

Crawfordsville Electric Light & Power



P.O. Box 428 • 808 Lafayette Road • Crawfordsville, IN 47933

Phone (765) 362-1900 • Fax (765) 364-8224 • www.celp.com

125 YEARS OF SERVICE

June 25, 2015

Via Electronic Filing - 30 Day Filings - Electric

Ms. Brenda A. Howe
Secretary to the Commission
Indiana Utility Regulatory Commission
101 W. Washington St., Ste. 1500 East
Indianapolis, IN 46204

Re: Crawfordsville Electric Light & Power 30-Day Filing Pursuant to 170 IAC 1-6-1 *et seq.*

Dear Ms. Howe:

Enclosed please find documents in support of the 30-Day filing by Crawfordsville Electric Light & Power pursuant to 170 IAC 1-6-1 *et seq.*

The purpose of our filing is to implement a Green Power Rider (attached hereto as Exhibit A), in accordance with 170 IAC 1-6-5(3) that provides customers with the option to designate a specific amount of their energy consumption as associated with Green Power, which is available to the Indiana Municipal Power Agency ("IMPA"), the wholesale supplier of electricity to Crawfordsville Electric Light & Power. Exhibit B is the Rate Schedule for the Indiana Municipal Power Agency showing its wholesale rate for Green Power in paragraph 6.

Customers selecting Green Power may elect to purchase Green Power in blocks of 100 Kwh, up to 1,000 Kwh on a monthly basis. Customer participation is completely voluntary and Customers can sign up for Green Power at any point in time. Customers may withdraw from the Green Power program at any time.

This filing is allowable pursuant to 170 IAC 1-6-3(1) rates and charges for new services, as these new services are being offered to customers on a voluntary basis. This is a revenue-neutral offering of a new service allowed for by the 30-Day filing mechanism. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

The Green Power Rate was approved by Resolution of the Utility Service Board of the City of Crawfordsville. A Copy of the Board Resolution is attached as Exhibit C. A copy of the Common Council Ordinance adopting the new Green Power Rate is attached as Exhibit D.

Indiana Utility Regulatory Commission
June 25, 2015
Page 2

In accordance with 170 IAC 1-6-5-(2), contact information for the Crawfordsville Electric Light & Power regarding this filing is:

Mr. Philip R. Goode
765-362-1900
808 Lafayette Road
P.O. Box 428
Crawfordsville, IN 47933-0428
philg@celp.com
765-364-8224 (fax)

There are no work papers necessary to support this filing as required in 170 IAC 1-6-5-(4).

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor.

In accordance with 170 IAC 1-6-6, Crawfordsville Electric Light & Power provided notice to its customers on June 25, 2015. A copy of the notice that was published is attached hereto as Exhibit E. A copy of the proof of publication will be provided upon receipt. In addition, the Legal Notice has been placed on the utility website rates page (www.celp.com) and has been posted in a public place in the Crawfordsville Electric Light & Power customer service office(s).

Also attached is Exhibit F, which is my Verified Statement of Crawfordsville Electric Light & Power, as required by 170 IAC 1-6-5(a)(5). Further, also attached is Exhibit G, which provides general information regarding the Green Power Program.

Please let me know if the Commission Staff has any questions or concerns about this submission.

Yours truly,



Philip R. Goode
Manager

EXHIBIT A

CRAWFORDSVILLE ELECTRIC LIGHT & POWER
RATE SCHEDULE GPR
(GREEN POWER RIDER)

