

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

**Telephone 765-345-5977
Fax 765-345-2212**

Date: February 6, 2013

**Brenda A. Howe
Secretary of the Commission
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, In. 46204**

**RE: Knightstown Municipal Electric Utility 30 Day Filing
Pursuant to 170 IAC 1-6-1 et seq.**

Dear Ms. Howe:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Knightstown Municipal Electric Utility for the 1st quarter tracker filing for 2013. The tariff sheets and work papers are attached. The purpose of this filing is to secure authorization for an approval of the change in the fuel cost adjustment charges. This filing is necessary because of an increase or (decrease) for electricity purchased from our power supplier. The filing is allowed under 170 IAC 1-6-3 for the following reasons: authorizing such increase or (decrease) to be effective on all customer bills rendered by Applicant for electricity subsequent to the date of the Commission's approval.

The person at Knightstown Municipal Electric Utility to be contacted regarding this filing is: Linda Glenn, Deputy Clerk; telephone 765-345-5977; 26 South Washington Street, Knightstown, Indiana 46148. E-mail address is lglenn@mykninestar.net.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in The Knightstown Banner which has a general circulation encompassing the highest number of affected customers on February 20, 2013. Notice has been posted in a public place in the Knightstown Municipal Electric Utility Customer Service Office. A copy of the publication and public notice is attached.

I verify that the notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

**Linda Glenn, Deputy Clerk
Town of Knightstown, Knightstown Utilities**

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.035018

MONTH'S EFFECTIVE:

April-2013 May-2013 June-2013

LEGAL NOTICE

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Billing Period:	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>
Tracker \$/kWh	\$0.035018	\$0.035018	\$0.035018

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF				ESTIMATED 3 MONTH AVERAGE
		Apr-13	May-13	Jun-13	TOTAL	
		(A)	(B)	(C)	(D)	(E)
	ESTIMATED PURCHASED POWER FROM IMPA					
1	DEMAND (kW)	2,578	4,520	5,106	12,204	4,068
2	ENERGY (kWh)	1,681,991	1,911,282	2,085,498	5,678,771	1,892,924
3	ESTIMATED SALES (kWh) (a)	1,517,929	1,724,855	1,882,078	5,124,862	1,708,287
	ESTIMATED TOTAL RATE ADJUSTMENT					
4	DEMAND (b)	\$17,806.25	\$31,219.64	\$35,267.14	\$84,293.03	\$28,097.68
5	ENERGY (c)	\$24,074.34	\$27,356.18	\$29,849.73	\$81,280.25	\$27,093.42
6	TOTAL	\$41,880.58	\$58,575.82	\$65,116.87	\$165,573.28	\$55,191.09
	VARIANCE					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$3,792.23
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$58,983.32
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.034528
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.035018
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.035018

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	BASE RATE EFFECTIVE FOR 2013 (a)	\$20.014	\$0.029935
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$7.804	\$0.012743
<u>ENERGY COST ADJUSTMENT</u>			
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.897)</u>	<u>\$0.001570</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$6.907	\$0.014313

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Oct-12	Nov-12	Dec-12		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,502,784	1,627,732	1,724,365	4,854,881	1,618,294
2	INCREMENTAL COST BILLED BY IMPA (b)	\$44,391.59	\$50,043.21	\$55,426.48	\$149,861.27	\$49,953.76
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$46,527.70	\$50,396.21	\$53,388.06	\$150,311.97	\$50,103.99
4	INC COST BILLED EXCLUDING IURT (d)	\$45,876.31	\$49,690.66	\$52,640.63	\$148,207.60	\$49,402.53
5	PREVIOUS VARIANCE (e)	(\$74,991.12)	\$49,946.91	\$34,767.20	\$9,722.99	\$3,241.00
6	NET COST BILLED BY MEMBER (f)	\$120,867.43	(\$256.25)	\$17,873.43	\$138,484.61	\$46,161.53
7	PURCHASED POWER VARIANCE (g)	(\$76,475.84)	\$50,299.45	\$37,553.04	\$11,376.66	\$3,792.23

(a) Exhibit IV, Line 3

(b) Exhibit IV, Line 14

(c) Line 1 times factor used in historical month \$0.030961 \$0.030961 \$0.030961

(d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860

(e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.

