: Nos. 1, 2, 4, 5b, 6b and 8c. Also enclosed is Mr. Salkie's verified statement concerning customer notice, which includes a copy of the posted notice, and also a spreadsheet and supporting documentation showing how OVG determined the revised rates.

Sincerely,

A handwritten signature in black ink that reads "Clayton C. Miller".

Clayton C. Miller

Cc: Indiana Office of Utility Consumer Counselor

VERIFICATION

I, Ronald P. Salkie, Vice President, CFO and CIO of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. ("OVG") affirm, under penalties for perjury, that customer notice, the wording of which is shown below, has been posted prior to Monday, March 26th, 2018:

- On OVG's website, www.ovgc.com. From the home page, the notice appears when clicking on "Tariff Legal Notice"
- Via posting in a public area within the OVG Sullivan District office and delivery to The Sullivan Daily Times to be published on the next available date
- Via posting in a public area within the OVG Winchester District office and delivery to The Winchester News Gazette to be published on the next available date
- Via posting in a public area within the OVG Portland District Office and delivery to The Commercial Review (Jay County's daily newspaper, Portland Indiana) to be published on the next available date
- Via posting in a public area within the OVG Tell City District Office and delivery to the local Tell City newspaper to be published on the next available date
- Via posting in a public area within the OVG Connersville District Office and delivery to The News Examiner Connersville newspaper to be published on the next available date

Dated this 25^h day of March 2018.



Ronald P. Salkie

Date: March 23, 2018

NOTICE OF FILING FOR APPROVAL OF RATE ADJUSTMENT

On March 26, 2018 the Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. (OVG) will be filing at the Indiana Utility Regulatory Commission (IURC) a request for 30-day review and approval of revised gas service tariff sheets containing OVG's rates for gas service. The new rates set forth on the revised tariff sheets would lower by approximately 5% the cost of gas service (although not the cost of gas itself) provided by OVG to all of its customers not purchasing gas service pursuant to a special contract as a result of the recently-enacted reduction in the federal corporate income tax rate. OVG anticipates that, if approved by the IURC, the new rates will take effect on May 1, 2018.

Anyone wishing to object to OVG's March 26, 2018 filing should contact either the Secretary of the Indiana Utility Regulatory Commission at PNC Center, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204, or by calling the Indiana Office of Utility Consumer Counselor toll-free at (888) 441-2494.

RATE NO. S11
RATE NO. S41
RATE NO. S91
Firm Small Volume Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be less than 100,000 Therms and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$14.75

Distribution Charge per therm:	S11	\$0.4145
	S41	\$0.4700
	S91	\$0.4422

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Normal Temperature Adjustment (NTA) – Dependent upon weather (temperature) conditions during specified billing cycles as described in the latest approved Appendix C (See Sheet No. 11).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RATE NO. S12
RATE NO. S42
RATE NO. S92
Firm Medium Volume Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be at least 100,000 Therms, but not greater than 500,000 Therms, and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), provide firm sales service to such Customer. Customer must enter into a Service Agreement with OVGC for an initial period of not less than one (1) year. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

OVGC shall not be obligated to deliver (sell) to Customer in any one (1) hour period an aggregate amount at all points of delivery of more than one-sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$ 600.00

Distribution Charge per therm:	S12	\$0.1630
	S42	\$0.1630
	S92	\$0.1415

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

**RATE NO. S14
RATE NO. S44
RATE NO. S94
Firm Grain Drying Sales Service**

AVAILABILITY

This rate shall be available to Customers whose primary requirement for natural gas is for grain drying and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), deliver natural gas for grain drying. Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge as set forth below.

Distribution Charge per therm:	S14	\$0.3410
	S44	\$0.3410
	S94	\$0.1580

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FACILITIES CHARGE

Meter size 1400 scfh or less: \$525.00 per meter billed annually (September billing cycle).
Meter size greater than 1400 scfh: \$915.00 per meter billed annually (September billing cycle).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.