1. **Availability.** Service under the Green Power Rider (“Rider”) is available to all customers currently served by Crawfordsville Electric Light & Power (“Utility”). Customer participation in the Green Power Program is completely voluntary.
2. **Character of Service.** Green Power is electricity generated from renewable and/or environmentally-friendly sources including, without limitation solar and wind, and may include the purchase of renewable energy certificates from the above described sources. This Rider shall provide customers with the option to specify and designate that an amount of their energy consumption be associated with Green Power. Customers would request a blocked amount of kWh usage from Green Power, with a minimum of 100 kWh purchased, and additional purchases may be made in 100 kWh block increments. Customers using this Rider will pay a surcharge as set forth below for energy consumption associated with renewable energy sources. All of the provisions and charges of the current applicable rate, including Rate Tracker, will apply to the customer’s total energy usage.
3. **Green Power Rate.** Customers opting to purchase Green Power energy will pay an additional one dollar (\$1.00) per 100 kWh block designated per month. All customers selecting Green Power shall designate their monthly renewable purchase in blocks of 100 kWh, up to 1000 kWh. Pricing under this Rider is in addition to the charges billed for service on the customer’s regular tariff for service.
4. **Terms and Conditions.**
 - a. The customer shall enter into a service agreement with the Utility (the Green Power Program Registration Agreement or “Agreement”) that shall specify the applicable percentage of Green Power energy consumption to be purchased monthly by the customer.
 - b. Service under this Rider may be limited at the sole discretion of the Utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, bill payment and collection histories.
 - c. The customer may sign up for the purchase of Green Power at any time and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total amount of Green Power purchased.
 - d. The customer may cancel service under this Rider at any time. However, any change in service will only become effective at the beginning of the next full billing period. The charge for Green Power will not be prorated in the billing period in which the customer cancels the Agreement.
 - e. The Utility will use funds collected from customers who have agreed to purchase energy under the Rider to purchase energy from renewable sources such as wind and solar powered energy.
 - f. The Utility reserves the right to terminate the Rider, revise the rate per kWh per month or make other changes to the Rider upon obtaining the necessary governmental approvals.

Received: June 29, 2015
IURC 30-Day Filing No.: 3368
Indiana Utility Regulatory Commission

EXHIBIT B

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.897 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 30.781 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.782
Primary (Below 34.5 kV)	\$ 1.481

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

- c) **Other Charges.** The Member's bill will include an amount, either a charge or credit, as provided by Paragraph 5, Energy Cost Adjustment, equal to the product of the applicable Demand Cost Factor and the Member's Billing Demand, plus the product of the applicable Energy Cost Factor and the Member's Billing Energy. Additionally, the Member's bill may include a Tax Adjustment Charge as provided in Paragraph 8 and a Late Payment Charge as provided in Paragraph 9, if applicable.

5. **Energy Cost Adjustment.** During each consecutive six-month period, the Agency shall apply estimated Energy Cost Adjustment factors (ECA's) as charges or credits on Member bills. Such ECA's shall be determined for each such six-month period on the basis of the difference between the base costs of the Agency's power supply resources and the estimated total costs of such power supply resources. Variances between total costs incurred and estimated total costs for a specified period shall be included as part of one or more future six-month estimated ECA factors and shall be fully reconciled. Refunds, credits or additional charges to the Agency in connection with the Agency's power supply resources shall be refunded or charged to the Member by inclusion as part of future six-month estimated ECA factors. Where such refunds, credits or additional charges reflect costs attributable to a period in excess of six months, refunds or charges may be made over a longer period of time not to exceed the period of time to which the refunds, credits or charges are related. If a rate change filed by any of the Agency's power suppliers becomes effective during any such six-month period, the ECA for such period may be modified to reflect such rate change.

ECA's will be developed separately for all Members as specified below. A Member's ECA may be adjusted to reflect an additional amount for services provided by IMPA as authorized in writing by the Member. In addition, where a Member owns transmission facilities for which the Agency receives credit against its transmission expenses, that Member's factor may be further adjusted to reflect receipt of a portion of this credit.

Adjustments for variances in demand related costs and energy related costs shall be accounted for separately using DCF (Demand Cost) and ECF (Energy Cost) factors.

- a) **Demand Related Costs.** Demand related cost variance shall be computed as the difference between the Agency's base and actual demand related costs. The resulting DCF for the period shall be calculated, to the nearest \$0.001 per kilowatt, using the following formula:

$$DCF = \frac{SRDC}{SDS} - 12.042 + MTCF$$

Where:

SRDC is the total demand related cost of the Agency's System Resources for the period, as defined below. The Costs included in the System Resource base are:

1. The fixed operation and maintenance costs of jointly-owned generating units including payments in lieu of taxes, insurance and gross receipts tax.
2. The fixed operating and maintenance costs including fixed fuel cost, payments in lieu of taxes, insurance and gross receipts tax of solely-owned generating units.

