

Received On: August 16, 2013
IURC 30-DAY Filing No.: 3181
Indiana Utility Regulatory Commission



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 16, 2013

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed are the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of October, November and December 2013. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
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August 16, 2013

Via Electronic Filing – 30 Day Filings – [Electric, Gas, Water, Sewer, Communications]

Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: October, November and December 2013 Tracker Filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: due to estimated quarterly energy cost adjustments.

The person at the Anderson Municipal Light & Power to be contacted regarding this filing is:

Thomas E. Donoho
765-648-6480
550 Dale Keith Jones Road, Anderson, IN 46011
tdonoho@cityofanderson.com / 765-648-6551(fax)

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in Anderson Herald Bulletin on August 16, 2013. Notice has been posted in a public place in the Utility Office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho,
Superintendent

**NOTICE OF PROPOSED
RATE CHANGE BY ANDERSON
MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 24-13 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS

\$0.001555 Per-KWH Increase

Rate GS

Single Phase

\$0.005301 Per-KWH Decrease

Three Phase

\$0.011269 Per-KWH Decrease

Rate SP

\$0.470 Per-KW Increase

\$0.002099 Per-KWH Decrease

Rate LP

\$0.480 Per-KVA Decrease

\$0.002388 Per-KWH Decrease

Rate LP Off Peak

\$0.000 Per-KVA Decrease

\$0.000352 Per-KWH Decrease

Rate CL

\$0.008128 Per-KWH Decrease

Rate SL

\$0.000424 Per-KWH Increase

Rate OL

\$0.003017 Per-KWH Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory
Commission

PNC Center
101 W. Washington St.,
Suite 1500 East
Indianapolis, IN 46204-3407
Office of Utility Consumer
Counselor

PNC Center
115 W. Washington St.,
Suite 1500 South
Indianapolis, IN 46204-3407

HB-625 Aug. 16 hspaxlp



ANDERSON, INDIANA

Kevin S. Smith, Mayor

City of Anderson
Anderson Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

August 5, 2013

TO: Board of Public Works
FROM: Tom Donoho
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November and December of 2013. The proposed tracker will be an increase for our residential customers; for our average customer using 800 kWh the increase will be \$1.24 or 1.46%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information let me know.

Sincerely,

A handwritten signature in cursive script that reads "Thomas E. Donoho".

Thomas E. Donoho, Superintendent
Municipal Light & Power

TED/jes
Enclosure

cc: Mayor Smith
Ashley Hopper

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.037042	\$29.63	
Old Tracker at	\$0.035487	\$28.39	
Change		\$1.24	1.46%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.035487	\$0.037042	Rate RS	\$0.001555	Increase
\$0.039543	\$0.034242	Rate GS Single Phase	(\$0.005301)	Decrease
\$0.051979	\$0.040710	Rate GS Three Phase	(\$0.011269)	Decrease
5.020000	5.490000	Rate SP KW	0.470000	Increase
\$0.018765	\$0.016666	Rate SP KWH	(\$0.002099)	Decrease
6.320000	5.840000	Rate LP KVA	-0.480000	Decrease
\$0.018213	\$0.015825	Rate LP KWH	(\$0.002388)	Decrease
5.770000	5.770000	Rate LP Off-Peak KVA	0.000000	Decrease
\$0.019825	\$0.019473	Rate LP Off-Peak KWH	(\$0.000352)	Decrease
\$0.037917	\$0.029789	Rate CL	(\$0.008128)	Decrease
\$0.027663	\$0.028087	Rate SL	\$0.000424	Increase
\$0.028058	\$0.031075	Rate OL	\$0.003017	Increase

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ~~24-12~~ ^(24.13) authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.001555	Per-KWH	Increase
Rate GS			
Single Phase	\$ 0.005301	Per-KWH	Decrease
Three Phase	\$ 0.011269	Per-KWH	Decrease
Rate SP			
	\$ 0.470	Per-KW	Increase
	\$ 0.002099	Per-KWH	Decrease
Rate LP			
	\$ 0.480	Per-KVA	Decrease
	\$ 0.002388	Per-KWH	Decrease
Rate LP Off Peak			
	\$ 0.000	Per-KVA	Decrease
	\$ 0.000352	Per-KWH	Decrease
Rate CL	\$ 0.008128	Per-KWH	Decrease
Rate SL	\$ 0.000424	Per-KWH	Increase
Rate OL	\$ 0.003017	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2013 billing cycle. Any objection to the following should be directed to the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of the Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

