

Received On: January 25, 2013  
IURC 30-DAY Filing No.: 3098  
Indiana Utility Regulatory Commission

January 25, 2013

*Via Electronic Filing – 30 Day Filings - Electric*

Brenda A. Howe  
Secretary to the Commission  
Indiana Utility Regulatory Commission  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204

*RE: Northern Indiana Public Service Company 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.*

Dear Ms. Howe:

In accordance with 170 IAC 1-6-1, enclosed please find Northern Indiana Public Service Company's ("NIPSCO") First Revised Sheet No. 116 – Rider 675 – Interruptible Industrial Service Rider (No. 3 of 6 Sheets). The revision impacts NIPSCO's Customers participating in Rider 675 that are receiving electric service under Rates 632, 633 or 634 of IURC Electric Service Tariff, Original Volume No. 12. The proposed revisions are shown in the attached redlined tariff sheet.

Rider 675 (No. 4 of 6 Sheets) states that NIPSCO will update the amount of the Demand Credit under Option A, subject to Commission approval, as follows:

Starting every subsequent February 1: The annual market price per kilowatt per month for capacity deliverable to the NIPSCO load zone as determined by the Company through an average of quotes taken from candidate bilateral counterparties in the wholesale market (or reasonably similar information available to

Brenda A. Howe  
Indiana Utility Regulatory Commission  
January 25, 2013  
Page 2

Received On: January 25, 2013  
IURC 30-DAY Filing No.: 3098  
Indiana Utility Regulatory Commission

Company) during the preceding  
January.

NIPSCO has completed its calculation and revised the per kilowatt per Interruptible Billing Demand per month to be applied to the Rate 632, Rate 633 or Rate 634 bill as shown on the attached tariff sheet.

As stated above, Rider 675 directs NIPSCO to calculate the demand credit annually through an average of quotes taken from candidate bilateral counterparties in the wholesale market (or reasonably similar information available to Company) during the preceding January. To accommodate for the process of preparing the calculation (in January) and allow for the revisions to be processed through the 30-Day Filing Process (to sometime in February), NIPSCO is also revising the effective date for the new Option A demand credit to show March 1, 2013.

170 IAC 1-6-3(5) states that changes to rates and charges so long as the change is revenue neutral within a specific rate schedule are an allowable type of filing and the proposed revisions are changes to the rates and charges for Option A under Rider 675. These changes are revenue neutral to NIPSCO by operation of how the costs of such demand credits are treated under NIPSCO's tariff (*see* Riders 670 and 674). Thus, this filing is an allowable request under 170 IAC 1-6-3. This filing does not require confidential treatment nor does it seek any other relief identified in 170 IAC 1-6-4, so it is not prohibited under the Commission's Rule.

In accordance with 170 IAC 1-6-5(2), contact information for the utility regarding this filing is:

Timothy R. Caister  
Director, Regulatory Policy  
Northern Indiana Public Service Company  
150 West Market Street, Suite 600  
Indianapolis, Indiana 46204  
317-684-4908  
317-684-4918 (Fax)  
[tcaister@nisource.com](mailto:tcaister@nisource.com)

Brenda A. Howe  
Indiana Utility Regulatory Commission  
January 25, 2013

Page 3

Received On: January 25, 2013  
IURC 30-DAY Filing No.: 3098  
Indiana Utility Regulatory Commission

In accordance with 170 IAC 1-6-5(3), the proposed tariff sheet is attached. The work paper necessary to support this filing as required in 170 IAC 1-6-5(4) is attached.

In accordance with 170 IAC 1-6-5(5), I have verified this letter as to these representations in compliance with 170 IAC 1-6-5(5). A copy of this filing is being provided via electronic mail to the Indiana Office of Utility Consumer Counselor.