Schedule B

3. Generation and transmission capacity payments to Members.
4. The demand-related costs of transmission and distribution service charges and the ownership costs of transmission and local facilities including insurance premiums or provisions for self-insurance.
5. The demand-related costs of all power purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
6. Credits for demand-related revenue derived from the sale of power to non-member electric systems.
7. The demand-related ownership costs of additional generating facilities which may be purchased by the Agency.
8. The Agency's system control expenses.
9. The Agency's expenses incurred in implementing Demand-Side Management/Energy Efficiency programs amortized over three (3) years.
10. The credits paid under the Interruptible Rate Schedule.
11. The costs associated with operating lines and letters of credit.
12. Debt service payments for debt issued after the adoption of this Schedule B.

SDS is the total kilowatt Billing Demand of Members in the period.

MTCF is the Member-owned transmission credit factor (MTCF) calculated individually for members who own transmission facilities for which the Agency receives credits against its transmission expenses. The MTCF will be calculated based on a credit to the Member of 75% of the benefits the Agency realizes from the facilities. The Agency will retain the remaining 25% to cover its implementation costs of the credits. If such transmission-owning Member also receives dedicated capacity payments that already include transmission credits in the demand payment, it will receive transmission credits through either the MTCF or the capacity payment, whichever is greater.

- b) **Energy Related Costs.** Energy related cost variance shall be computed as the difference between Agency's base and actual energy related costs. The resulting ECF for the period shall be calculated to the nearest \$0.000001 (0.001 mills) per kilowatt-hour, using the following formula:

$$ECF = \frac{SREC}{SES} - 29.909$$

Where:

SREC is the total energy related cost of the Agency's System Resources for the period, as defined below.

The costs included in the System Resource base are:

- 1) The fuel and energy related operating and maintenance costs of jointly-owned generating units.
- 2) The variable fuel costs and energy related operating and maintenance costs of solely-owned generating units.
- 3) Fuel payments to generating Members.
- 4) The energy related costs of service charges for transmission and local facilities.
- 5) The energy related costs of all energy purchased by the Agency including but not limited to charges for firm power, back-up and reserve capacity, and interchange transactions.
- 6) Credits for energy related revenue derived from the sale of power to non-member electric systems.
- 7) The energy related costs and savings of additional generating facilities that may be purchased by the Agency.

SES is the total kilowatt-hour Billing Energy of Members in the period.

- c) Insofar as the Agency is unable to use actual cost data and must rely on estimated costs, any dollar difference between actual and estimated costs shall be added to the appropriate costs, as defined above, in the calculation of the ECF and DCF factors in the period following the time when such actual cost data is available.
6. **Green Power Rate.** For any Member having one or more retail customers served under a pass through Green Power Rate, the Member will be billed an additional charge which represents the additional cost of the Agency to acquire and deliver such green power above its normal power supply and transmission costs. The Green Power Rate will consist of a charge of \$0.009 per kWh. The charges billed under this Paragraph 6 shall be in addition to any other Billing Rates and Charges applicable to such Member pursuant to this Power Sales Rate Schedule. Members shall reserve the total number of kWhs being purchased by their customers by the 5th working day of the prior month. Service under this rate may be limited at the sole discretion of the Agency, based on the expected amount of renewable energy available.
 7. **Interruptible Rate.** An interruptible rate is available for demand response service (DRS) to any IMPA member for providing such service to their retail customers who are capable of meeting the requirements of the schedule and the applicable Regional Transmission Organization ("RTO"). This service is available under the "Interruptible Rate Schedule – MISO" for members located in the Midwest Independent System Operator ("MISO") footprint and "Interruptible Rate Schedule – PJM" for members located within the PJM interconnection LLC ("PJM") RTO footprint. This service requires a three party agreement between IMPA, the Member and the Member's retail customer as presented in the Schedules.
 8. **Tax Adjustment Charge.** In the event of the imposition of any tax, or payment in lieu thereof, by any lawful authority on the Agency for production, transmission, or sale of electricity, the charges hereunder may be increased to pass on to the Member its share of such tax or payment in lieu thereof.