Any natural gas that flows into OVGC's city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$1,400.00

Distribution Charge per therm:	T15	\$0.0360
	T45	\$0.0634
	T95	\$0.0501

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

Any natural gas that flows into OVGC's city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$600.00

Distribution Charge per therm:	T16	\$0.1630
	T46	\$0.1630
	T96	\$0.1415

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

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Distribution Charge per therm:	T18	\$0.3234
	T48	\$0.3423
	T98	\$0.3423

Normal Temperature Adjustment (NTA) – Dependent upon weather (temperature) conditions during specified billing cycles as described in the latest approved Appendix C (See Sheet No. 11).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

METER GROUP DETERMINATION

Meter Group 1: meter size 675 scfh or less

Meter Group 2: meter size greater than 675 scfh

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over 3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

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**Exhibit: Supporting Calculations for Federal Income Tax Rate Reduction Adjustments to Petitioners' Rates
Ohio Valley Gas 30-Day Filing Relating to IURC Cause No. 45032**

Line

<u>No</u>	<u>Description of Revenue Calculation Line Item</u>	<u>Amount \$</u>
1	Approved Revenue to achieve Approved Net Operating Income	21,672,846
2	Approved Net Operating Income (OI)	4,131,611
3	Revenue Conversion Factor Used	1.6437
4	Net OI * Revenue Conversion Factor (Income Pre All Taxes and Uncollectable Accounts)	6,791,107
5	Modified Revenue Conversion Factor for FIT Rate Change	1.3753
6	Net OI * Modified Revenue Conversion Factor (Modified Income Pre All Taxes and Uncollectable Accounts)	5,682,011
7	Revenue Change Required as calculated via Revenue Conversion Factor (Change in Pre-Tax Income) (Line 6 - Line 4)	(1,109,096)
8	Revenue needed to achieve Approved Net Operating Income after FIT Rate Change (Line 1 + Line 7)	20,563,750

From Kerry Heid - Walk from Approved IURC Cause No. 44891 Approved Rates Effective 10/17/17 to Adjusted Rates Effective 5/1/18

	IURC Cause No. 44891 Approved Rates Effective 10/17/17	IURC Cause No. 44891 Adjusted Rates Effective 5/1/18	Revenue Difference	Percent Adjustment
Revenue from Gas Sales	\$20,660,114	\$19,550,277	(\$1,109,837)	-5.37%
Miscellaneous Revenue and Credits	\$1,013,471	\$1,013,471	\$0	0.00%
Total Revenues	\$21,673,585	\$20,563,748	(\$1,109,837)	-5.12%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
IURC CAUSE NO. 44891**

COMPARISON OF REVENUES AT APPROVED AND DEFERRED RATES

DATA: 12 MONTHS ENDED JUNE 30, 2016

TYPE OF FILING: TAX DEFERRAL

WITNESS: HEID

PETITIONERS' EXHIBIT KAH-6

PAGE 1 OF 4

DESCRIPTION	Number of Bills	Billing Quantities (therms)	Approved Rates (\$/therm)	Revenue at Approved Rates	Deferred Rates (\$/therm)	Revenue at Deferred Rates	Increase in Revenues	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	Amount	Percent
<u>RATE 1S-SMALL GENERAL SALES SERVICE</u>								
Facilities Charge-Rate 11 (ANR)	116,342		\$14.75	\$1,716,045	\$14.75	\$1,716,045	\$0	0.0%
Block 1-Rate 11 (ANR)		9,050,570	\$0.4476	\$4,051,035	\$0.4145	\$3,751,141	(\$299,894)	-7.4%
NTA - Rate 11 (ANR)		1,516,127	\$0.4476	\$678,618	\$0.4145	\$628,381	(\$50,237)	-7.4%
Facilities Charge-Rate 41 (TG)	170,104		\$14.75	\$2,509,034	\$14.75	\$2,509,034	\$0	0.0%
Block 1-Rate 41 (TG)		11,033,833	\$0.5076	\$5,600,774	\$0.4700	\$5,186,154	(\$414,620)	-7.4%
NTA - Rate 41 (TG)		1,833,021	\$0.5076	\$930,441	\$0.4700	\$861,562	(\$68,879)	-7.4%
Facilities Charge-Rate 91 (INC.)	50,021		\$14.75	\$737,810	\$14.75	\$737,810	\$0	0.0%
Block 1-Rate 91 (INC.)		3,376,414	\$0.4776	\$1,612,575	\$0.4422	\$1,493,198	(\$119,377)	-7.4%
NTA - Rate 91 (INC.)		529,859	\$0.4776	\$253,061	\$0.4422	\$234,327	(\$18,734)	-7.4%
Total Therms and Revenues	336,467	27,339,824		\$18,089,393		\$17,117,652	(\$971,741)	-5.4%
				0.999300		0.999300		
				<u>\$18,076,732</u>		<u>\$17,105,671</u>	(\$971,061)	-5.4%
<u>RATE 2S-MEDIUM VOLUME SALES SERVICE</u>								
Facilities Charge-Rate 12 (ANR)	35		\$600.00	\$21,000	\$600.00	\$21,000	\$0	0.0%
Distribution Charge-Rate 12 (ANR)		491,745	\$0.1742	\$85,662	\$0.1630	\$80,176	(\$5,486)	-6.4%
Facilities Charge-Rate 42 (TG)	12		\$600.00	\$7,200	\$600.00	\$7,200	\$0	0.0%
Distribution Charge-Rate 42 (TG)		125,401	\$0.1742	\$21,845	\$0.1630	\$20,446	(\$1,399)	-6.4%
Facilities Charge-Rate 92 (INC.)	0		\$600.00	\$0	\$600.00	\$0	\$0	0.0%
Distribution Charge-Rate 92 (INC.)		0	\$0.1512	\$0	\$0.1415	\$0	\$0	0.0%
Total Therms and Revenues	47	617,146		\$135,707		\$128,822	(\$6,885)	-5.1%
				0.999300		0.999300		
				<u>\$135,612</u>		<u>\$128,732</u>	(\$6,880)	-5.1%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
IURC CAUSE NO. 44891**