(f) Line 4 minus Line 5

(g) Line 2 minus Line 6

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Oct-12	Nov-12	Dec-12		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	3,254	3,525	3,803	10,582	3,527
2	ENERGY (kWh)	1,743,312	2,020,281	2,276,469	6,040,062	2,013,354
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,502,784	1,627,732	1,724,365	4,854,881	1,618,294
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,502,784	1,627,732	1,724,365	4,854,881	1,618,294
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$7.081	\$7.081	\$7.081		
7	ENERGY CHARGE PER kWh (b)	\$0.012551	\$0.012551	\$0.012551		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	(\$1.385)	(\$1.385)	(\$1.385)		
9	ENERGY CHARGE PER kWh (c)	\$0.002281	\$0.002281	\$0.002281		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$5.696	\$5.696	\$5.696		
12	ENERGY - PER kWh (f)	\$0.014832	\$0.014832	\$0.014832		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$44,391.59	\$50,043.21	\$55,426.48	\$149,861.27	\$49,953.76
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$44,391.59	\$50,043.21	\$55,426.48	\$149,861.27	\$49,953.76

(a) Exhibit II, Line 3, Column A, for the Historical Period
 (b) Exhibit II, Line 3, Column B for the Historical Period
 (c) IMPA bills for the Historical Period
 (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
 (e) Line 6 plus Line 8
 (f) Line 7 plus Line 9 plus Line 10
 (g) Line 11 times Line 1 plus Line 12 times Line 2
 (h) (Line 3 divided by Line 5) times Line 13

KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR

Exhibit V

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
kWh Purchased	2,462,601	2,151,101	1,865,959	1,650,145	1,988,024	2,196,445	2,879,776	2,309,293	1,766,168	1,743,312	2,020,281	2,276,469	25,309,574
kWh Metered	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	1,502,784	1,627,732	1,724,365	22,840,869
kWh unmetered													0
kWh Accounted for	2,073,714	2,214,107	1,788,521	1,637,202	1,697,371	1,591,012	2,408,169	2,552,753	2,023,139	1,502,784	1,627,732	1,724,365	22,840,869
Unaccounted for kWh	388,887	-63,006	77,438	12,943	290,653	605,433	471,607	-243,460	-256,971	240,528	392,549	552,104	2,468,705
Line Loss Factor	15.79%	-2.93%	4.15%	0.78%	14.62%	27.56%	16.38%	-10.54%	-14.55%	13.80%	19.43%	24.25%	9.75%
12-Month Rolling Loss	9.77%	10.03%	9.90%	10.33%	9.40%	11.29%	9.20%	9.46%	9.19%	8.90%	9.20%	9.75%	

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
kWh Purchased	2,776,741	2,221,881	2,096,321	1,740,560	1,924,598	2,187,237	2,960,014	2,500,931	1,816,838	1,804,345	1,953,928	2,316,900	26,300,294
kWh Metered	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
kWh unmetered													0
kWh Accounted for	2,527,247	2,345,805	1,961,262	1,830,783	1,400,282	2,067,735	1,944,544	2,792,226	2,000,687	1,484,795	1,644,387	1,901,200	23,900,953
Unaccounted for kWh	249,494	-123,924	135,059	-90,223	524,316	119,502	1,015,470	-291,295	-183,849	319,550	309,541	415,700	2,399,341
Line Loss Factor	8.99%	-5.58%	6.44%	-5.18%	27.24%	5.46%	34.31%	-11.65%	-10.12%	17.71%	15.84%	17.94%	9.12%
12-Month Rolling Loss	10.34%	9.40%	9.21%	9.64%	10.13%	9.26%	10.75%	9.86%	9.68%	10.65%	10.17%	9.12%	

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,159	2,709,808	1,976,580	1,746,199	2,019,155	2,772,387	27,005,396
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	1,692,967	1,573,910	2,034,246	24,245,977
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	53,232	445,245	738,141	2,759,419
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	3.05%	22.05%	26.62%	10.22%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%	9.50%	9.38%	10.22%	

General Inputs

Member: KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY

Initial month for the projected period	Apr-13	May-13	Jun-13
Historical period for this analysis	Oct-12	Nov-12	Dec-12

Data from IMPA						Entered: 2/4/13
Estimated Purchased Power from IMPA						
	kW			kWh		
	Apr-13	May-13	Jun-13	Apr-13	May-13	Jun-13
	2,578	4,520	5,106	1,681,991	1,911,282	2,085,498
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.897)	(\$0.897)	(\$0.897)	\$0.001570	\$0.001570	\$0.001570

IMPA rate effective for the period covered by this analysis:		Entered: 11/9/12
effective for	2013	
	Demand	Energy
	\$/kW	\$/kWh
Base Production & Transm.	18.572	0.029935
Delivery Voltage	1.442	
Total	20.014	0.029935

