



2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

November 12, 2013

Via Electronic Filing – 30 Day Filings – Electric

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Richmond Power & Light 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Richmond Power & Light: 1st Quarter ECA. The tariff sheets and work papers are attached. The purpose of this filing is to obtain approval from the Commission. This filing is necessary to allow Richmond Power & Light to recapture the actual costs of providing electricity. This filing is allowed under 170 IAC 1-6-3 for the following reasons: A filing for which the commission has already approved or accepted the procedure for the change.

The person at Richmond Power & Light to be contacted regarding this filing is:

Sandra Lambert
(765) 973-7200
2000 US 27 S, P.O. Box 908, Richmond, IN 47375-0908
sandral@rp-l.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice will be published in the Palladium Item on Thursday November 14, 2013. Notice has been posted in a public place in the Richmond Power & Light customer service office. Notice has also been posted on the Richmond Power & Light website at <http://www.rp-l.com/>. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads 'Sandra Lambert'.

Sandra Lambert
Finance Manager





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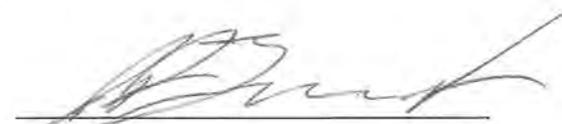
November 12, 2013

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.000206 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2014 billing cycle.

City of Richmond, Indiana



James French,
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	0.029288	per KWH
CL	0.017291	per KWH
GP, GEH and EHS	0.049747	per KWH
LPS and IS	5.312130	per KVA
	6.254201	per KW
	0.017355	per KWH
OL, M, and N	0.016515	per KWH

January, February, and March 2014

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	0.029288	per KWH
CL	0.017291	per KWH
GP, GEH, and EHS	0.049747	per KWH
LPS and IS	5.312130	per KVA
	6.254201	per KW
	0.017355	per KWH
OL, M, and N	0.016515	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	0.004114	per KWH
CL	decrease	0.005602	per KWH
GP, GEH, and EHS	increase	0.000560	per KWH
LPS and IS	increase	0.388460	per KVA
	increase	0.457352	per KW
	increase	0.000789	per KWH
OL, M, and N	increase	0.000068	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the January 2014 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
James French, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission	Office of Utility Consumer Counselor
PNC Center	PNC Center
101 W. Washington Street	115 W. Washington Street
Suite 1500 East	Suite 1500 South
Indianapolis, IN 46204-3407	Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION			DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE	01-Jan-14	(a)	\$20.039	\$0.029551	1
2	BASE RATE EFFECTIVE	01-Apr-05	(b)	\$10.582	\$0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)			\$9.457	\$0.012999	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

CITY OF RICHMOND, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF:

	Jan-14	Feb-14	Mar-14	
LINE NO.	DESCRIPTION			LINE NO.
1			\$458,704.26	1
2			\$554,246.00	2
3			(\$95,541.74)	3
4			\$480,548.00	4
5			\$632,538.00	5
6			(\$151,990.00)	6
7			\$56,448.26	7
8			143,125	8
9			\$0.394398	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jan-14	Feb-14	Mar-14	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	148,185	140,511	140,679	429,375	143,125	1
2	KWH ENERGY	85,281,227	78,039,404	77,252,712	240,573,343	80,191,114	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(0.463)	(0.463)	(0.463)		(0.463)	3
4	CHARGE (a)	(\$68,609.66)	(\$65,056.59)	(\$65,134.38)	(\$198,800.63)	(\$66,266.88)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002264	0.002264	0.002264		0.002264	5
6	CHARGE (b)	\$193,076.70	\$176,681.21	\$174,900.14	\$544,658.05	\$181,552.68	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF

Jan-14 Feb-14 Mar-14

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$9.457	\$0.012999	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.394398	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(\$0.463000)	\$0.002264	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$9.388398	\$0.015263	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$9.860506	\$0.016031	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$9.860506	\$0.016031	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	143,125	80,191,114	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,411,284.92	\$1,285,543.75	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.952121293

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA
 DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jan-14	Feb-14	Mar-14			LINE NO.
				ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	22.955%	21.898%	32,854.3	17,560,250	\$323,960.45	\$281,508.37	\$605,468.82	1
2	CL	9.821%	4.005%	14,056.3	3,211,654	\$138,602.29	\$51,486.03	\$190,088.32	2
3	GP, GEH & EHS	7.237%	8.904%	10,358.0	7,140,217	\$102,134.69	\$114,464.82	\$216,599.51	3
4	LPS, IS & TS	59.987%	64.065%	85,856.4	51,374,437	\$846,587.48	\$823,583.60	\$1,670,171.08	4
5	FLAT RATES	0.000%	1.128%	0.0	904,556	\$0.00	\$14,500.93	\$14,500.93	5
6	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8	0	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	143,125.0	80,191,114	\$1,411,284.92	\$1,285,543.75	\$2,696,828.67	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	(\$73,352.64)	(\$17,811.68)	\$250,607.61	\$263,696.69	\$514,304.30	0.014271	0.015017	0.029288	1
2	CL	(\$131,800.56)	(\$2,755.07)	\$6,801.73	\$48,730.96	\$55,532.69	0.002118	0.015173	0.017291	2
3	GP, GEH & EHS	\$135,854.94	\$2,752.22	\$237,989.63	\$117,217.04	\$355,206.67	0.033331	0.016416	0.049747	3
4	LPS, IS & TS	(\$309,624.33)	\$68,003.16	\$536,963.15	\$891,586.76	\$1,428,549.90	0.010452	0.017355	0.027807 (f)	4
5	FLAT RATES	(\$0.02)	\$438.09	(\$0.02)	\$14,939.02	\$14,939.00	0.000000	0.016515	0.016515	5
6	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8	0			\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
10	TOTAL	(\$378,922.80)	\$50,626.71	\$1,032,362.12	\$1,336,170.46	\$2,368,532.57	0.012874	0.016682	0.029536	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

0.952121293

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-13	Aug-13	Sep-13	LINE NO.
			DEMAND RELATED	ENERGY RELATED	
			(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$7.990	\$0.0133830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		\$2.012	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		(\$0.351)	\$0.0022740	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)		\$0.000	\$0.0000000	4
5	TOTAL RATE ADJUSTMENT (e)		\$9.651	\$0.0156570	5
6	ACTUAL AVERAGE BILLING UNITS (f)		154,270	77,564,617	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)		\$1,488,821.97	\$1,214,429.21	7

