

Received On: February 14, 2013
IURC 30-DAY Filing No.: 3110
Indiana Utility Regulatory Commission

LEBANON UTILITIES



One Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

Municipal Building

Phone: 765-482-5100
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February 13, 2013

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of April, May, and June 2013. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average increase of approximately \$0.002229 per kilowatt hour (KWH) applied to all residential customers.

The Legal Notice has been placed on our Website, on our Rates at the bottom and it has been posted on the bulletin board in the main entrance to the City Building.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye
Assistant Engineer
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-8806 dvanwye@lebanon-utilities.com

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Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Please feel free to contact our office if there are any questions concerning any of the documents

provided. I can be contacted by phone at 765/482-8806 or email at dvanwye@lebanon-utilities.com

Thank you for your assistance with this 30 Day Filing.

Sincerely,



David VanWye
Assistant Engineer
Lebanon Utilities
765-482-8806

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LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

PROPOSED RATE ADJUSTMENT APPLICABLE TO THE SECOND QUARTER
OF YEAR 2013 AND SUPPORTING SCHEDULES

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.003189	per kWh
Rate CS 10	\$	0.003108	per kWh
Rate CS 30	\$	0.002079	per kWh
Rate MS	\$	0.002445	per kWh
Rate PPL	\$	0.907009	per kVA
	\$	(0.000672)	per kWh
Rate SGP	\$	0.001510	per kWh
Rate OL & SL	\$	0.001053	per kWh

Any Objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor(OUCC)

115 W. Washington St., Suite 1500 South

Indianapolis, IN 46204

Toll Free: 1-888-441-2494

Voice/TDD: (317) 232-2494

Fax:(317) 232-5923

www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)

101 W. Washington St., Suite 1500 East

Indianapolis, IN 46204

Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701

Fax:(317) 233-2410

www.in.gov/iurc

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.003189 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.003108 per kWh
Three Phase	CS 30	\$ 0.002079 per kWh
Municipal Service Rate	MS	\$ 0.002445 per kWh
Primary Power Light Rate	PPL	\$ 0.907009 per kVA
		\$ (0.000672) per kWh
Small General Power Rate	SGP	\$ 0.001510 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.001053 per kWh

APR, MAY, AND JUN 2013

**Lebanon Municipal Electric Utility
 Lebanon, Indiana**

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.003189 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.003108 per kWh
Three Phase	CS 30	\$ 0.002079 per kWh
Municipal Service Rate	MS	\$ 0.002445 per kWh
Primary Power Light Rate	PPL	\$ 0.907009 per kVA
		\$ (0.000672) per kWh
Small General Power Rate	SGP	\$ 0.001510 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.001053 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Increase	\$ 0.002229 per kWh
Commercial Service Rate			
Single Phase	CS 10	Decrease	\$ (0.001078) per kWh
Three Phase	CS 30	Increase	\$ 0.002949 per kWh
Municipal Service Rate	MS	Decrease	\$ (0.004813) per kWh
Primary Power Light Rate	PPL	Decrease	\$ (0.329008) per kVA
		Decrease	\$ (0.000342) per kWh
Small General Power Rate	SGP	Decrease	\$ (0.000522) per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Decrease	\$ (0.007035) per kWh

APR, MAY, AND JUN 2013

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

Residential Service Rate	RS	\$ 0.000960 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.004186 per kWh
Three Phase	CS 30	\$ (0.000870) per kWh
Municipal Service Rate	MS	\$ 0.007258 per kWh
Primary Power Light Rate	PPL	\$ 1.236017 per kVA
		\$ (0.000330) per kWh
Small General Power Rate	SGP	\$ 0.002032 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.008088 per kWh

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013**

**Line
No.**

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$17,847.06
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>14965.8 kVA</u>
3	Line 1 divided by Line 2	\$ 1.192523
4	Line 3 Multiplied by: 76.0580%	\$ 0.907009
5	Demand Related Rate Adjustment Factor	\$ 0.907009 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	(\$5,594.52)
2	From Page 2 of 3, Attachment B, Column D, Line 5	8,330,165 kWh
3	Line 1 divided by Line 2	\$ (0.000672)
4	Energy Related Rate Adjustment Factor	\$ (0.000672) per kWh

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.024	(0.002089)	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	1.127	(0.000519)	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	1.190	(0.000548)	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	1.190	(0.000548)	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	37,550	18,066,609	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$44,684.50	(\$9,900.50)	9