9. **Late Payment Charge.** The Agency may impose a late payment charge on the unpaid balance of any amount not paid when due. Such charge shall be equal to the interest on the unpaid balance from the due date to the date of payment, with the interest rate being the prime rate value published in *The Wall Street Journal* for the third month prior to the due date. The charge required to be paid under this paragraph will be compounded monthly.

10. **Metering.** The metered demand in kW in each billing period shall be the 60 minute integrated demand (or corrected to a 60 minute basis if demand registers other than 60 minute demand registers are installed) occurring during the hour of the highest 60 minute coincident integrated demand of the Agency in its respective operating/power supply contract areas. The metered reactive demand in kvar in each billing period shall be the reactive demand that occurred during the same 60-minute demand interval in which the metered kilowatt demand occurred.

Demand and energy meter readings shall be adjusted, if appropriate, as provided in Schedule A of the Contract.

11. **Billing Demand.** The Billing Demand in any period shall be the metered demand as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

12. **Billing Reactive Demand.** The Billing Reactive Demand for any billing period shall be the amount of reactive demand in kVARs by which the metered reactive demand exceeds the reactive demand at a 97% power factor.

13. **Billing Period.** The billing period shall be in accordance with the schedule established by the Agency.

14. **Billing Energy.** Billing Energy in any period shall be the metered energy for the period as determined under Paragraph 10, giving effect to all adjustments including adjustments provided for in the Agency's Interruptible Rate Schedules (see Paragraph 7).

Received: June 29, 2015
IURC 30-Day Filing No.: 3368
Indiana Utility Regulatory Commission

EXHIBIT C

RESOLUTION NO. 1-2015, 2015

RESOLUTION OF THE UTILITY SERVICE BOARD
OF THE CITY OF CRAWFORDSVILLE, INDIANA
RECOMMENDING APPROVAL OF A GREEN POWER RIDER

WHEREAS, the City of Crawfordsville, Indiana ("City") owns and operates through its Utility Service Board ("Board") a municipal electric utility known as Crawfordsville Electric Light & Power ("Utility") for the purpose of providing electric service in and around the City pursuant to IC § 8-1.5; and

WHEREAS, the Board believes that renewable energy is a valuable source of energy that can produce electricity in an environmentally friendly manner; and

WHEREAS, the Board believes it is important for the Utility to be able to offer its customers who are interested in supporting energy from renewable energy resources an opportunity to participate the Utility's Green Power Program; and

WHEREAS, under the Utility's Green Power Program participating customers will be able to utilize electricity generated from renewable sources or "green power" which is available to the Indiana Municipal Power Agency ("IMPA"), the Utility's wholesale supplier of electricity, including solar, wind and other sources of renewable energy; and

WHEREAS, service under the Utility's proposed Green Power Program will be available on a voluntary basis to all customers currently served by the Utility upon approval of the Green Power Rider by the Common Council and the Indiana Utility Regulatory Commission; and

WHEREAS, based on advice from the Utility's Manager, the recommended rate for customers purchasing Green Power energy shall be one dollar (\$1.00) per 100 kWh block designated per month to Green Power, up to 1000 kWh, in addition to the existing rates and charges for service under the rate schedule applicable to the customer's usage; and

WHEREAS, the Green Power Rider attached as Exhibit A contains language setting forth the applicability, character of service, rates and terms and conditions of service for the sale of "green power" by the Utility; and

WHEREAS, based on the foregoing, the Board recommends to the Common Council that it approve the Green Power Rider attached to this Resolution in accordance with IC § 8-1.5-3-4(a)(7).

NOW, THEREFORE, BE IT RESOLVED BY THE UTILITY SERVICE BOARD OF THE CITY OF CRAWFORDSVILLE, INDIANA, that the Green Power Rider attached hereto as Exhibit A should be approved and adopted for used by Crawfordsville Electric Light & Power, subject to review and approval thereof by the Indiana Utility Regulatory Commission; and

BE IT FURTHER RESOLVED that said Utility Service Board recommends to the Common Council of the City of Crawfordsville that it takes appropriate action to adopt and implement the proposed Green Power Rider.