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills				Entered: 2/4/13
Month of Service	Oct-12	Nov-12	Dec-12	Total for quarter
Demand (kW)	3,254	3,525	3,803	
Energy (kWh)	1,743,312	2,020,281	2,276,469	6,040,062
Incremental Change in Rates (Exh. II, Line 3)				
Demand	\$ 7.081	\$ 7.081	\$ 7.081	
Energy	\$ 0.012551	\$ 0.012551	\$ 0.012551	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	(\$1.385)	(\$1.385)	(\$1.385)	
Energy, \$/kWh	\$0.002281	\$0.002281	\$0.002281	

General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet		Entered: 2/4/13			
Month of Service	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>	<u>Total for quarter</u>	<u>12-MO Rolling Loss Factor</u>
Energy subject to tracker	1,502,784	1,627,732	1,724,365	4,854,881	
Energy not subject to tracker				0	
Monthly Line Losses	13.80%	19.43%	24.25%	19.62%	9.75%

Tracker applied to retail bills in this historical period				2/4/13	Fuel Cost Adjustment
					\$0.000000 /kWh
Month of Service	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>		
\$/kWh	0.030961	0.030961	0.030961		
Purchased Power Variance (Exh. III, Line 7)					
of analysis prepared for ->	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>		
The "historical period" for					
this analysis was ->	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Average</u>	
enter "Purchase Power Variance" ->	(\$74,991.12)	\$49,946.91	\$34,767.20	\$3,241.00	

<u>Indiana Utility Receipts Tax Factor</u>	
Tax Rate	1.40%
Tax Factor	0.9860

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY and JUNE
 2013 - 2ND QUARTER**

	APR	MAY	JUN	APR	MAY	JUN
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	(0.897)	(0.897)	(0.897)	0.001570	0.001570	0.001570
 To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KNIGHTSTOWN	<u>kW</u>			<u>kWh</u>		
	2,578	4,520	5,106	1,681,991	1,911,282	2,085,498

Received On: February 21, 2013
 IURC 30-DAY Filing No.: 3128
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
12/14/12

Amount Due:
\$114,129.95

Billing Period: October 01 to October 31, 2012

Invoice No: INV0001517
 Invoice Date: 11/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,402	898	96.69%	10/29/12	1900	68.88%
CP Billing Demand:	3,254	846	96.78%	10/30/12	1000	72.01%
kvar at 97% PF:		816				
Reactive Demand:		30				

Energy	kWh
Duke Interconnections:	1,743,312
Total Energy:	1,743,312

History	Oct 2012	Oct 2011	2012 YTD
Max Demand (kW):	3,402	3,480	6,276
CP Demand (kW):	3,254	2,771	5,934
Energy (kWh):	1,743,312	1,804,345	21,012,824
CP Load Factor:	72.01%	87.52%	
HDD/CDD (Indianapolis):	377/4	297/16	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	3,254	\$ 58,594.78
ECA Demand Charge:	\$ (1.385) / kW x	3,254	\$ (4,506.79)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	3,254	\$ 4,178.14
Reactive Demand Charge:	\$ 1.200 / kvar x	30	\$ 36.00
		Total Demand Charges:	\$ 58,302.13
Base Energy Charge:	\$ 0.029743 / kWh x	1,743,312	\$ 51,851.33
ECA Energy Charge:	\$ 0.002281 / kWh x	1,743,312	\$ 3,976.49
		Total Energy Charges:	\$ 55,827.82
Average Purchased Power Cost: 6.55 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 114,129.95

Other Charges and Credits

NET AMOUNT DUE: \$ 114,129.95

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 21, 2013
 IURC 30-DAY Filing No.: 3128
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
 01/14/13

Amount Due:
 \$128,039.60

Billing Period: November 01 to November 30, 2012

Invoice No: INV0001610
 Invoice Date: 12/14/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,748	943	96.98%	11/13/12	2000	74.87%
CP Billing Demand:	3,525	893	96.94%	11/28/12	800	79.60%
kvar at 97% PF:		883				
Reactive Demand:		10				