(a) Exhibit I, Line 3
 (b) Exhibit II, Line 9
 (c) Exhibit III, Column E, Lines 3 and 5
 (d) Line 4 divided by (1 - line loss factor)(0.986) = 0.94679144
 (e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983. Column A equals the demand component of the tracker times Line 8, Column B, divided by Line 8, Column A.
 (f) Exhibit III, Column E, Lines 1 and 2
 (g) Line 7 times Line 8

Lebanon Municipal Electric Utility
Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a)	(%) (a)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)			(E)	(F)	(G)	
1	Residential - RS	40.578%	34.661%	15,237.1	6,262,046	\$18,132.13	(\$3,431.60)	\$14,700.53	1
2	Commercial - CS 10	8.625%	6.462%	3,238.7	1,167,401	\$3,854.00	(\$639.74)	\$3,214.26	2
3	Commercial - CS 30	0.771%	0.703%	289.5	126,941	\$344.52	(\$69.56)	\$274.96	3
4	Municipal - MS	0.387%	0.419%	145.5	75,635	\$173.11	(\$41.45)	\$131.66	4
5	Gen. Power - PPL	39.856%	46.108%	14,965.8	8,330,165	\$17,809.27	(\$4,564.93)	\$13,244.34	5
6	Small Power - SGP	8.802%	10.877%	3,305.1	1,965,021	\$3,933.05	(\$1,076.83)	\$2,856.22	6
7	Flat Rates	0.981%	0.772%	368.4	139,400	\$438.42	(\$76.39)	\$362.03	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	37,550.0	18,066,609	\$44,684.50	(\$9,900.50)	\$34,784.00	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	\$2,139.01	\$3,128.28	\$20,271.14	(\$303.32)	\$19,967.83	0.003237	(0.000048)	0.003189	1
2	Commercial - CS 10	\$161.84	\$251.69	\$4,015.84	(\$388.05)	\$3,627.79	0.003440	(0.000332)	0.003108	2
3	Commercial - CS 30	(\$7.64)	(\$3.42)	\$336.88	(\$72.98)	\$263.90	0.002654	(0.000575)	0.002079	3
4	Municipal - MS	\$21.76	\$31.50	\$194.87	(\$9.95)	\$184.91	0.002576	(0.000132)	0.002445	4
5	Gen. Power - PPL	\$37.79	(\$1,029.59)	\$17,847.06	(\$5,594.52)	\$12,252.54	0.002142	(0.000672)	0.001471	5
6	Small Power - SGP	\$92.16	\$18.42	\$4,025.21	(\$1,058.41)	\$2,966.80	0.002048	(0.000539)	0.001510	6
7	Flat Rates	(\$59.46)	(\$155.73)	\$378.96	(\$232.12)	\$146.84	0.002718	(0.001665)	0.001053	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$2,385.47	\$2,241.15	\$47,069.97	(\$7,659.35)	\$39,410.62	0.002605	(0.000424)	0.002181	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.94679144
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2013 (a)	\$19.486	\$0.029935	1
2				2
3	BASE RATE EFFECTIVE Sep. 12, 2012 (b)	\$17.462	\$0.032024	3
4				4
5				5
6				6
7				7
8				8
9				
10				11
11	INCREMENTAL CHANGE IN BASE RATE (c)	\$ 2.024	\$ (0.002089)	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND RELATED</u>	<u>LINE NO.</u>
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	37,550	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

-
- (a) Line 1 - Line 2
 - (b) Line 4 - Line 5
 - (c) Line 3 - Line 6
 - (d) Exhibit III, Column E, Line 1
 - (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF APR, MAY, AND JUN 2013

LINE NO.	DESCRIPTION	Apr-13 (A)	May-13 (B)	Jun-13 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	26,872	39,072	46,706	112,650	37,550
2	KWH ENERGY	16,004,470	18,603,221	19,592,136	54,199,827	18,066,609
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.897)	\$ (0.897)	\$ (0.897)		(0.897)
4	CHARGE (a)	(\$24,104.18)	\$ (35,047.58)	(\$41,895.28)	(\$101,047.05)	(\$33,682.35)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.001570	\$ 0.001570	\$ 0.001570		0.001570
6	CHARGE (b)	\$ 25,127.02	\$ 29,207.06	\$30,759.65	\$85,093.73	\$28,364.58

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

Lebanon Municipal Electric Utility
Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
FOR THE THREE MONTHS OF **OCT, NOV, AND DEC 2012**