Adopted this 28 day of April, 2015.

BY:

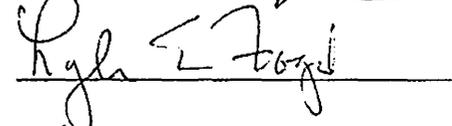
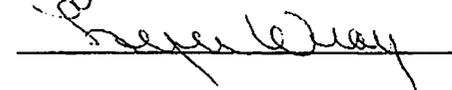




EXHIBIT D

ORDINANCE NO. 89 - 2015

AN ORDINANCE ADOPTING A NEW VOLUNTARY GREEN POWER RIDER FOR SERVICES RENDERED BY CRAWFORDSVILLE ELECTRIC LIGHT & POWER

IT IS HEREBY ESTABLISHED AND ORDAINED by the Common Council of the City of Crawfordsville, Indiana, that:

WHEREAS, the City of Crawfordsville, Indiana ("City"), owns and operates a municipal electric utility known as Crawfordsville Electric Light & Power ("CEL&P" or "Utility"), which provides electric utility service to customers in and around the City of Crawfordsville; and

WHEREAS, the Utility Service Board ("Board") of the City of Crawfordsville believes that renewable energy is a valuable source of energy that can produce electricity in an environmentally friendly manner; and

WHEREAS, the Board believes it is important for the Utility to be able to offer its customers who are interested in supporting energy from renewable energy resources an opportunity to participate in the Utility's Green Power Program; and

WHEREAS, under the Utility's Green Power Program participating customers will be able to utilize electricity generated from renewable sources or "green power" which is available to the Indiana Municipal Power Agency ("IMPA"), the Utility's wholesale supplier of electricity, including solar, wind and other sources of renewable energy; and

WHEREAS, service under the Utility's proposed Green Power Program will be available on a voluntary basis to all customers currently served by the Utility upon approval of the Green Power Rider by the Common Council and the Indiana Utility Regulatory Commission; and

WHEREAS, based on advice from the Utility's Manager, the recommended rate for customers purchasing Green Power energy shall be one dollar (\$1.00) per 100 kWh block designated per month to Green Power, up to 1000 kWh, in addition to the existing rates and charges for service under the rate schedule applicable to the customer's usage; and

WHEREAS, the Board has approved the foregoing rate for Green Power, along with other terms and conditions of service, and recommended to the Common Council by Resolution No. _____ that it approve by Ordinance the Green Power Rider, which Resolution is attached hereto as Exhibit A.

NOW, THEREFORE, BE IT ORDAINED by the Common Council of the City of Crawfordsville, Indiana, that:

Section 1. The Green Power Rider attached hereto as Exhibit A is hereby adopted as and for the rate to be utilized by the Utility when charging customers for green power, effective as set forth below.

Section 2. The Green Power Rider approved by this Ordinance shall be in effect upon approval by the Electricity Division of the Indiana Utility Regulatory Commission through a filing in accordance with applicable law.

Section 3. This Ordinance shall be in full force and effect from and after its passage.

PASSED AND ADOPTED BY THE COMMON COUNCIL OF THE CITY OF CRAWFORDSVILLE, INDIANA, THIS 8 DAY OF June, 2015.



_____, Presiding Officer
City of Crawfordsville, Indiana

Presented by me to the Mayor of the City of Crawfordsville, Indiana, this 8 day of June, 2015.



_____, Clerk-Treasurer
City of Crawfordsville, Indiana

Received: June 29, 2015
IURC 30-Day Filing No.: 3368
Indiana Utility Regulatory Commission

EXHIBIT E

Legal Notice of 30 Day Filing

On or about June 25, 2015, Crawfordsville Electric Light & Power will submit a revised tariff to the Indiana Utility Regulatory Commission ("Commission") for approval of a Green Power Rate under its 30-Day Filing Procedures, I70 IAC 1-6-1, et seq. Under the new tariff provision, Crawfordsville Electric Light & Power will allow customers to elect to purchase in 100 kWh blocks, up to 1000 kWh, of the customer's monthly energy consumption to be attributable to Green Power. Green Power includes energy generated from renewable and/or environmentally friendly sources, which presently includes: solar and wind. Customer participation is voluntary. If approved by the Commission, Crawfordsville Electric Light & Power's voluntary Green Power program will result in an increase of \$1.00 per 100 kWh of Green Power in addition to the charges on the customer's regular tariff for service. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.