Energy	kWh
Duke Interconnections:	2,020,281
Total Energy:	2,020,281

History	Nov 2012	Nov 2011	2012 YTD
Max Demand (kW):	3,748	3,941	6,276
CP Demand (kW):	3,525	3,941	5,934
Energy (kWh):	2,020,281	1,953,928	23,033,105
CP Load Factor:	79.60%	68.86%	
HDD/CDD (Indianapolis):	698/0	482/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	3,525	\$ 63,474.68
ECA Demand Charge:	\$ (1.385) / kW x	3,525	\$ (4,882.13)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	3,525	\$ 4,526.10
Reactive Demand Charge:	\$ 1.200 / kvar x	10	\$ 12.00
Total Demand Charges:			\$ 63,130.65
Base Energy Charge:	\$ 0.029743 / kWh x	2,020,281	\$ 60,089.22
ECA Energy Charge:	\$ 0.002281 / kWh x	2,020,281	\$ 4,608.26
Total Energy Charges:			\$ 64,697.48
Average Purchased Power Cost: 6.33 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 127,828.13

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 211.47

NET AMOUNT DUE: \$ 128,039.60

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/14/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 21, 2013
 IURC 30-DAY Filing No.: 3128
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
02/13/13

Amount Due:
\$141,209.63

Billing Period: December 01 to December 31, 2012

Invoice No: INV0001712
 Invoice Date: 01/14/13

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,104	933	97.51%	12/26/12	1900	74.56%
CP Billing Demand:	3,803	898	97.32%	12/21/12	1100	80.46%
kvar at 97% PF:		953				
Reactive Demand:						

Energy	kWh
Duke Interconnections:	2,276,469
Total Energy:	2,276,469

History	Dec 2012	Dec 2011	2012 YTD
Max Demand (kW):	4,104	4,040	6,276
CP Demand (kW):	3,803	4,032	5,934
Energy (kWh):	2,276,469	2,316,900	25,309,574
CP Load Factor:	80.46%	77.23%	
HDD/CDD (Indianapolis):	818/0	837/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 18.007 / kW x	3,803	\$ 68,480.62
ECA Demand Charge:	\$ (1.385) / kW x	3,803	\$ (5,267.16)
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.284 / kW x	3,803	\$ 4,883.05
Total Demand Charges:			\$ 68,096.51
Base Energy Charge:	\$ 0.029743 / kWh x	2,276,469	\$ 67,709.02
ECA Energy Charge:	\$ 0.002281 / kWh x	2,276,469	\$ 5,192.63
Total Energy Charges:			\$ 72,901.65
Average Purchased Power Cost: 6.19 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 140,998.16

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 211.47

NET AMOUNT DUE: \$ 141,209.63

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/13/13

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

Received On: February 21, 2013
IURC 30-DAY Filing No.: 3128
Indiana Utility Regulatory Commission

Telephone 765-345-5977
Fax 765-345-2212



26 South Washington Street
Knightstown, Indiana 46148

FAX

Beverly Matthews

TO: *IMPA* FROM: *Linda Glenn*

FAX: *317-575-3372* PAGES: *4 with cover*

TELEPHONE: *317-428-6715* DATE: *1-31-13*

RE: *2nd qtr tracker filing 2013*

Urgent For Review Please Comment Please Reply

>>>Comments:

Thank you!

LG

KWH Sold

<i>October 2012</i>	<i>1,502,784</i>
<i>November 2012</i>	<i>1,627,732</i>
<i>December 2012</i>	<i>1,724,365</i>
	<hr/>
	<i>4,854,881</i>

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KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 10/01/2012 TO 10/31/2012 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	787815	197707	95018	13322	1314	165000	227620
USAGE CHARGE	52690.97	14996.64	6510.94	987.65	83.89	10588.10	14895.94
SECURITY CHARGE	889.74	571.77	41.08	148.24	21.79	58.94	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	24391.51	6121.12	2941.87	412.45	40.89	5108.58	7047.34
TAX CHARGE	5442.01	1404.34	621.60	0.00	10.25	761.93	0.00
PENALTY APPLIED	990.84	113.66	4.38	0.00	0.00	5.78	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-104274.70	-28834.22	-10642.35	-1469.26	-151.54	-18787.06	-28608.12
ADJUSTMENTS	-107.74	-165.38	-4.38	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1297	331	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	127	41	4	2	1	3	0
TAX PAID	-7351.20	-1886.07	-722.62	0.00	-10.62	-871.22	0.00
PAYMENTS AGAINST PNLTIES	-1100.45	-119.80	-1.52	0.00	0.00	-5.78	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	1874	14464	1504134	-1350 = 1,502,784
USAGE CHARGE	170.09	929.15	101853.37	
SECURITY CHARGE	0.00	37.15	1768.71	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	58.02	447.62	45569.46	NET MASTER FUND FLOW -48091.51
TAX CHARGE	0.00	13.56	8253.69	
PENALTY APPLIED	0.00	0.00	1114.66	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-257.28	-2258.50	-195283.04	
ADJUSTMENTS	0.00	0.00	-277.50	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1706	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	182	
TAX PAID	0.00	-21.52	-10863.25	
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1227.55	