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 1.385	\$ (0.002281)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	0.000	\$0.000000	5
6	ACTUAL AVERAGE BILLING UNITS (f)	31985.0	17,843,563	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$0.00	\$0.00	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of OCT, NOV, AND DEC 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	41.783%	35.912%	13,364.3	6,407,980	\$0.00	\$0.00	\$0.00	1
2	Commercial - CS 10	9.062%	6.831%	2,898.5	1,218,894	\$0.00	\$0.00	\$0.00	2
3	Commercial - CS 30	0.750%	0.688%	239.9	122,764	\$0.00	\$0.00	\$0.00	3
4	Municipal - MS	0.417%	0.453%	133.4	80,831	\$0.00	\$0.00	\$0.00	4
5	Gen. Power - PPL	39.076%	45.485%	12,498.5	8,116,145	\$0.00	\$0.00	\$0.00	5
6	Small Power - SGP	7.920%	9.847%	2,533.2	1,757,056	\$0.00	\$0.00	\$0.00	6
7	Flat Rates	0.992%	0.785%	317.3	140,072	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.001%	31,985.0	17,843,563	\$0.00	\$0.00	\$0.00	10

- (a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of OCT, NOV, AND DEC 2012
- (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
- (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
- (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
- (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	RATE SCHEDULE	ACTUAL	Actual	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	Ave. KVA Sales (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	5,270,287		0.002627	0.003838	\$13,651.21	\$19,944.18	\$15,676.41	\$22,906.01	1
2	Commercial - CS 10	1,033,677		0.001317	0.002050	\$1,342.29	\$2,089.37	\$1,495.52	\$2,327.67	2
3	Commercial - CS 30	108,127		(0.000933)	(0.000419)	(\$99.47)	(\$44.67)	(\$106.70)	(\$47.91)	3
4	Municipal - MS	63,319		0.001605	0.002321	\$100.20	\$144.91	\$120.80	\$174.73	4
5	Gen. Power - PPL	8,551,038	22,258.60	(0.006452)	0.001122	(\$141.60)	\$9,459.94	(\$105.82)	\$8,485.13	5
6	Small Power - SGP	1,765,689		(0.000834)	(0.000169)	(\$1,451.97)	(\$294.22)	(\$1,364.71)	(\$276.78)	6
7	Flat Rates	175,328		0.001328	0.003479	\$229.58	\$601.43	\$173.28	\$453.99	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	16,967,465				\$13,630.24	\$31,900.94	\$15,888.78	\$34,022.84	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

OCT, NOV, AND DEC 2012

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

OCT, NOV, AND DEC 2012

(d) Column A times Column B times the Gross Income Tax Factor of

0.986

(e) Column A times Column C times the Gross Income Tax Factor of

0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

OCT, NOV, AND DEC 2012

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCT, NOV, AND DEC 2012

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	(\$2,025.20)	(\$2,961.83)	(\$4,987.03)	\$2,025.20	\$2,961.83	\$4,987.03	Residential - RS	1
2	Commercial - CS 10	(\$153.23)	(\$238.30)	(\$391.53)	\$153.23	\$238.30	\$391.53	Commercial - CS 10	2
3	Commercial - CS 30	\$7.23	\$3.24	\$10.47	(\$7.23)	(\$3.24)	(\$10.47)	Commercial - CS 30	3
4	Municipal - MS	(\$20.60)	(\$29.82)	(\$50.42)	\$20.60	\$29.82	\$50.42	Municipal - MS	4
5	Gen. Power - PPL	(\$35.78)	\$974.81	\$939.03	\$35.78	(\$974.81)	(\$939.03)	Gen. Power - PPL	5
6	Small Power - SGP	(\$87.26)	(\$17.44)	(\$104.70)	\$87.26	\$17.44	\$104.70	Small Power - SGP	6
7	Flat Rates	\$56.30	\$147.44	\$203.74	(\$56.30)	(\$147.44)	(\$203.74)	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	(\$2,258.54)	(\$2,121.90)	(\$4,380.44)	\$2,258.54	\$2,121.90	\$4,380.44	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	29,252	32,126	34,577	95,955	31,985	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF **OCT, NOV, AND DEC 2012**

LINE NO.	DESCRIPTION	Oct-12 (A)	Nov-12 (B)	Dec-12 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	29,252	32,126	34,577	95,955	31,985	1
2	KWH ENERGY (a)	16,885,674	17,543,264	19,101,751	53,530,689	17,843,563	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$40,514.02)	(\$44,494.51)	(\$47,889.15)	(\$132,897.68)	(\$44,299.23)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$38,516.22	\$40,016.19	\$43,571.09	\$122,103.50	\$40,701.17	6

(a) From IMPA bills for the months of
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