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
 Jul-13 Aug-13 Sep-13

(b) Exhibit IV, Page 5 of 7, Column E, Line 9
 (c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5
 (d) Tracking Factor effective prior to January 27, 1983
 From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.
 (e) Sum of Lines 1 through 4
 (f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2
 (g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	Jul-13	Aug-13	Sep-13			LINE NO.
				ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			
						DEMAND (d)	ENERGY (e)	TOTAL	
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
1	R	17.146%	18.875%	26,450.9	14,640,194	\$255,270.97	\$229,221.52	\$484,492.49	1
2	CL	1.430%	3.681%	2,205.4	2,855,390	\$21,283.34	\$44,706.84	\$65,990.18	2
3	GP, GEH & EHS	29.456%	25.142%	45,442.3	19,501,468	\$438,552.22	\$305,334.48	\$743,886.70	3
4	LPS, IS & TS	51.968%	51.101%	80,171.5	39,636,030	\$773,715.45	\$620,581.33	\$1,394,296.78	4
5	FLAT RATES	0.000%	1.201%	0.0	931,535	\$0.00	\$14,585.04	\$14,585.04	5
6		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
10	TOTAL	100.000%	100.000%	154,270.0	77,564,617	\$1,488,821.97	\$1,214,429.21	\$2,703,251.18	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of Jul-13
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Jul-13	Aug-13	Sep-13	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)		DEMAND (f)	ENERGY (g)	
-		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	-
1	R	15,074,638		0.020252	0.014233	\$301,017.49	\$211,553.52	(\$24,094.28)	(\$34,626.88)	1
2	CL	2,920,947		0.048677	0.014586	\$140,192.38	\$42,008.46	(\$6,581.08)	(\$5,321.54)	2
3	GP, GEH & EHS	19,722,856		0.015415	0.015139	\$299,771.44	\$294,404.14	(\$9,430.40)	(\$8,309.90)	3
4	LPS, IS & TS	37,515,633	123,369	8.597767	0.022646	\$1,045,850.97	\$839,917.81	(\$22,664.40)	\$284,083.74	4
5	FLAT RATES	870,002		0.000000	0.017650	\$0.00	\$15,140.56	(\$0.02)	\$972.63	5
6	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0			0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	76,204,076				\$1,786,832.27	\$1,403,024.49	(\$62,770.18)	\$236,798.05	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of:

Jul-13

Aug-13

Sep-13

(c) Page 3 of 3, Column G of Tracker Filing for the three months of:

Jul-13

Aug-13

Sep-13

(d) Column A times Column B times the Gross Income Tax Factor of:

0.986

(e) Column A times Column C times the Gross Income Tax Factor of:

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:

Jul-13

Aug-13

Sep-13

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

Jul-13

Aug-13

Sep-13

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		Jul-13	Aug-13	Sep-13	Jul-13	Aug-13	Sep-13	
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$325,111.77	\$246,180.40	\$571,292.17	(\$69,840.80)	(\$16,958.88)	(\$86,799.68)	1
2	CL	\$146,773.46	\$47,330.00	\$194,103.46	(\$125,490.12)	(\$2,623.16)	(\$128,113.28)	2
3	GP, GEH & EHS	\$309,201.84	\$302,714.04	\$611,915.87	\$129,350.38	\$2,620.44	\$131,970.83	3
4	LPS, IS & TS	\$1,068,515.37	\$555,834.07	\$1,624,349.45	(\$294,799.92)	\$64,747.26	(\$230,052.67)	4
5	FLAT RATES	\$0.02	\$14,167.93	\$14,167.95	(\$0.02)	\$417.11	\$417.09	5
6	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
10	TOTAL	\$1,849,602.45	\$1,166,226.44	\$3,015,828.89	(\$360,780.47)	\$48,202.77	(\$312,577.70)	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Jul-13	Aug-13	Sep-13	TOTAL	AVERAGE	LINE NO.
		July	August	September			
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$432,166.09	\$499,017.35	\$382,352.95	\$1,313,536.39	\$437,845.46	1
2	LESS: GENERATING COSTS IN BASE RATES	\$554,246.00	\$554,246.00	\$554,246.00	\$1,662,738.00	\$554,246.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	(\$122,079.91)	(\$55,228.65)	(\$171,893.05)	(\$349,201.61)	(\$116,400.54)	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$464,152.38	\$65,963.29	\$87,236.59	\$617,352.26	\$205,784.09	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$632,538.00	\$632,538.00	\$632,538.00	\$1,897,614.00	\$632,538.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$168,385.62)	(\$566,574.71)	(\$545,301.41)	(\$1,280,261.74)	(\$426,753.91)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$46,305.71	\$511,346.06	\$373,408.36	\$931,060.13	\$310,353.38	7
8	ACTUAL MONTHLY KW BILLED (d)	154,930	151,360	156,520	462,810	154,270	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.299	\$3.378	\$2.386		\$2.012	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Jul-13	Aug-13	Sep-13	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)		(D)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	154,930	151,360	156,520	462,810	154,270	1
2	KWH ENERGY (a)	80,445,849	79,980,683	72,267,318	232,693,850	77,564,617	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (b)	(\$54,380.43)	(\$53,127.36)	(\$54,938.52)	(\$162,446.31)	(\$54,148.77)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (c)	\$182,933.86	\$181,876.07	\$164,335.88	\$529,145.81	\$176,381.94	6

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

Jul-13 Aug-13 Sep-13

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Jul-13	Aug-13	Sep-13	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)			
1	R	14,625,296	15,174,777	15,423,840	45,223,913	15,074,638	1
2	CL	2,805,223	2,919,872	3,037,746	8,762,841	2,920,947	2
3	GP, GEH & EHS	19,316,128	19,994,474	19,857,966	59,168,568	19,722,856	3
4	LPS, IS & TS	39,800,848	37,097,892	35,948,160	112,846,900	37,615,633	4
5	FLAT RATES	917,332	847,833	844,840	2,610,005	870,002	5
6	0	0	0	0	0	0	6
7	0	0	0	0	0	0	7
8	0	0	0	0	0	0	8
10	TOTAL	77,464,827	76,034,848	75,112,552	228,612,227	76,204,076	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	128,973	117,487	123,648	370,108	123,369
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CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS

<u>Rate Tariffs</u>		<u>Average</u>	<u>Percent of</u>	<u>kWh Energy</u>		<u>kW Demand</u>	<u>Adjusted</u>	<u>kW Demand</u>
<u>Code</u>	<u>Rate Schedule Name/Description</u>	<u>Sales</u>	<u>Total</u>	<u>Factors</u>	<u>Variance</u>	<u>Factors</u>	<u>Factors</u>	<u>Allocator for</u>
		(A)	(B)	(C)	(D)	(E)	(F)	2014
								(G)
R	Residential Electric Service	13,594,910	18.875%	22.955%	-17.775%	21.898%	18.006%	17.146%
CL	Commercial Lighting Service	2,651,520	3.681%	9.821%	-62.516%	4.005%	1.501%	1.430%
GP, GEH & EHS	Gen Power, Gen Electric Heat & Electric Heat Schools	18,109,097	25.142%	7.237%	247.412%	8.904%	30.934%	29.456%
LPS, IS & TS	Large Power, Industrial Service & Transmission Service	36,806,087	51.101%	59.987%	-14.814%	64.065%	54.575%	51.968%
FLAT RATES	Outdoor Lighting, Street Lighting	865,025	1.201%	0.000%	1.201%	1.128%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
0	0	0	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
	Sales	72,026,640	100.000%	100.000%		100.000%	105.015%	100.000%
	Purchases	77,564,617						
	Average Losses	7.1%						

- (A) From utility billing records
- (B) (A)/total of column (A)
- (C) Taken from last cost of service study.
- (D) Column (B)/Column (C)
- (E) Taken from last cost of service study
- (F) (1 + Column (D)) * (Column (E))
- (G) Column (F)/total of Column (F)

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
 FOR THE THREE MONTHS OF:

Jan-14

Feb-14

Mar-14

LINE
 NO.

Rates LPS, IS & TS

 Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$536,963.15	
2	From Page 2 of 3, Column C, Line 4	85,856.40	KVA
3	Line 1 divided by Line 2	6.254201	per KW
4	Line 3 multiplied by 84.937%	5.312130	
5	Demand Related Rate Adjustment Factor	5.312130	per KVA

Rates LPS, IS & TS

 Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$891,586.76	
7	From Page 2 of 3, Column D, Line 4	51,374,437	KWH
8	Line 6 divided by Line 7	\$0.017355	
9	Energy Related Adjustment Factor	\$0.017355	per KWH

Energy Cost Adjustment (Revenue Report) KWH

	Jul-13	Aug-13	Sep-13
R - 44010	14,625,296	15,174,777	15,423,840
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,757,441	2,872,724	2,992,995
GP - 44220	18,770,607	19,427,589	19,237,175
IS - 44270	11,215,650	8,355,250	8,620,600
LPS - 44280	27,893,248	28,071,692	26,671,310
GEH - 44290	152,320	175,205	180,163
EH - 44250			
EHS - 44500	151,308	163,500	208,968
OL - 44260	254,332	245,783	262,623
FLAT - 44410 N	77,433	70,713	69,077
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	47,782	47,148	44,751
ST LIT - CITY M	585,567	531,337	513,140
GP - 44	144,105	142,449	136,627
GEH - 46	97,788	85,731	95,033
IS - IS	691,950	670,950	656,250
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	77,464,827	76,034,848	75,112,552
BY RATE CLASS			
R	14,625,296	15,174,777	15,423,840
CL	2,805,223	2,919,872	3,037,746
GP, GEH, & EHS	19,316,128	19,994,474	19,857,966
LPS & IS	39,800,848	37,097,892	35,948,160
OL, M, & N	917,332	847,833	844,840
TOTAL	77,464,827	76,034,848	75,112,552
	77,464,827	76,034,848	75,112,552
LPS & IS KVA ADJUSTED FOR LINE LOSS	128,973	117,487	123,648
	76,547,495	75,187,015	74,267,712

CAPACITY COST REPORT		July 2013	August 2013	September 2013
UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	56,527.80	63,240.00	42,160.00
502	Steam Expenses	31,857.34	39,488.65	19,715.77
505	Electric Expenses	37,274.42	34,903.78	23,321.41
506	Misc Steam Power Expenses	4,074.23	5,484.32	5,183.02
511	Maint of Structures	14,824.16	1,526.70	10,085.09
	Payroll Taxes	<u>10,284.05</u>	<u>12,777.12</u>	<u>7,449.52</u>
(A)	TOTAL UNIT FIXED COSTS	154,842.00	157,420.57	107,914.81
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	10,718.08	15,069.60	10,179.70
512	Maint of Boiler Plant	14,363.56	12,284.93	31,891.84
513	Maint of Electric Plant	12,842.57	16,028.67	16,248.42
514	Misc Steam Plant Expenses	<u>2,698.20</u>	<u>2,896.31</u>	<u>2,937.45</u>
(B)	TOTAL UNIT VARIABLE COSTS	<u>40,622.41</u>	<u>46,279.51</u>	<u>61,257.41</u>
TOTAL PRODUCTION COST		195,464.41	203,700.08	169,172.22
ADMN.& GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	138,239.12	222,842.56	127,494.07
921	Office supplies and expense	34,835.68	21,117.51	34,564.19
923	Outside services employed	10,959.00	12,404.83	43,782.78
925	Injuries and damages	50,411.19	29,994.49	32,830.53
926	Employee pension and benefits	101,828.44	125,856.69	125,889.82
928	Regulatory commission expenses	0.00	5,415.00	0.00
930	Misc general expense	591.51	(19.26)	(36.02)
931	Rents	(374.41)	(374.41)	2,620.87
932	Maint of general plant	24,686.41	36,344.65	26,384.80
933	Transportation	(1,969.03)	(1,403.79)	2,559.02
	Payroll taxes	<u>12,701.08</u>	<u>19,723.64</u>	<u>12,531.31</u>
	TOTAL ADMN AND GENERAL EXPENSES	371,908.99	471,901.91	408,621.37
PRR=		<u>0.517403</u>	<u>0.443163</u>	<u>0.413125</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	192,427.00	209,129.58	168,811.56
(D)	PLANT INSURANCE	7,749.69	8,507.44	7,844.16
(E)	DEBT SERVICE	0.00	41,155.25	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	36,158.00	36,219.00	36,280.00
	Interest on capital	<u>367.00</u>	<u>306.00</u>	<u>245.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	<u>Total amortization</u>	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G)	TOTAL MEMBER PRODUCTION COSTS	432,166.09	499,017.35	382,352.95