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KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 11/01/2012 TO 11/30/2012 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	914388	209440	94283	15754	1322	155520	229060
USAGE CHARGE	59770.95	15766.32	6723.63	1159.25	84.15	9575.03	14877.10
SECURITY CHARGE	874.38	571.77	41.08	148.24	21.79	58.94	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	28310.37	6484.47	2919.09	487.73	40.93	4815.05	7060.97
TAX CHARGE	6214.00	1470.92	569.27	0.00	10.28	692.95	0.00
PENALTY APPLIED	772.23	94.72	0.00	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-75764.28	-21819.54	-9493.89	-1548.34	-146.37	-15712.87	-21943.28
ADJUSTMENTS	-659.07	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1296	330	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	126	41	4	2	1	3	0
TAX PAID	-5444.85	-1444.92	-621.60	0.00	-10.25	-758.94	0.00
PAYMENTS AGAINST PNLTIES	-764.01	-99.69	0.00	0.00	0.00	0.00	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	2136	14051	1634954	-7222 = 1,627,732			
USAGE CHARGE	189.91	908.01	109054.35	-615.92			
SECURITY CHARGE	0.00	37.15	1753.35				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00			
FUEL ADJUSTMENT	56.13	434.99	53513.73	NET MASTER FUND FLOW 13391.17			
TAX CHARGE	0.00	12.68	8970.10	-43.15			
PENALTY APPLIED	0.00	0.00	866.95				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-228.11	-1429.74	-148086.42				
ADJUSTMENTS	0.00	0.00	-659.07				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	7	20	1704				
MINIMUM BILLS	0	0	0				
NO OF SECURITY LIGHT	0	4	181				
TAX PAID	0.00	-13.56	-8294.12				
PAYMENTS AGAINST PNLTIES	0.00	0.00	-863.70				

KNIGHTSTOWN UTILITIES
 HISTORY RECAP BY CUSTOMER TYPE FOR 12/01/2012 TO 12/31/2012 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1007324	219193	-7200 91462	21014	1280	154680	218680
USAGE CHARGE	-244 64931.68	16571.08	-646.71 6535.24	1482.20	81.98	9915.08	14360.58
SECURITY CHARGE	896.17	571.77	41.08	148.24	21.79	58.94	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	31187.47	6786.38	2831.75	650.62	39.63	4789.04	6770.55
TAX CHARGE	6777.34	1508.75	602.25	0.00	10.04	837.87	0.00
PENALTY APPLIED	908.41	95.06	26.78	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-84711.67	-23668.63	-8798.27	-1795.22	-146.87	-14561.24	-21938.07
ADJUSTMENTS	-2.61	-686.63	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1301	327	15	11	3	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SECURITY LIGHT	129	41	4	2	1	3	0
TAX PAID	-6003.78	-1478.35	-507.28	0.00	-10.28	-700.81	0.00
PAYMENTS AGAINST PNLTIES	-722.70	-73.86	0.00	0.00	0.00	0.00	0.00

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL	
CONSUMPTION	3042	14890	1731565	-7200 = 1,724,365
USAGE CHARGE	251.53	958.04	115087.41	-646.71 -244
SECURITY CHARGE	0.00	37.15	1776.14	
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS 0.00
FUEL ADJUSTMENT	94.17	461.00	35610.61	NET MASTER FUND FLOW 13814.34
TAX CHARGE	0.00	16.43	9752.68	-45.69
PENALTY APPLIED	0.00	0.30	1030.55	
OTHER CHARGES	0.00	0.00	0.00	
PAYMENTS AGAINST CHARGES	-256.04	-1376.38	-157242.59	
ADJUSTMENTS	0.00	0.00	-689.24	
DEPOSIT INTEREST	0.00	0.00	0.00	
SAFE APPLIED	0.00	0.00	0.00	
EQUIPMENT CREDIT	0.00	0.00	0.00	
BILLING TRANSACTIONS	7	20	1706	
MINIMUM BILLS	0	0	0	
NO OF SECURITY LIGHT	0	4	184	
TAX PAID	0.00	-12.86	-8713.36	
PAYMENTS AGAINST PNLTIES	0.00	-0.30	-796.86	