OCT, NOV, AND DEC 2012

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF OCT, NOV, AND DEC 2012

LINE NO.	RATE SCHEDULE	Oct-12 (A)	Nov-12 (B)	Dec-12 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	4,762,390	5,575,528	5,472,943	15,810,861	5,270,287	1
2	Commercial - CS 10	997,259	1,045,283	1,058,489	3,101,031	1,033,677	2
3	Commercial - CS 30	117,107	97,738	109,537	324,382	108,127	3
4	Municipal - MS	40,303	58,478	91,177	189,958	63,319	4
5	Gen. Power - PPL	9,097,040	7,888,089	8,667,986	25,653,115	8,551,038	5
6	Small Power - SGP	1,794,925	1,783,441	1,718,701	5,297,067	1,765,689	6
7	Flat Rates	163,392	174,123	188,468	525,983	175,328	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	16,972,416	16,622,680	17,307,301	50,902,397	16,967,465	10

0

DETERMINATION OF ACTUAL AVERAGE kVA SALES

		Oct-12 (A)	Nov-12 (B)	Dec-12 (C)	TOTAL (D)	AVERAGE (E)
11	Gen. Power - PPL (kVA)	22,991.45	21,559.99	22,224.26	66,775.70	22,258.60

(a) From IMPA bills for the months of

OCT, NOV, AND DEC 2012

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
October-12

		<u># of Customers</u> (a)	<u>kWh Oct.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	558	92	51,336
250MV	EO2	20	134	2,680
400MV	EO3	30	208	6,240
100HPS	EO4	11	46	506
200HPS	EO5	68	88	5,984
400HPS	EO6	26	184	4,784
250HPS	EO8	8	116	928
<u>Street Lights</u>				
100MV	EP1	27	51	1,377
175MV	EP2	440	92	40,480
250MV	EP3	79	134	10,586
100HPS	EP5	55	46	2,530
200HPS	EP6	197	88	17,336
400HPS	EP7	55	184	10,120
150HPS	EP8	73	67	4,891
250HPS	EP9	29	116	3,364
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>163,392</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
November-12

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Nov.</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	558	98	54,684
250MV	EO2	20	142	2,840
400MV	EO3	30	221	6,630
100HPS	EO4	11	49	539
200HPS	EO5	68	95	6,460
400HPS	EO6	26	196	5,096
250HPS	EO8	7	123	861
<u>Street Lights</u>				
100MV	EP1	27	55	1,485
175MV	EP2	440	98	43,120
250MV	EP3	79	142	11,218
100HPS	EP5	55	49	2,695
200HPS	EP6	197	95	18,715
400HPS	EP7	55	196	10,780
150HPS	EP8	73	71	5,183
250HPS	EP9	29	123	3,567
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>174,123</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
December-12

		# of Customers (a)	kWh <u>Dec.</u>	kWh <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	557	106	59,042
250MV	EO2	20	154	3,080
400MV	EO3	30	238	7,140
100HPS	EO4	11	54	594
200HPS	EO5	68	103	7,004
400HPS	EO6	26	213	5,538
250HPS	EO8	7	134	938
<u>Street Lights</u>				
100MV	EP1	27	59	1,593
175MV	EP2	440	106	46,640
250MV	EP3	79	154	12,166
100HPS	EP5	55	54	2,970
200HPS	EP6	197	103	20,291
400HPS	EP7	55	213	11,715
150HPS	EP8	73	77	5,621
250HPS	EP9	29	134	3,886
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>188,468</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2012

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	18,047,964	19,991,404
February	17,936,878	18,052,511
March	17,425,392	17,420,579
April	15,929,335	15,701,451
May	16,499,919	19,350,182
June	17,781,624	20,634,425
July	21,316,171	24,988,102
August	21,930,109	21,351,830
September	19,587,473	17,133,652
October	16,972,416	16,885,674
November	16,622,680	17,543,264
December	17,307,301	19,101,751
Subtotal	217,357,262	
Unmetered Sales	1,724,924	
Total	219,082,186 *	228,154,825
Estimated Losses kWh		9,072,639
Line Loss as percent of total purchases		3.9765%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2012

Description	Average Customers at 12/13/12	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	558	966	539,028
250MV	20	1,401	28,020
400MV	30	2,174	65,220
100HPS	11	484	5,324
200HPS	68	940	63,920
400HPS	26	1,940	50,440
250HPS	8	1,220 *	9,760
Total Security Lights	721	1,056	761,712
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2012 Unmetered Sales	1,678	1,028	1,724,924