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	<u>WHOLESALE POWER COSTS TRACKER</u>				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	<u>\$10,834,921.78</u>	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	<u>\$864,124.87</u>	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	<u>\$13,434,648.78</u>	13
		<u>CAPACITY PURCHASE PAYMENTS</u>	
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	<u>(\$13,434,648.78)</u>	17
18	TOTAL NET PAYMENT	<u>\$286,904.11</u>	18
	\$13,434,648.78 (\$8,913,320.89)		
	(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

**INDIANA MUNICIPAL POWER AGENCY
POWER SALES RATE SCHEDULE B**

1. **Applicability.** Electric Service for all requirements of Members and other municipal electric utilities (hereinafter, "Member") for municipal use and redistribution to retail customers.
2. **Availability.** This Schedule B is available to Members purchasing all their power and energy from the Agency under the terms of the Power Sales Contracts or a Power Supply Agreement (hereinafter, the "Contract").
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three-phase, alternating current.
4. **Billing Rates and Charges.** For electricity furnished hereunder, the charges for each billing period shall be determined as follows:

- a) **Base Charges.** The Member's bill will include a Base Demand Charge, a Base Energy Charge, and Base Reactive Demand Charge.

Base Demand Charge: \$20.039 per kilowatt-Month ("kW-Month") of Billing Demand

Base Energy Charge: 29.551 mills per kilowatt-hour ("kWh") for all Billing Energy

Reactive Demand Charge: \$1.200 per kilovar ("kvar") of excess Billing Reactive Demand

- b) **Delivery Voltage Charge.** The Base Demand Charge under Paragraph (a) is based on delivery of power and energy to the Member at 138,000 volts or higher. Where power and energy is delivered at voltages less than 138,000 volts, the Member's bill will include an amount equal to the product of the applicable Delivery Voltage Charge and the Member's Billing Demand.

Delivery Voltage Charge (\$/kW-Month)

138 kV or above	\$ -
34.5 and 69 kV	\$ 0.774
Primary (Below 34.5 kV)	\$ 1.525

In addition to the above charges, any additional cost incurred by the Agency in providing delivery facilities for the sole use of the Member shall be added to the Delivery Voltage Charge provided above.

If, at its option, a Member purchases local facilities that are used to determine such charges, the Agency shall recalculate the Delivery Voltage Charge without such facilities.

Purchased Power Contract Expenses

Total	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Richmond												
<u>Net Generation, MWh</u>												
Unit 1	36,705	6,363	0	3,618	0	2,715	1,842	10,911	9,612	1,644	0	0
Unit 2	8,000	2,225	0	0	0	0	4,376	1,400	0	0	0	0
Total	44,705	8,588	0	3,618	0	2,715	1,842	15,287	11,012	1,644	0	0
Member Fuel Cost, \$/MWh		51.965	51.965	51.965	51.965	51.965	51.965	51.965	51.965	51.965	51.965	51.965
Fuel Costs	\$2,323,069	\$446,249	\$0	\$188,009	\$0	\$141,085	\$95,720	\$794,363	\$572,213	\$85,430	\$0	\$0
Unit Fixed Cost	1,672,422	97,051	311,397	113,683	132,495	108,679	94,473	127,868	148,020	194,350	138,947	107,508
Unit Variable Cost	453,491	30,701	29,923	29,021	41,786	31,446	32,917	41,470	41,274	53,591	47,588	31,712
Allocated A&G Exp.	2,415,384	182,453	236,530	175,188	182,608	162,269	215,185	162,154	249,627	252,518	176,079	154,522
Plant Insurance	94,109	8,048	8,123	7,327	8,110	7,841	8,101	7,098	8,140	8,104	7,818	7,590
Annual Debt Service	485,216	0	0	413,720	0	23,169	0	0	0	48,327	0	0
Amort & Interest	438,300	36,525	36,525	36,525	36,525	36,525	36,525	36,525	36,525	36,525	36,525	36,525
Member Production Costs	5,558,922	354,777	622,498	775,463	401,524	369,929	387,201	375,115	483,585	593,415	406,956	337,857
Member's Total Costs	\$7,881,991	\$801,026	\$622,498	\$963,472	\$401,524	\$511,014	\$482,920	\$1,169,478	\$1,055,798	\$678,845	\$406,956	\$337,857
Cumulative Costs		801,026	1,423,525	2,386,997	2,788,521	3,299,535	3,782,456	4,951,934	6,007,731	6,686,576	7,093,532	7,431,389
Credited Capacity, MW	1,083	89.2	89.2	89.2	89.2	89.2	91.0	91.0	91.0	91.0	91.0	91.0
Base Zonal RPM Scaling Factor		1.08812	1.08812	1.08812	1.08812	1.08812	1.09276	1.09276	1.092760	1.092760	1.092760	1.092760
Forecast Pool Requirement		1.08040	1.08040	1.08040	1.08040	1.08040	1.08090	1.08090	1.08090	1.08090	1.08090	1.08090
Prelim. Zonal Capacity Price (\$ per MW/Day)	\$	28	28	28	28	28	126	126	126	126	126	126
Number of Days in Month		31	28	31	30	31	30	31	31	30	31	30
RPM Capacity Revenue	\$3,335,962	\$ 90,144	\$ 81,421	\$ 90,144	\$ 87,237	\$ 90,144	\$ 406,103	\$ 419,640	\$ 419,640	\$ 406,103	\$ 419,640	\$ 406,103
Net LMP Revenue	\$2,430,615	\$462,113	\$34	\$169,837	\$0	\$138,519	\$95,523	\$910,180	\$568,483	\$85,925	\$0	\$0
Total Revenue	\$5,766,576	\$552,257	\$81,455	\$259,981	\$87,237	\$228,663	\$501,627	\$1,329,821	\$988,123	\$492,028	\$419,640	\$406,103
Cumulative Revenue		552,257	633,712	893,694	980,930	1,209,593	1,711,220	3,041,041	4,029,164	4,521,193	4,940,833	5,346,936
IMPA Split Savings Portion		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capacity Payments												
Total Payments	\$5,766,576	\$552,257	\$81,455	\$259,981	\$87,237	\$228,663	\$501,627	\$1,329,821	\$988,123	\$492,028	\$419,640	\$406,103
Cumulative Payments		552,257	633,712	893,694	980,930	1,209,593	1,711,220	3,041,041	4,029,164	4,521,193	4,940,833	5,346,936
Average Payments, \$/MWh	\$128.993											