COMPARISON OF REVENUES AT APPROVED AND DEFERRED RATES

**DATA: 12 MONTHS ENDED JUNE 30, 2016
TYPE OF FILING: TAX DEFERRAL
WITNESS: HEID**

**PETITIONERS' EXHIBIT KAH-6
PAGE 2 OF 4**

<u>DESCRIPTION</u>	<u>Number of Bills</u>	<u>Billing Quantities (therms)</u>	<u>Approved Rates (\$/therm)</u>	<u>Revenue at Approved Rates</u>	<u>Deferred Rates (\$/therm)</u>	<u>Revenue at Deferred Rates</u>	<u>Increase in Revenues</u>	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>RATE 4S-GRAIN DRYING SALES SERVICE</u>								
Facilities Charge-Group 1-Rate 14 (ANR)	10		\$525.00	\$5,250	\$525.00	\$5,250	\$0	0.0%
Facilities Charge-Group 2-Rate 14 (ANR)	10		\$915.00	\$9,150	\$915.00	\$9,150	\$0	0.0%
Distribution Charge-Rate 14 (ANR)		86,146	\$0.3726	\$32,098	\$0.3410	\$29,376	(\$2,722)	-8.5%
Facilities Charge-Group 1-Rate 44 (TG)	10		\$525.00	\$5,250	\$525.00	\$5,250	\$0	0.0%
Facilities Charge-Group 2-Rate 44 (TG)	7		\$915.00	\$6,405	\$915.00	\$6,405	\$0	0.0%
Distribution Charge-Rate 44 (TG)		28,648	\$0.3726	\$10,674	\$0.3410	\$9,769	(\$905)	-8.5%
Facilities Charge-Group 1-Rate 94 (INC.)	3		\$525.00	\$1,575	\$525.00	\$1,575	\$0	0.0%
Facilities Charge-Group 2-Rate 94 (INC.)	5		\$915.00	\$4,575	\$915.00	\$4,575	\$0	0.0%
Distribution Charge-Rate 94 (INC.)		74,721	\$0.1726	\$12,897	\$0.1580	\$11,803	(\$1,094)	-8.5%
Total Therms and Revenues	45	189,515		\$87,874		\$83,153	(\$4,721)	-5.4%
				0.999300		0.999300		
				\$87,812		\$83,095	(\$4,718)	-5.4%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
IURC CAUSE NO. 44891**