APPROVE RESOLUTION 24-13/POWER COST TRACKING FACTOR – L&P

08/13/2013

PETER N. HEUER

CHAIRMAN



CHAIRMAN OF BOARD OF WORKS, PETE HEUER (SIGNED)

08/13/2013_____
DATE

JAMES R. CLARK

MEMBER

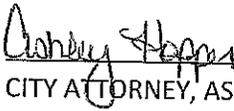


BOARD MEMBER, JAMES R. CLARK (SIGNED)

08/13/2013_____
DATE

ASHLEY HOPPER

ATTORNEY

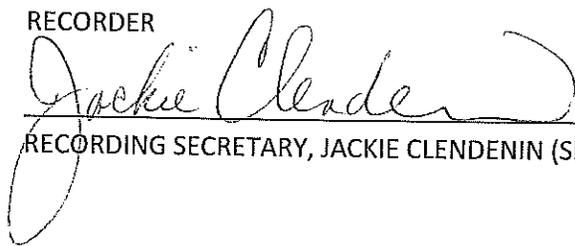


CITY ATTORNEY, ASHLEY HOPPER (SIGNED)

08/13/2013_____
DATE

JACKIE CLENDENIN

RECORDER



RECORDING SECRETARY, JACKIE CLENDENIN (SIGNED)

08/13/2013_____
DATE

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 24-13**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to “flow through” increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City’s supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson’s total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

- (1) For the period October 1, 2013 through December 31, 2013 the energy rates and charges attached to this Resolution as Exhibit “A” are approved.**
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.**
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.**

PASSED AND ADOPTED 13 DAY OF Aug 2013.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: Peter N. Heuer
Peter N. Heuer, Chairman

James R. Clark
James R. Clark, Member

ATTEST:

Jackie Clendenin
Jackie Clendenin, Secretary

Reviewed by:
Ashley Hopper
Anderson City Attorney

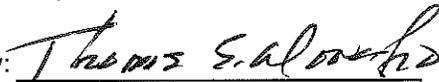
August 5, 2013

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.003486 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2013, billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

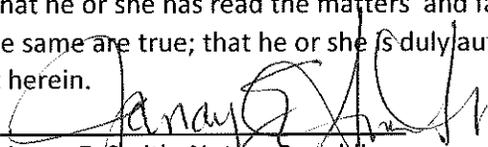
City of Anderson, Indiana

By: 
Thomas E. Donoho, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 5th day of August, 2013, **Thomas E. Donoho**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020


Janay E. Smith, Notary Republic
My County of Residence: Madison

DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223
FAX : 317-892-3223

July 24, 2013

Mr. Thomas Donoho
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Tom:

Enclosed is one copy of the Rate Adjustments for the billing months of October, November and December, 2013. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Thomas Donoho

-2-

July 24, 2013

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	- Increase \$0.001555 per KWH
General Power Rate (GS)	
Single Phase	- Decrease \$0.005301 per KWH
Three Phase	- Decrease \$0.011269 per KWH
Small Power Rate (SP)	- Decrease \$0.005266 per KWH
Large Power Rate (LP)	- Decrease \$0.006332 per KWH
Large Power Rate (LP Off-Peak)	- Decrease \$0.002593 per KWH
Constant Load Rate (CL)	- Decrease \$0.008128 per KWH
Street Light Rate (SL)	- Increase \$0.000424 per KWH
Outdoor Light Rate (OL)	- Increase \$0.003017 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	- \$ 0.037042 per KWH
General Power Rate (GS)	
Single Phase	- \$ 0.034242 per KWH
Three Phase	- \$ 0.040710 per KWH
Small Power Rate (SP)	- \$ 5.49 per KW
	- \$ 0.016666 per KWH
Large Power Rate (LP)	- \$ 5.84 per KVA
	- \$ 0.015825 per KWH
Large Power Rate (LP Off Peak)	- \$ 5.77 per KVA
	- \$ 0.019473 per KWH
Constant Load Rate (CL)	- \$ 0.029789 per KWH
Street Light Rate (SL)	- \$ 0.028087 per KWH
Outdoor Light (OL)	- \$ 0.031075 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October, 2013, billing cycle."

If you have any questions, please let me know.