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

October 15, 2013

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the first quarter (January, February and March) of 2014.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc:	Pat Callahan	Greg Guerrettaz
	Scott Miller	Buzz Krohn
	Gimbel & Associates	Don Gruenemeyer
	John Julian	Tom Dippel - Huntingburg

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2014 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.463)	(0.463)	(0.463)	0.002264	0.002264	0.002264
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for RICHMOND	148,185	140,511	140,679	85,281,227	78,039,404	77,252,712



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
09/13/13

Amount Due:
\$4,434,159.14

Billing Period: July 01 to July 31, 2013

Invoice No: INV0002425
 Invoice Date: 08/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	154,930	33,793	97.70%	07/17/13	1400	69.79%
CP Billing Demand:	154,930	33,793	97.70%	07/17/13	1400	69.79%
kvar at 97% PF:		38,829				
Reactive Demand:						

Energy	kWh
Meter #1:	27,023,640
Meter #2:	16,695,725
Net Generation:	9,619,120
kWh Out:	(43,420)
kWh in from IMPA CT:	27,150,784
Total Energy:	80,445,849

History	Jul 2013	Jul 2012	2013 YTD
Max Demand (kW):	154,930	149,811	154,930
CP Demand (kW):	154,930	149,811	154,930
Energy (kWh):	80,445,849	80,866,766	543,595,916
CP Load Factor:	69.79%	72.55%	
HDD/CDD (Farmland):	7/233	0/442	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	154,930	\$ 2,877,359.96
ECA Demand Charge:	\$ (0.351) / kW x	154,930	\$ (54,380.43)
Total Demand Charges:			\$ 2,822,979.53
Base Energy Charge:	\$ 0.029935 / kWh x	80,445,849	\$ 2,408,146.49
ECA Energy Charge:	\$ 0.002274 / kWh x	80,445,849	\$ 182,933.86
Total Energy Charges:			\$ 2,591,080.35
Average Purchased Power Cost: 6.73 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,414,059.88

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (979,900.74)

NET AMOUNT DUE: \$ 4,434,159.14

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		July-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 3,334,526.44
MFC = Member Fuel Charge	=	\$0.053617 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	9,619,120 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 515,748.36	
Member Capacity Costs (MCC)	=	\$ 491,640.00	
Total Member Production Cost (MPC)	=	\$ 1,007,388.36	\$1,007,388.36
2013 Cumulative MPC	=		\$ 4,341,914.80
B. <u>IMPA LMP Payment</u>		July-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		666,477.44
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor	8.81233359188%	1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 90,144.48	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 722,626.06	
Plus: Real-Time LMP Revenue	=	\$ 183,296.60	
Less: Real-Time Operating Reserve Charge	=	\$ (16,166.40)	
Net LMP Revenue		\$ 889,756.26	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 979,900.74	\$979,900.74
2013 Cumulative IMPA LMP Payment	=		\$1,646,378.18
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 1,646,378.18
Less: 2013 Cumulative MPC	=		\$ 4,341,914.80
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		July-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 4,341,914.80
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 4,341,914.80
b. 2013 Cumulative IMPA LMP Payment	=		\$ 1,646,378.18
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,646,378.18
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 666,477.44
July 2013 Dedicated Capacity Payment		\$ 979,900.74	\$ 979,900.74
E. <u>Dedicated Capacity Payment (Included on Power Bill):</u>		\$ 979,900.74	\$ 1,646,378.18

Richmond LMP Payment Summary for July 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
07/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/08/13	292.500	\$ 15,390.10	647.500	\$ 31,926.33	\$ -	\$ 49,483.22	\$ (2,166.79)	940.000	\$ 47,316.43	50.34
07/09/13	429.600	\$ 20,361.95	830.300	\$ 39,509.70	\$ 60,257.15	\$ (157.40)	\$ (228.10)	1,259.900	\$ 59,871.65	47.52
07/10/13	385.700	\$ 17,163.67	753.800	\$ 32,773.56	\$ 48,911.26	\$ 1,180.05	\$ (154.08)	1,139.500	\$ 49,937.23	43.82
07/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/15/13	366.900	\$ 45,573.20	709.600	\$ 82,230.73	\$ -	\$ 139,199.78	\$ (11,395.85)	1,076.500	\$ 127,803.93	118.72
07/16/13	484.600	\$ 47,851.75	912.400	\$ 89,946.19	\$ 138,923.30	\$ (526.85)	\$ (598.51)	1,397.000	\$ 137,797.94	98.64
07/17/13	478.200	\$ 62,830.05	911.000	\$ 119,480.16	\$ 184,211.86	\$ (1,350.65)	\$ (551.00)	1,389.200	\$ 182,310.21	131.23
07/18/13	481.800	\$ 58,712.47	911.400	\$ 107,359.77	\$ 169,342.82	\$ (2,635.33)	\$ (635.25)	1,393.200	\$ 166,072.24	119.20
07/19/13	378.900	\$ 39,689.16	763.700	\$ 78,957.47	\$ 120,979.67	\$ (1,896.22)	\$ (436.82)	1,142.600	\$ 118,646.63	103.84
07/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
07/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	3,298.200	\$ 307,572.35	6,439.700	\$ 582,183.91	\$ 722,626.06	\$ 183,296.60	\$ (16,166.40)	9,737.900	\$ 889,756.26	91.37