Received: June 29, 2015
IURC 30-Day Filing No.: 3368
Indiana Utility Regulatory Commission

EXHIBIT F

**VERIFIED STATEMENT OF
CRAWFORDSVILLE ELECTRIC LIGHT & POWER**

**Concerning a Modification to Crawfordsville Electric Light & Power's Tariff
to Allow for a Voluntary Green Power to Purchase
in Blocks of 100 Kwh up to 1,000 Kwh of the Customer's Monthly Energy Consumption**

Crawfordsville Electric Light & Power complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- Beginning on JUNE 25, 2015, and continuing through the filing date, the attached service was posted in the Customer Service Office on the bulletin board in the main entrance to the City Building.
- Beginning on JUNE 25, 2015, and continuing through the filing date, the same notice was posted on Crawfordsville Electric Light & Power's website under www.celp.com/_____.
- A legal Notice was placed in JOURNAL REVIEW on JUNE 25, 2015.
THE PAPER OF MONTGOMERY CO.

I affirm under penalties for perjury that the foregoing representations are true to the best of my belief.

Dated this 25 day of JUNE, 2015

Phillip R. Goode

Philip R. Goode, Manager
Crawfordsville Electric Light & Power
808 Lafayette Road
PO Box 428
Crawfordsville, IN 47933-0428

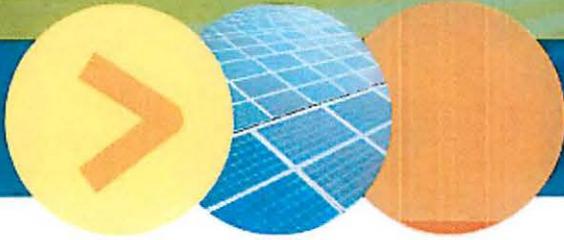
Received: June 29, 2015
IURC 30-Day Filing No.: 3368
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EXHIBIT G

Green Power Program

Sponsored by Crawfordsville Electric Light and Power and the Indiana Municipal Power Agency, your wholesale power provider

Renewable energy resources - such as sun, wind, water and more - are valuable sources of energy being harnessed around the globe to produce electricity in an environmentally friendly manner.



The **Green Power Program** enables customers of **CEL&P** to support the use of renewable energy resources in the production of electricity.

- Sign up for the **Green Power Program** by filling out the form below and submitting it to your local utility. When you participate in this voluntary program, IMPA supports renewable energy.
- Electricity under the **Green Power Program** is available at a cost of just ONE PENNY per kilowatt-hour more a month through your local utility provider. If you buy 100 kilowatt-hours per month, you will pay just one additional dollar per month on your utility bill. The minimum purchase amount is 100 kilowatt-hours per month.
- Pay your bill and rest easy knowing you are supporting green power efforts in Indiana!
- Additional information regarding the program is available at www.impa.com/greenpowerprogram or by contacting your local utility.

CEL&P Green Power Program Registration Agreement

CEL&P is proud to offer the Green Power Program to the city's electric customers. Electricity under the Green Power Program will cost one penny per kilowatt-hour more than electricity purchased under our standard rates. If you buy 100 kilowatt-hours of Green Power per month, you pay an additional dollar per month on your bill.