Very truly yours,

Heith

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.037042	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.034242	per KWH
Three Phase	-	\$ 0.040710	per KWH
Small Power Rate (SP)	-	\$ 5.49	per KW
	-	\$ 0.016666	per KWH
Large Power Rate (LP)	-	\$ 5.84	per KVA
	-	\$ 0.015825	per KWH
Large Power Rate (LP Off Peak)	-	\$ 5.77	per KVA
	-	\$ 0.019473	per KWH
Constant Load Rate (CL)	-	\$ 0.029789	per KWH
Street Light Rate (SL)	-	\$ 0.028087	per KWH
Outdoor Light (OL)	-	\$ 0.031075	per KWH

October, November and December, 2013.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$156,204.13
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	21,466.1 KW
3	LINE 1 DIVIDED BY LINE 2:	\$7.276782
4	MULTIPLIED BY: 75.452%	\$5.490478
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.490478 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$183,115.08
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	26,587.0 KVA
8	LINE 1 DIVIDED BY LINE 2:	6.887391
9	MULTIPLIED BY: 84.764%	\$5.838029
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.838029 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$6,089.01
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	844.4 KVA
13	LINE 1 DIVIDED BY LINE 2:	7.211054
14	MULTIPLIED BY: 80.000%	\$5.768844
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$5.768844 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A

PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$188,908.89
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	11,334,673
3	LINE 1 DIVIDED BY LINE 2:	\$0.016666
4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016666

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$334,713.93
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	21,151,177
7	LINE 1 DIVIDED BY LINE 2:	0.015825
8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.015825

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$18,208.34
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	935,073
11	LINE 1 DIVIDED BY LINE 2:	0.019473
12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.019473

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.351)	0.002274	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	8.042	0.016763	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	8.570	0.017863	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	8.570	0.017863	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	118,761	70,678,263	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,017,781.77	\$1,262,525.81	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.93841556

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	39.906	37.202	47,392.8	26,293,727	\$406,155.99	\$469,684.85	\$875,840.84	1
2	GS 10	4.987	4.300	5,922.6	3,039,165	\$50,756.78	\$54,288.61	\$105,045.39	2
3	GS 30	12.674	9.640	15,051.8	6,813,385	\$128,993.66	\$121,707.49	\$250,701.15	3
4	SP	18.075	16.037	21,466.1	11,334,673	\$183,964.05	\$202,471.26	\$386,435.31	4
5	LP	22.387	29.926	26,587.0	21,151,177	\$227,850.80	\$377,823.47	\$605,674.27	5
6	LP (OFFPEAK)	0.711	1.323	844.4	935,073	\$7,236.43	\$16,703.22	\$23,939.65	6
7	CL	0.078	0.076	92.6	53,715	\$793.87	\$959.52	\$1,753.39	7
8	SL	0.479	0.599	568.9	423,363	\$4,875.17	\$7,562.53	\$12,437.70	8
9	OL	0.703	0.897	834.9	633,984	\$7,155.01	\$11,324.86	\$18,479.87	9
10	TOTAL	100.000	100.000	118,761.0	70,678,263	\$1,017,781.77	\$1,262,525.81	\$2,280,307.58	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2012
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	\$40,303.17	\$57,828.12	\$446,459.16	\$527,512.97	\$973,972.13	0.016980	0.020062	0.037042	1
2	GS 10	(\$1,351.80)	\$372.60	\$49,404.98	\$54,661.21	\$104,066.19	0.016256	0.017986	0.034242	2
3	GS 30	\$12,439.90	\$14,229.73	\$141,433.56	\$135,937.22	\$277,370.78	0.020758	0.019951	0.040710	3
4	SP	(\$27,759.92)	(\$13,562.37)	\$156,204.13	\$188,908.89	\$345,113.02	0.013781	0.016666	0.030448 (e)	4
5	LP	(\$44,735.72)	(\$43,109.54)	\$183,115.08	\$334,713.93	\$517,829.01	0.008657	0.015825	0.024482 (e)	5
6	LP (OFFPEAK)	(\$1,147.42)	\$1,505.12	\$6,089.01	\$18,208.34	\$24,297.36	0.006512	0.019473	0.025984 (e)	6
7	CL	(\$88.18)	(\$65.10)	\$705.69	\$894.42	\$1,600.11	0.013138	0.016651	0.029789	7
8	SL	(\$281.77)	(\$264.83)	\$4,593.40	\$7,297.70	\$11,891.10	0.010850	0.017237	0.028087	8
9	OL	\$379.43	\$841.76	\$7,534.44	\$12,166.62	\$19,701.06	0.011884	0.019191	0.031075	9
10	TOTAL	(\$22,242.31)	\$17,775.49	\$995,539.46	\$1,280,301.30	\$2,275,840.76	0.014086	0.018114	0.032200	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.93841556
- (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
- (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
- (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
- (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2013 (a)	19.004	0.029935	1
2	BASE RATE EFFECTIVE JAN.1,1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	8.393	0.014489	3

- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
- (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2
- (d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
		NOT APPLICABLE	
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	118,761	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER, 2013

LINE NO.	DESCRIPTION	OCTOBER 2013	NOVEMBER 2013	DECEMBER 2013	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	102,437	123,253	130,594	356,284	118,761	1
2	KWH ENERGY	66,137,291	68,718,549	77,178,948	212,034,788	70,678,263	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.351)	(0.351)	(0.351)		(0.351)	3
4	CHARGE (a)	(\$35,955.39)	(\$43,261.80)	(\$45,838.49)	(\$125,055.68)	(\$41,685.23)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.002274	0.002274	0.002274		0.002274	5
6	CHARGE (b)	\$150,396.20	\$156,265.98	\$175,504.93	\$482,167.11	\$160,722.37	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	8.393	0.014489	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	7.496	\$0.016059	5
6	ACTUAL AVERAGE BILLING UNITS (f)	135,485	68,853,256	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,015,595.56	\$1,105,714.44	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of April, May and June, 2013

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	41.676	38.921	56,464.7	26,798,376	\$423,259.61	\$430,355.12	\$853,614.73	1
2	GS 10	5.122	4.400	6,939.5	3,029,543	\$52,018.80	\$48,651.44	\$100,670.24	2
3	GS 30	15.334	10.772	20,775.3	7,416,873	\$155,731.42	\$119,107.56	\$274,838.98	3
4	SP	16.746	15.986	22,688.3	11,006,882	\$170,071.63	\$176,759.51	\$346,831.14	4
5	LP	19.235	26.969	26,060.5	18,569,035	\$195,349.81	\$298,200.13	\$493,549.94	5
6	LP (OFFPEAK)	0.874	1.423	1,184.1	979,782	\$8,876.31	\$15,734.32	\$24,610.63	6
7	CL	0.079	0.077	107.0	53,017	\$802.32	\$851.40	\$1,653.72	7
8	SL	0.364	0.565	493.2	389,021	\$3,696.77	\$6,247.29	\$9,944.06	8
9	OL	0.570	0.887	772.3	610,728	\$5,788.89	\$9,807.69	\$15,596.58	9
10	TOTAL	100.000	100.000	135,485.0	68,853,256	\$1,015,595.56	\$1,105,714.44	\$2,121,310.00	10

- (a) Page 2 of 3, Columns A and B of tracker filed for the months of April, May and June, 2013
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	OCT., NOV. AND DEC., 2012 DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	22,891,826		0.019191	0.020292	\$433,166.59	\$458,017.64	\$47,728.10	\$81,929.33	1
2	GS 10	2,869,233		0.019324	0.018429	\$54,668.83	\$52,136.82	\$1,381.48	\$3,835.03	2
3	GS 30	6,441,113		0.026044	0.020860	\$165,403.81	\$132,480.55	\$21,346.19	\$26,726.39	3
4	SP	11,244,001	33,602.65 KW	4.011388 /KW	0.016644	\$132,906.15	\$184,525.12	(\$63,215.82)	(\$4,961.53)	4
5	LP	20,507,017	35,996.51 KVA	4.621577 /KVA	0.013998	\$164,031.58	\$283,038.42	(\$73,298.93)	(\$55,616.37)	5
6	LP (OFFPEAK)	845,600	1,595.28 KVA	5.462943 /KVA	0.016620	\$8,592.93	\$13,857.12	(\$1,360.13)	(\$464.77)	6
7	CL	54,220		0.015360	0.016146	\$821.16	\$863.18	(\$63.91)	(\$49.31)	7
8	SL	386,383		0.008502	0.013659	\$3,239.04	\$5,203.72	(\$722.15)	(\$1,292.09)	8
9	OL	498,512		0.007082	0.010784	\$3,481.04	\$5,300.69	(\$1,951.79)	(\$3,717.08)	9
10	TOTAL	65,737,905				\$966,311.13	\$1,135,423.26	(\$70,156.96)	\$46,389.60	10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the months of April, May and June, 2013
- (c) Page 3 of 3, Column G of Tracker Filing for the months of April, May and June, 2013
- (d) Column A times Column B times the Gross Income Tax Factor of 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of April, May and June, 2013
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of April, May and June, 2013