IMPA Requested WWVS Generation Support Summary for July 2013

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
07/01/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/02/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/03/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/04/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/05/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/06/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/07/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/08/13	\$ -	\$ 15,390.10	\$ 15,390.10	\$ -	\$ 31,926.33	\$ 31,926.33	\$ 47,316.43	\$ -
07/09/13	\$ -	\$ 20,361.95	\$ 20,361.95	\$ -	\$ 39,509.70	\$ 39,509.70	\$ 59,871.65	\$ -
07/10/13	\$ -	\$ 17,163.67	\$ 17,163.67	\$ -	\$ 32,773.56	\$ 32,773.56	\$ 49,937.23	\$ -
07/11/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/12/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/13/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/14/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/15/13	\$ -	\$ 45,573.20	\$ 45,573.20	\$ -	\$ 82,230.73	\$ 82,230.73	\$ 127,803.93	\$ -
07/16/13	\$ -	\$ 47,851.75	\$ 47,851.75	\$ -	\$ 89,946.19	\$ 89,946.19	\$ 137,797.94	\$ -
07/17/13	\$ -	\$ 62,830.05	\$ 62,830.05	\$ -	\$ 119,480.16	\$ 119,480.16	\$ 182,310.21	\$ -
07/18/13	\$ -	\$ 58,712.47	\$ 58,712.47	\$ -	\$ 107,359.77	\$ 107,359.77	\$ 166,072.24	\$ -
07/19/13	\$ -	\$ 39,689.16	\$ 39,689.16	\$ -	\$ 78,957.47	\$ 78,957.47	\$ 118,646.63	\$ -
07/20/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/21/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/22/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/23/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/24/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/25/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/26/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/27/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/28/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/29/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/30/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
07/31/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 307,572.35	\$ 307,572.35	\$ -	\$ 582,183.91	\$ 582,183.91	\$ 889,756.26	\$ -



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
10/16/13

Amount Due:
\$5,158,189.63

Billing Period: August 01 to August 31, 2013

Invoice No: INV0002527
 Invoice Date: 09/16/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	151,360	50,337	94.89%	08/28/13	1500	71.02%
CP Billing Demand:	151,360	50,337	94.89%	08/28/13	1500	71.02%
kvar at 97% PF:		37,934				
Reactive Demand:		12,403				

Energy	kWh
Meter #1:	31,176,180
Meter #2:	20,435,175
Net Generation:	2,408,476
kWh Out:	-
kWh in from IMPA CT:	25,960,852
Total Energy:	79,980,683

History	Aug 2013	Aug 2012	2013 YTD
Max Demand (kW):	151,360	138,485	154,930
CP Demand (kW):	151,360	138,485	154,930
Energy (kWh):	79,980,683	74,053,399	623,576,599
CP Load Factor:	71.02%	71.87%	
HDD/CDD (Farmland):	20/168	11/189	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	151,360	\$ 2,811,057.92
ECA Demand Charge:	\$ (0.351) / kW x	151,360	\$ (53,127.36)
Reactive Demand Charge:	\$ 1.200 / kvar x	12,403	\$ 14,883.60
Total Demand Charges:			\$ 2,772,814.16
Base Energy Charge:	\$ 0.029935 / kWh x	79,980,683	\$ 2,394,221.75
ECA Energy Charge:	\$ 0.002274 / kWh x	79,980,683	\$ 181,876.07
Total Energy Charges:			\$ 2,576,097.82
Average Purchased Power Cost: 6.69 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,348,911.98

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (190,722.35)

NET AMOUNT DUE: \$ 5,158,189.63

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/16/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		August-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 4,341,914.80
MFC = Member Fuel Charge	=	\$0.051800 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	2,408,476 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 124,759.06	
Member Capacity Costs (MCC)	=	\$ 432,166.10	
Total Member Production Cost (MPC)	=	\$ 556,925.16	\$556,925.16
2013 Cumulative MPC	=		\$ 4,898,839.96
B. <u>IMPA LMP Payment</u>			
		August-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		1,646,378.18
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor	8.81233359100W	1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 90,144.48	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 102,008.57	
Plus: Real-Time LMP Revenue	=	\$ (820.41)	
Less: Real-Time Operating Reserve Charge	=	\$ (610.29)	
Net LMP Revenue		\$ 100,577.87	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 190,722.35	\$190,722.35
2013 Cumulative IMPA LMP Payment	=		\$1,837,100.53
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 1,837,100.53
Less: 2013 Cumulative MPC	=		\$ 4,898,839.96
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
		August-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 4,898,839.96
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 4,898,839.96
b. 2013 Cumulative IMPA LMP Payment	=		\$ 1,837,100.53
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,837,100.53
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 1,646,378.18
August 2013 Dedicated Capacity Payment		\$ 190,722.35	\$ 190,722.35
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 190,722.35	\$ 1,837,100.53

Richmond LMP Payment Summary for August 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
08/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/27/13	-	\$ -	265.800	\$ 13,450.43	\$ 15,901.72	\$ (2,306.40)	\$ (144.89)	265.800	\$ 13,450.43	50.60
08/28/13	184.700	\$ 8,130.37	624.500	\$ 23,472.44	\$ 31,357.85	\$ 289.85	\$ (44.89)	809.200	\$ 31,602.81	39.05
08/29/13	441.600	\$ 16,972.61	1,008.200	\$ 38,552.02	\$ 54,749.00	\$ 1,196.14	\$ (420.51)	1,449.800	\$ 55,524.63	38.30
08/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
08/31/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	626.300	\$ 25,102.98	1,898.500	\$ 75,474.89	\$ 102,008.57	\$ (820.41)	\$ (610.29)	2,524.800	\$ 100,577.87	39.84

IMPA Requested WWVS Generation Support Summary for August 2013

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
08/01/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/02/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/03/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/04/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/05/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/06/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/07/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/08/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/09/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/10/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/11/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/12/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/13/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/14/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/15/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/16/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/17/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/18/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/19/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/20/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/21/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/22/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/23/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/24/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/25/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/26/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/27/13	\$ -	\$ -	\$ -	\$ -	\$ 13,450.43	\$ 13,450.43	\$ 13,450.43	\$ -
08/28/13	\$ -	\$ 8,130.37	\$ 8,130.37	\$ -	\$ 23,472.44	\$ 23,472.44	\$ 31,602.81	\$ -
08/29/13	\$ -	\$ 16,972.61	\$ 16,972.61	\$ -	\$ 38,552.02	\$ 38,552.02	\$ 55,524.63	\$ -
08/30/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
08/31/13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ 25,102.98	\$ 25,102.98	\$ -	\$ 75,474.89	\$ 75,474.89	\$ 100,577.87	\$ -

Received On: November 15, 2013
 IURC 30-DAY Filing No.: 3199
 Indiana Utility Regulatory



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Richmond Power & Light
 P.O. Box 908
 Richmond, IN 47374

Due Date:
11/14/13

Amount Due:
\$5,092,372.37

Billing Period: September 01 to September 30, 2013

Invoice No: INV0002626
 Invoice Date: 10/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	156,520	24,757	98.77%	09/10/13	1500	64.13%
CP Billing Demand:	156,520	24,757	98.77%	09/10/13	1500	64.13%
kvar at 97% PF:		39,228				
Reactive Demand:						