COMPARISON OF REVENUES AT APPROVED AND DEFERRED RATES

**DATA: 12 MONTHS ENDED JUNE 30, 2016
TYPE OF FILING: TAX DEFERRAL
WITNESS: HEID**

**PETITIONERS' EXHIBIT KAH-6
PAGE 3 OF 4**

<u>DESCRIPTION</u>	<u>Number of Bills</u>	<u>Billing Quantities (therms)</u>	<u>Approved Rates (\$/therm)</u>	<u>Revenue at Approved Rates</u>	<u>Deferred Rates (\$/therm)</u>	<u>Revenue at Deferred Rates</u>	<u>Increase in Revenues</u>	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>RATE 5T-LARGE VOLUME TRANSPORTATION SERVICE</u>								
Facilities Charge-Rate 15 (ANR)	60		\$1,400.00	\$84,000	\$1,400.00	\$84,000	\$0	0.0%
Distribution Charge-Rate 15 (ANR)		5,564,705	\$0.0385	\$214,241	\$0.0360	\$200,170	(\$14,071)	-6.6%
Facilities Charge-Rate 45 (TG)	36		\$1,400.00	\$50,400	\$1,400.00	\$50,400	\$0	0.0%
Distribution Charge-Rate 45 (TG)		6,108,108	\$0.0679	\$414,741	\$0.0634	\$387,500	(\$27,241)	-6.6%
Facilities Charge-Rate 95 (INC.)	24		\$1,400.00	\$33,600	\$1,400.00	\$33,600	\$0	0.0%
Distribution Charge-Rate 95 (INC.)		2,340,804	\$0.0536	\$125,467	\$0.0501	\$117,226	(\$8,241)	-6.6%
Total Therms and Revenues	120	14,013,617		\$922,449 0.999300 \$921,803		\$872,896 0.999300 \$872,285	(\$49,553) (\$49,518)	-5.4% -5.4%
<u>RATE 6T-MEDIUM VOLUME TRANSPORTATION SERVICE</u>								
Facilities Charge-Rate 16 (ANR)	105		\$600.00	\$63,000	\$600.00	\$63,000	\$0	0.0%
Distribution Charge-Rate 16 (ANR)		1,766,519	\$0.1742	\$307,728	\$0.1630	\$288,019	(\$19,709)	-6.4%
Facilities Charge-Rate 46 (TG)	119		\$600.00	\$71,400	\$600.00	\$71,400	\$0	0.0%
Distribution Charge-Rate 46 (TG)		2,566,185	\$0.1742	\$447,029	\$0.1630	\$418,399	(\$28,630)	-6.4%
Facilities Charge-Rate 96 (INC.)	24		\$600.00	\$14,400	\$600.00	\$14,400	\$0	0.0%
Distribution Charge-Rate 96 (INC.)		386,897	\$0.1512	\$58,499	\$0.1415	\$54,752	(\$3,747)	-6.4%
Total Therms and Revenues	248	4,719,601		\$962,056 0.999300 \$961,383		\$909,970 0.999300 \$909,333	(\$52,086) (\$52,050)	-5.4% -5.4%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
IURC CAUSE NO. 44891**

COMPARISON OF REVENUES AT APPROVED AND DEFERRED RATES

DATA: 12 MONTHS ENDED JUNE 30, 2016

TYPE OF FILING: TAX DEFERRAL

WITNESS: HEID

PETITIONERS' EXHIBIT KAH-6

PAGE 4 OF 4

DESCRIPTION (1)	Number of Bills (2)	Billing Quantities (therms) (3)	Approved Rates (\$/therm) (4)	Revenue at Approved Rates (5)	Deferred Rates (\$/therm) (6)	Revenue at Deferred Rates (7)	<u>Increase in Revenues</u> Amount Percent (8) (9)	
<u>RATE 8T-PUBLIC SCHOOLS TRANSPORTATION SERVICE</u>								
Facilities Charge-Group 1-Rate 18 (ANR)	232		\$36.00	\$8,352	\$36.00	\$8,352	\$0	0.0%
Facilities Charge-Group 2-Rate 18 (ANR)	0		\$56.00	\$0	\$56.00	\$0	\$0	0.0%
Distribution Charge-Rate 18 (ANR)		501,486	\$0.3425	\$171,759	\$0.3234	\$162,192	(\$9,567)	-5.6%
Facilities Charge-Group 1-Rate 48 (TG)	144		\$36.00	\$5,184	\$36.00	\$5,184	\$0	0.0%
Facilities Charge-Group 2-Rate 48 (TG)	0		\$56.00	\$0	\$56.00	\$0	\$0	0.0%
Distribution Charge-Rate 48 (TG)		566,816	\$0.3625	\$205,471	\$0.3423	\$194,026	(\$11,445)	-5.6%
Facilities Charge-Group 1-Rate 98 (INC.)	96		\$36.00	\$3,456	\$36.00	\$3,456	\$0	0.0%
Facilities Charge-Group 2-Rate 98 (INC.)	0		\$56.00	\$0	\$56.00	\$0	\$0	0.0%
Distribution Charge-Rate 98 (INC.)		228,644	\$0.3625	\$82,883	\$0.3423	\$78,267	(\$4,616)	-5.6%
Total Therms and Revenues	472	1,296,946		\$477,105		\$451,477	(\$25,628)	-5.4%
				<u>0.999300</u>		<u>0.999300</u>		
				\$476,771		\$451,161	(\$25,610)	-5.4%
 <u>SYSTEM TOTALS</u>								
TOTAL FROM GAS SALES	337,399	48,176,649		\$20,660,114		\$19,550,277	(\$1,109,837)	-5.4%
MISCELLANEOUS REVENUES AND CREDITS				\$1,013,471		\$1,013,471	\$0	
TOTAL REVENUES				<u>\$21,673,585</u>		<u>\$20,563,748</u>	(\$1,109,837)	-5.1%