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE, 2013

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$385,438.49	\$376,088.31	\$761,526.80	\$37,821.12	\$54,266.81	\$92,087.93	1
2	GS 10	\$53,287.35	\$48,301.79	\$101,589.14	(\$1,268.55)	\$349.65	(\$918.90)	2
3	GS 30	\$144,057.62	\$105,754.16	\$249,811.78	\$11,673.80	\$13,353.40	\$25,027.20	3
4	SP	\$196,121.97	\$189,486.65	\$385,608.62	(\$26,050.34)	(\$12,727.14)	(\$38,777.48)	4
5	LP	\$237,330.51	\$338,654.79	\$575,985.30	(\$41,980.70)	(\$40,454.66)	(\$82,435.36)	5
6	LP (OFFPEAK)	\$9,953.06	\$14,321.89	\$24,274.95	(\$1,076.75)	\$1,412.43	\$335.68	6
7	CL	\$885.07	\$912.49	\$1,797.56	(\$82.75)	(\$61.09)	(\$143.84)	7
8	SL	\$3,961.19	\$6,495.81	\$10,457.00	(\$264.42)	(\$248.52)	(\$512.94)	8
9	OL	\$5,432.83	\$9,017.77	\$14,450.60	\$356.06	\$789.92	\$1,145.98	9
10	TOTAL	\$1,036,468.09	\$1,089,033.66	\$2,125,501.75	(\$20,872.53)	\$16,680.80	(\$4,191.73)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE, 2013

LINE NO.	DESCRIPTION	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	109,170	141,127	156,159	406,456	135,485	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2
(b) Line 4 minus Line 5
(c) Line 3 minus Line 6
(d) Exhibit IV, Page 6 of 7, Line 1
(e) Line 7 divided by Line 8

NOT
APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

LINE NO.	DESCRIPTION	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	109,170	141,127	156,159	406,456	135,485	1
2	KWH ENERGY (a)	66,266,853	68,727,372	71,565,544	206,559,769	68,853,256	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	{0.897}	{0.897}	{0.897}		{0.897}	3
4	CHARGE (b)	(\$97,925.49)	(\$126,590.92)	(\$140,074.62)	(\$364,591.03)	(\$121,530.34)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.001570	0.001570	0.001570		0.001570	5
6	CHARGE (c)	\$104,038.96	\$107,901.97	\$112,357.90	\$324,298.84	\$108,099.61	6

(a) From IMPA bills for the months of April, May and June, 2013

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE, 2013

LINE NO.	RATE SCHEDULE	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	26,800,880	20,728,437	21,146,160	68,675,477	22,891,826	1
2	GS 10	3,083,987	2,705,335	2,818,376	8,607,698	2,869,233	2
3	GS 30	6,136,904	6,273,662	6,912,774	19,323,340	6,441,113	3
4	SP	10,746,136	11,358,939	11,626,927	33,732,002	11,244,001	4
5	LP	20,253,580	20,811,920	20,455,550	61,521,050	20,507,017	5
6	LP (OFFPEAK)	844,200	869,400	823,200	2,536,800	845,600	6
7	CL	53,824	54,418	54,418	162,660	54,220	7
8	SL	404,478	404,478	350,193	1,159,149	386,383	8
9	OL	562,688	499,477	433,370	1,495,535	498,512	9
10	TOTAL	68,886,677	63,706,066	64,620,968	197,213,711	65,737,905	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	APRIL 2013	MAY 2013	JUNE 2013	TOTAL	THREE MONTH AVERAGE	
11	SP	32,849.37 KW	33,764.40 KW	34,194.17 KW	100,807.94 KW	33,602.65 KW	11
12	LP	33,070.00 KVA	38,193.52 KVA	36,726.00 KVA	107,989.52 KVA	35,996.51 KVA	12
	LP (OFFPEAK)	1,612.45 KVA	1,566.47 KVA	1,606.93 KVA	4,785.85 KVA	1,595.28 KVA	



IMPA
 INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
06/13/13

Amount Due:
\$4,066,618.41

Invoice No: INV0002110
 Billing Period: April 01 to April 30, 2013
 Invoice Date: 05/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	109,170	(6,688)	99.81%	04/10/13	1600	84.31%
CP Billing Demand:	109,170	(6,688)	99.81%	04/10/13	1600	84.31%
kvar at 97% PF:		27,361				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	34,951,228
IMPA CT Site:	18,641,705
Webster St:	12,673,920
Altairnano:	-
I Power:	-
Total Energy:	66,266,853