Energy	kWh
Meter #1:	35,869,680
Meter #2:	9,316,200
Net Generation:	-
kWh Out:	(20,050)
kWh in from IMPA CT:	27,101,488
Total Energy:	72,267,318

History	Sep 2013	Sep 2012	2013 YTD
Max Demand (kW):	156,520	128,349	156,520
CP Demand (kW):	156,520	128,349	156,520
Energy (kWh):	72,267,318	63,656,435	695,843,917
CP Load Factor:	64.13%	68.88%	
HDD/CDD (Farmland):	69/127	125/93	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	156,520	\$ 2,906,889.44
ECA Demand Charge:	\$ (0.351) / kW x	156,520	\$ (54,938.52)
Total Demand Charges:			\$ 2,851,950.92
Base Energy Charge:	\$ 0.029935 / kWh x	72,267,318	\$ 2,163,322.16
ECA Energy Charge:	\$ 0.002274 / kWh x	72,267,318	\$ 164,335.88
Total Energy Charges:			\$ 2,327,658.04
Average Purchased Power Cost: 7.17 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,179,608.96

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (87,236.59)

NET AMOUNT DUE: \$ 5,092,372.37

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		September-13	Year to Date
Prior Month 2013 Cumulative MPC	=		\$ 4,898,839.96
MFC = Member Fuel Charge	=	\$0.052405 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	0 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ -	
Member Capacity Costs (MCC)	=	\$ 499,017.35	
Total Member Production Cost (MPC)	=	\$ 499,017.35	\$499,017.35
2013 Cumulative MPC	=		\$ 5,397,857.31
B. <u>IMPA LMP Payment</u>		September-13	Year to Date
Prior Month 2013 Cumulative IMPA LMP Payment	=		1,837,100.53
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.0881	
Forecast Pool Requirement	x	1.0804	
Preliminary Zonal Capacity Price	x \$	27.73	
Credited Capacity (MW)	x	89.2	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 87,236.59	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ -	
Plus: Real-Time LMP Revenue	=	\$ -	
Less: Real-Time Operating Reserve Charge	=	\$ -	
Net LMP Revenue		\$ -	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 87,236.59	\$87,236.59
2013 Cumulative IMPA LMP Payment	=		\$1,924,337.12
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2013 Cumulative IMPA LMP Payment	=		\$ 1,924,337.12
Less: 2013 Cumulative MPC	=		\$ 5,397,857.31
2013 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		September-13	Year to Date
a. 2013 Cumulative MPC	=		\$ 5,397,857.31
Less: 2013 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 5,397,857.31
b. 2013 Cumulative IMPA LMP Payment	=		\$ 1,924,337.12
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 1,924,337.12
Less: Prior Month 2013 Cumulative Dedicated Capacity Payments	=		\$ 1,837,100.53
September 2013 Dedicated Capacity Payment		\$ 87,236.59	\$ 87,236.59
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 87,236.59	\$ 1,924,337.12

Richmond LMP Payment Summary for September 2013

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
09/01/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/02/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/03/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/04/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/05/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/06/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/07/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/08/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/09/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/10/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/11/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/12/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/13/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/14/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/15/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/16/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/17/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/18/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/19/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/20/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/21/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/22/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/23/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/24/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/25/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/26/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/27/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/28/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/29/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
09/30/13	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
Total	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-

REVENUE REPORT

July-13

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>14,625,296</u>	<u>\$ 1,462,458.54</u>	
	Total R 44010	14,625,296	\$ 1,462,458.54	
COMMERCIAL				
		<u>2,757,441</u>	<u>\$ 412,467.88</u>	
	Total CL 44210	2,757,441	\$ 412,467.88	
GENERAL POWER				
		<u>18,770,607</u>	<u>\$ 1,666,380.11</u>	<u>41,043</u>
	Total GP 44220	18,770,607	\$ 1,666,380.11	41,043
INDUSTRIAL POWER				
	IS -COIN	6,282,850	\$ 517,302.18	15,901
	IS	4,932,800	\$ 450,629.96	12,631
	Total IS 44270	11,215,650	\$ 967,932.14	28,532
LARGE POWER				
	LPS-COIN	19,313,218	\$ 1,500,145.30	37,445
	LPS	8,580,030	\$ 778,651.19	20,645
	Total LPS 44280	27,893,248	\$ 2,278,796.49	58,090
GENERAL ELECT HEAT				
		<u>152,320</u>	<u>\$ 14,022.34</u>	
	Total GEH 44290	152,320	\$ 14,022.34	
ELECTRIC HEAT SCHOOLS				
	43	151,308	\$ 12,716.38	<u>6</u>
	Total EHS 44500	151,308	\$ 12,716.38	
RESIDENTIAL - OLS				
		<u>254,332</u>	<u>\$ 22,136.53</u>	
	Total OLS 44260	254,332	\$ 22,136.53	
FLAT RATE (237)				
	Rate 8 - N	30,046	\$ 5,943.90	
	Rate 39 - CATV	47,387	\$ 7,612.86	
	Total N 44410	77,433	\$ 13,556.76	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>75,897,635</u>	<u>\$ 6,850,467.17</u>	<u>127,665</u>

July-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	6,919	\$ 2,026.41	
PUBLIC BLDGS - CITY	44230	40,863	\$ 5,809.54	
CITY STREET LIGHTS				
Rate 7	44420	<u>585,567</u>	<u>\$ 64,941.97</u>	
	CITY - GP 44	144,105	\$ 14,228.51	0
	CITY - GEH 46	97,788	\$ 8,821.40	8
	Sanitation - IS	691,950	\$ 51,825.88	1,294
	44240	<u>933,843</u>	<u>\$ 74,875.79</u>	<u>1,302</u>
	CITY -14610	<u>1,567,192</u>	<u>\$ 147,653.71</u>	<u>1,302</u>
TOTAL ALL REC'V [14210+14610]		<u><u>77,464,827</u></u>	<u><u>\$ 6,998,120.88</u></u>	<u><u>128,973</u></u>
	PENALTIES 45000		\$ 49,318.38	
	SALES TAX 24170		\$ 220,326.79	
	WRITE OFFS 14400		\$ 39,681.65	
TOTAL OF ALL CHARGES		<u><u>77,464,827</u></u>	<u><u>\$ 7,307,447.70</u></u>	