* SHOULD BE 1220

LEBANON MUNICIPAL ELECTRIC UTILITY

Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2012	7,103,973	1,189,849	110,504	106,790	6,989,922	2,369,420	177,506	18,047,964
2	February	6,853,026	1,192,638	109,423	87,718	7,579,142	1,965,746	149,185	17,936,878
3	March	5,855,787	1,071,790	110,617	71,788	8,242,551	1,923,803	149,056	17,425,392
4	April	4,666,943	1,040,356	129,603	70,606	7,782,621	2,117,535	121,671	15,929,335
5	May	4,753,616	1,035,612	117,878	58,184	8,700,874	1,725,455	108,300	16,499,919
6	June	6,455,458	1,307,951	150,092	91,908	7,669,472	2,011,371	95,372	17,781,624
7	July	8,385,096	1,430,068	162,337	94,113	9,168,096	1,970,854	105,607	21,316,171
8	August	8,892,616	1,469,456	176,361	87,622	9,010,677	2,187,874	105,503	21,930,109
9	September	6,560,569	1,206,112	136,011	51,264	9,422,774	2,071,817	138,926	19,587,473
10	October	4,762,390	997,259	117,107	40,303	9,097,040	1,794,925	163,392	16,972,416
11	November	5,575,528	1,045,283	97,738	58,478	7,888,089	1,783,441	174,123	16,622,680
12	December	<u>5,472,943</u>	<u>1,058,489</u>	<u>109,537</u>	<u>91,177</u>	<u>8,667,986</u>	<u>1,718,701</u>	<u>188,468</u>	<u>17,307,301</u>
13	Total	75,337,945	14,044,863	1,527,208	909,951	100,219,244	23,640,942	1,677,109 *	217,357,262
14	Percent of Total	<u>34.6609%</u>	<u>6.4616%</u>	<u>0.7026%</u>	<u>0.4186%</u>	<u>46.1081%</u>	<u>10.8765%</u>	<u>0.7716%</u>	<u>100.0000%</u>
15	kWh Energy Factors	<u>37.040%</u>	<u>6.300%</u>	<u>0.660%</u>	<u>0.500%</u>	<u>44.790%</u>	<u>10.180%</u>	<u>0.530%</u>	<u>100.0000%</u>
16	Percent Variance	-6.423%	2.566%	6.458%	-16.271%	2.943%	6.842%	45.583%	
17	kW Demand Factors	<u>43.110%</u>	<u>8.360%</u>	<u>0.720%</u>	<u>0.460%</u>	<u>38.490%</u>	<u>8.190%</u>	<u>0.670%</u>	<u>100.0000%</u>
18	Adjusted Factors	<u>40.341%</u>	<u>8.575%</u>	<u>0.767%</u>	<u>0.385%</u>	<u>39.623%</u>	<u>8.750%</u>	<u>0.975%</u>	<u>99.416%</u>
19	Percent of Total	<u>40.578%</u>	<u>8.625%</u>	<u>0.771%</u>	<u>0.387%</u>	<u>39.856%</u>	<u>8.802%</u>	<u>0.981%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period Ended March, 2012

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2012. Proposed kWh Energy allocator for year 2013.

(c) (Line 14/ Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2013.

To: The Lebanon Reporter
 117 E. Washington St
 Lebanon, IN 46052

COPY OF ADVERTISMENT HERE

Boone County, Indiana

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) - number of equivalent lines _____

Head - number of lines _____

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Tail - number of lines _____

Total number of lines in notice _____

COMPUTATION OF CHARGES

<u>24</u> lines,	<u>2</u> columns wide equals	
<u>48</u> equivalent lines at	<u>0.428</u> cents per line	\$ 20.52
Additional charge for notices containing rule or tabular work (50 percent of above amount)		\$ -
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)		\$ 20.52
Total Amount of Claim		\$ 41.04

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.

Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:

February 6, 2013

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.

[Signature]

Date:

2/6/2013

Title Legal Advertising Clerk

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$ 0.003189 per kWh
Rate CS 10	\$ 0.003108 per kWh
Rate CS 30	\$ 0.002079 per kWh
Rate MS	\$ 0.002445 per kWh
Rate PPL	\$ 0.907009 per kVA
RateSGP	\$ (0.000672) per kWh
RateOL & SL	\$ 0.001510 per kWh
	\$ 0.001053 per kWh

Any Objection to this filing may be addressed to the following Indiana Office of Utility Consumer Counselor (OUCC), 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204. Toll Free: 1-888-441-2494, Voice/TDD: (317) 232-2494, Fax: (317) 232-5923, www.in.gov/oucc. Indiana Utility Regulatory Commission (IURC), 101 W. Washington St., Suite 1500 East, Indianapolis, IN 46204, Toll Free: 1-800-851-426, Voice/TDD: (317) 232-270, Fax: (317) 233-2410, www.in.gov/iurc

TLR-64 February 6 #719091