History	Apr 2013	Apr 2012	2013 YTD
Max Demand (kW):	109,170	104,793	144,722
CP Demand (kW):	109,170	104,793	144,722
Energy (kWh):	66,266,853	62,193,475	294,684,080
CP Load Factor:	84.31%	82.43%	
HDD/CDD (Indianapolis):	376/9	317/10	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	109,170	\$ 2,027,505.24
ECA Demand Charge:	\$ (0.897) / kW x	109,170	\$ (97,925.49)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	63,862	\$ 49,301.46
Total Demand Charges:			\$ 1,978,881.21
Base Energy Charge:	\$ 0.029935 / kWh x	66,266,853	\$ 1,983,698.24
ECA Energy Charge:	\$ 0.001570 / kWh x	66,266,853	\$ 104,038.96
Total Energy Charges:			\$ 2,087,737.20
Average Purchased Power Cost: 6.14 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,066,618.41

Other Charges and Credits

NET AMOUNT DUE: \$ 4,066,618.41

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
07/15/13

Amount Due:
\$4,711,624.22

Billing Period: May 01 to May 31, 2013
 Invoice No: INV0002205
 Invoice Date: 06/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	141,127	2,565	99.98%	05/20/13	1500	65.46%
CP Billing Demand:	141,127	2,565	99.98%	05/20/13	1500	65.46%
kvar at 97% PF:		35,370				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	38,325,958
IMPA CT Site:	18,031,406
Webster St:	12,370,008
Altairnano:	-
I Power:	-
Total Energy:	68,727,372

History	May 2013	May 2012	2013 YTD
Max Demand (kW):	141,127	152,107	144,722
CP Demand (kW):	141,127	152,107	144,722
Energy (kWh):	68,727,372	73,321,469	363,411,452
CP Load Factor:	65.46%	64.79%	
HDD/CDD (Indianapolis):	103/120	29/155	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	141,127	\$ 2,621,010.64
ECA Demand Charge:	\$ (0.897) / kW x	141,127	\$ (126,590.92)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	67,291	\$ 51,948.65
Total Demand Charges:			\$ 2,546,368.37
Base Energy Charge:	\$ 0.029935 / kWh x	68,727,372	\$ 2,057,353.88
ECA Energy Charge:	\$ 0.001570 / kWh x	68,727,372	\$ 107,901.97
Total Energy Charges:			\$ 2,165,255.85
Average Purchased Power Cost: 6.86 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,711,624.22

Other Charges and Credits

NET AMOUNT DUE: \$ 4,711,624.22

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: **07/15/13**
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
08/14/13

Amount Due:
\$5,083,151.11

Billing Period: June 01 to June 30, 2013
 Invoice No: INV0002306
 Invoice Date: 07/15/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	156,159	16,394	99.45%	06/25/13	1500	63.65%
CP Billing Demand:	156,159	16,394	99.45%	06/25/13	1500	63.65%
kvar at 97% PF:		39,137				
Reactive Demand:		-				

Energy	kWh
AEP Interconnections:	45,896,842
IMPA CT Site:	15,644,394
Webster St:	10,024,308
Altairnano:	-
I Power:	-
Total Energy:	71,565,544

History	Jun 2013	Jun 2012	2013 YTD
Max Demand (kW):	156,159	185,408	156,159
CP Demand (kW):	156,159	185,408	156,159
Energy (kWh):	71,565,544	80,489,168	434,976,996
CP Load Factor:	63.65%	60.29%	
HDD/CDD (Indianapolis):	9/226	15/309	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.572 / kW x	156,159	\$ 2,900,184.95
ECA Demand Charge:	\$ (0.897) / kW x	156,159	\$ (140,074.62)
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.772 / kW x	88,560	\$ 68,368.32
Total Demand Charges:			\$ 2,828,478.65
Base Energy Charge:	\$ 0.029935 / kWh x	71,565,544	\$ 2,142,314.56
ECA Energy Charge:	\$ 0.001570 / kWh x	71,565,544	\$ 112,357.90
Total Energy Charges:			\$ 2,254,672.46
Average Purchased Power Cost: 7.10 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,083,151.11

Other Charges and Credits

NET AMOUNT DUE: \$ 5,083,151.11

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266