REVENUE REPORT

August-13

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>15,174,777</u>	<u>\$ 1,508,519.58</u>	
	Total R 44010	15,174,777	\$ 1,508,519.58	
COMMERCIAL				
		<u>2,872,724</u>	<u>\$ 425,218.45</u>	
	Total CL 44210	2,872,724	\$ 425,218.45	
GENERAL POWER				
		<u>19,427,589</u>	<u>\$ 1,717,504.63</u>	<u>40,969</u>
	Total GP 44220	19,427,589	\$ 1,717,504.63	40,969
INDUSTRIAL POWER				
	IS -COIN	6,014,750	\$ 492,196.92	15,779
	IS	<u>2,340,500</u>	<u>\$ 140,693.35</u>	<u>1,683</u>
	Total IS 44270	8,355,250	\$ 632,890.27	17,462
LARGE POWER				
	LPS-COIN	19,406,802	\$ 1,518,771.60	37,335
	LPS	<u>8,664,890</u>	<u>\$ 778,842.31</u>	<u>20,388</u>
	Total LPS 44280	28,071,692	\$ 2,297,613.91	57,723
GENERAL ELECT HEAT				
		<u>175,205</u>	<u>\$ 16,097.00</u>	
	Total GEH 44290	175,205	\$ 16,097.00	
ELECTRIC HEAT SCHOOLS				
	43	<u>163,500</u>	<u>\$ 13,741.03</u>	<u>6</u>
	Total EHS 44500	163,500	\$ 13,741.03	
RESIDENTIAL - OLS				
		<u>245,783</u>	<u>\$ 22,120.22</u>	
	Total OLS 44260	245,783	\$ 22,120.22	
FLAT RATE (237)				
	Rate 8 - N	27,634	\$ 5,951.30	
	Rate 39 - CATV	<u>43,079</u>	<u>\$ 7,079.87</u>	
	Total N 44410	70,713	\$ 13,031.17	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>74,557,233</u>	<u>\$ 6,646,736.26</u>	<u>116,154</u>

August-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,325	\$ 2,078.76	
PUBLIC BLDGS - CITY	44230	39,823	\$ 5,767.45	
CITY STREET LIGHTS				
Rate 7	44420	<u>531,337</u>	<u>\$ 64,952.83</u>	
	CITY - GP 44	142,449	\$ 13,962.52	0
	CITY - GEH 46	85,731	\$ 7,832.94	8
	Sanitation - IS	670,950	\$ 50,283.72	1,319
	44240	<u>899,130</u>	<u>\$ 72,079.18</u>	<u>1,327</u>
	CITY -14610	<u>1,477,615</u>	<u>\$ 144,878.22</u>	<u>1,327</u>
TOTAL ALL REC'V [14210+14610]		<u><u>76,034,848</u></u>	<u><u>\$ 6,791,614.48</u></u>	<u><u>117,487</u></u>
	PENALTIES 45000		\$ 33,679.03	
	SALES TAX 24170		\$ 225,319.90	
	WRITE OFFS 14400		\$ 26,928.94	
TOTAL OF ALL CHARGES		<u><u>76,034,848</u></u>	<u><u>\$ 7,077,542.35</u></u>	

REVENUE REPORT

September-13

1

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>15,423,840</u>	<u>\$ 1,529,512.46</u>	
	Total R 44010	15,423,840	\$ 1,529,512.46	
COMMERCIAL				
		<u>2,992,995</u>	<u>\$ 439,890.67</u>	
	Total CL 44210	2,992,995	\$ 439,890.67	
GENERAL POWER				
		<u>19,237,175</u>	<u>\$ 1,707,267.19</u>	<u>41,158</u>
	Total GP 44220	19,237,175	\$ 1,707,267.19	41,158
INDUSTRIAL POWER				
	IS -COIN	5,234,250	\$ 465,484.08	15,472
	IS	<u>3,386,350</u>	<u>\$ 285,406.90</u>	<u>7,229</u>
	Total IS 44270	8,620,600	\$ 750,890.98	22,701
LARGE POWER				
	LPS-COIN	18,898,154	\$ 1,473,817.45	37,692
	LPS	<u>7,773,156</u>	<u>\$ 735,254.61</u>	<u>20,527</u>
	Total LPS 44280	26,671,310	\$ 2,209,072.06	58,219
GENERAL ELECT HEAT				
		<u>180,163</u>	<u>\$ 16,422.03</u>	
	Total GEH 44290	180,163	\$ 16,422.03	
ELECTRIC HEAT SCHOOLS				
	43	<u>208,968</u>	<u>\$ 17,562.28</u>	<u>7</u>
	Total EHS 44500	208,968	\$ 17,562.28	
RESIDENTIAL - OLS				
		<u>262,623</u>	<u>\$ 22,706.30</u>	
	Total OLS 44260	262,623	\$ 22,706.30	
FLAT RATE (237)				
	Rate 8 - N	27,434	\$ 5,969.39	
	Rate 39 - CATV	<u>41,643</u>	<u>\$ 5,221.07</u>	
	Total N 44410	69,077	\$ 11,190.46	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>73,666,751</u>	<u>\$ 6,704,514.43</u>	<u>122,078</u>

September-13

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,691	\$ 2,124.07	
PUBLIC BLDGS - CITY	44230	37,060	\$ 5,476.12	
CITY STREET LIGHTS				
Rate 7	44420	<u>513,140</u>	<u>\$ 64,927.30</u>	
	CITY - GP 44	136,627	\$ 13,453.81	0
	CITY - GEH 46	95,033	\$ 8,652.40	9
	Sanitation - IS	<u>656,250</u>	<u>\$ 50,440.77</u>	<u>1,554</u>
	44240	<u>887,910</u>	<u>\$ 72,546.98</u>	<u>1,563</u>
	CITY -14610	<u>1,445,801</u>	<u>\$ 145,074.47</u>	<u>1,563</u>
TOTAL ALL REC'V [14210+14610]		<u><u>75,112,552</u></u>	<u><u>\$ 6,849,588.90</u></u>	<u><u>123,648</u></u>
	PENALTIES 45000		\$ 35,394.83	
	SALES TAX 24170		\$ 225,925.29	
	WRITE OFFS 14400		<u>\$ 15,021.28</u>	
TOTAL OF ALL CHARGES		<u><u>75,112,552</u></u>	<u><u>\$ 7,125,930.30</u></u>	