Name: _____

Street Address: _____

City: _____ State: _____ ZIP: _____

Email Address: _____

Phone: _____

Utility Acct. #: _____

Monthly Renewable Purchase (See table below for options):

_____ kWh/Month OR 100% of Monthly Use

100 kWh/month = \$1.00	200 kWh/month = \$2.00
300 kWh/month = \$3.00	400 kWh/month = \$4.00
500 kWh/month = \$5.00	600 kWh/month = \$6.00
700 kWh/month = \$7.00	800 kWh/month = \$8.00
900 kWh/month = \$9.00	1000 kWh/month = \$10.00

Signature: _____

Date: _____

CEL&P
RETURN TO: 808 Lafayette Rd.
Crawfordsville, IN 47933

QUESTIONS: (765) 362-1900

PROOF OF PUBLICATION

State of Indiana
Country of Montgomery

Legal Notice of 30 Day Filing

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hspaxlp 6/25 1t

) ss:
Before me a Notary Public in
of Montgomery and State of In
appeared, Shawn Storle, who
his oath, deposes and says, tha
the Crawfordsville Journal Re
newspaper of general circulat
County, State of Indiana, prin
language and printed and pub
North Green Street in the City
Montgomery County, State of In

Journal Review has been published continuously for
more than five years last past, in said City and
County; that the Notice of Publication, a true copy of
which is hereto annexed was duly published in said
newspaper, for
insertions, successively which publications were
made ad follows:

- First publication on the 25th day of June, 2015
- Second publication on the day of, 20__
- Third publication on the day of, 20__
- Fourth publication on the day of, 20__

And that all of said publications were made in full
Compliance with the law.

[Signature]

Subscribed and sworn to before me this
day of June 25, 2015

[Signature]
Notary Public

My commission expires April 1, 2021
Publisher's Fee 16.19

Journal Review

Received: June 29, 2015

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hspaxlp 6/25/15

General Form No. 99P (Rev. 2009A)

CLAIM

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines -----
Head -- number of lines -----
Body -- number of lines -----
Tail -- number of lines -----
Total number of lines in notice -----

COMPUTATION OF CHARGES

16 lines, 4 columns wide equals 64 equivalent lines at 253 cents per line \$ 16.19
Additional charges for notices containing rule or tabular work (50 per cent of above amount) -----
Charge for extra proofs of publication (\$1.00 for each proof in excess of two) -----
TOTAL AMOUNT OF CLAIM \$ 16.19

DATA FOR COMPUTING COST

Width of single column in picas 8.5 em Size of type 8 point.
Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

June 25, 2013

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date June 25, 2013

Kathy Spring
Title: LEGAL BOOKKEEPER

PLEASE INCLUDE THIS NUMBER WITH YOU REMITTANCE

A06151005015

Journal Review

ATTACH COPY OF ADVERT

ATTACH COPY OF ADVERTISEMENT HERE

Crawfordsville Electric Light & Power
(Governmental Unit)
Montgomery County, Indiana

To: The Paper of Montgomery County
101 West Main, Suite 300
Crawfordsville, IN 47933

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines
Head -- number of lines
Body -- number of lines
Tail -- number of lines
Total number of lines in notice

COMPUTATION OF CHARGES

.....18 lines,2 columns wide equals36 equivalent lines at0.4136 cents per line \$14.89
Additional charges for notices containing rule or tabular work (50 per cent of above amount) \$0.00
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
TOTAL AMOUNT OF CLAIM \$14.89

DATA FOR COMPUTING COST

Width of single column in picas.....9.4998 Size of type.....7 point.
Number of insertions.....1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper1 times. The dates of publication being as follows:

6/25/2015

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Date Thursday, June 25, 2015


Title..... Legals Advertising

Paper of Montgomery Co.

PUBLISHER'S AFFIDAVIT

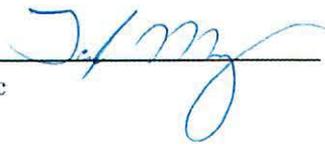
State of Indiana)
) ss:
Montgomery County)

Personally appeared before me, a notary public in and for said county and state, the undersigned Tim Timmons who, being duly sworn, says that he is Publisher of The Paper of Montgomery County newspaper of general circulation printed and published in the English language in the city of Crawfordsville in state and county afore-said, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the date(s) of publication being as follows:

6/25/2015



Subscribed and sworn to before me this Thursday, June 25, 2015.



Notary Public

My commission expires: **05/28/2020**
Jennifer Louise May
Resident of Marion County

Publisher's Fee: \$14.89