In accordance with 170 IAC 1-6-6, NIPSCO provided notice to its customers in Lake County on January 22, 2013. A copy of the notice that was published is attached hereto. A copy of the proof of publication will be provided upon its receipt. NIPSCO has posted notice of this change in its local customer service office at 3229 Broadway, Gary, Indiana and has placed the notice on its website under pending tariffs (see <http://www.nipSCO.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).

Please let me know if the Commission Staff has any questions or concerns about this submission.

Sincerely,



Timothy R. Caister  
Director, Regulatory Policy

Encl.

cc: (w/ encl. – via email transmission)

A. David Stippler, Indiana Office of Utility Consumer Counselor  
([dstippler@oucc.in.gov](mailto:dstippler@oucc.in.gov), [infomgt@oucc.in.gov](mailto:infomgt@oucc.in.gov))

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**RIDER 675**  
**INTERRUPTIBLE INDUSTRIAL SERVICE RIDER**

No. 3 of 6 Sheets

The Company shall provide at least one (1) hour advanced notice before an Interruption or Curtailment. Adjustments to the requested Interruptible demand may be increased with a minimum of one (1) hour notice during the Interruption. Once notice is given to a Customer, an Interruption of a minimum of at least four (4) consecutive hours in length will be deemed to have occurred for purposes of the above limits even if the Company subsequently provides a notice of cancellation of such Interruption. This service will be billed as second through the meter.

Option D – Curtailment and Short notice Interruptions

1. Customer will be subject to Curtailments unlimited as to quantity and duration plus
2. Interruptions shall be limited as follows:
  - a. No more than one (1) per day,
  - b. No more than 12 consecutive hours,
  - c. No more than three (3) consecutive days during weekdays (Monday – Friday), and
  - d. No more than 200 hours per rolling 365 days.

The Company shall provide at least ten (10) minute advanced notice before an Interruption or Curtailment. Adjustments to the requested Interruptible demand may be increased with a minimum of ten (10) minutes notice during the Interruption. Once notice is given to a Customer, an Interruption of a minimum of at least four (4) consecutive hours in length will be deemed to have occurred for purposes of the above limits even if the Company subsequently provides a notice of cancellation of such Interruption. This service will be billed as first through the meter.

**INTERRUPTIONS**

Company may call an Interruption when the applicable real-time LMPs for the Company's load zone are reasonably forecasted by the Company to be in excess of the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's fuel cost charge under Rider 670. Company shall provide a good faith estimate of the duration of an Interruption based upon the information available to Company.

Customers may elect to buy-through an Interruption subject to the Energy rate provided in this Rider.

**RATE**

**Demand Credit**

Option A

Effective March 1, 2013: \$0.37 per kilowatt per Interruptible Billing Demand per month will be applied to the Rate 632, Rate 633 or Rate 634 bill.

**Issued Date**  
**2/\_\_/2013**

**Effective Date**  
**3/1/2013**



NORTHERN INDIANA PUBLIC SERVICE COMPANY  
IURC Electric Service Tariff  
Original Volume No. 12  
Cancelling All Previously Approved Tariffs

~~First Revised Original Sheet No. 116~~  
~~Superseding~~  
~~Original Sheet No. 116~~

**RIDER 675**  
**INTERRUPTIBLE INDUSTRIAL SERVICE RIDER**

No. 3 of 6 Sheets

The Company shall provide at least one (1) hour advanced notice before an Interruption or Curtailment. Adjustments to the requested Interruptible demand may be increased with a minimum of one (1) hour notice during the Interruption. Once notice is given to a Customer, an Interruption of a minimum of at least four (4) consecutive hours in length will be deemed to have occurred for purposes of the above limits even if the Company subsequently provides a notice of cancellation of such Interruption. This service will be billed as second through the meter.

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**INTERRUPTIONS**

Company may call an Interruption when the applicable real-time LMPs for the Company's load zone are reasonably forecasted by the Company to be in excess of the Company's current Commission-approved purchased power benchmark that is utilized to develop the Company's fuel cost charge under Rider 670. Company shall provide a good faith estimate of the duration of an Interruption based upon the information available to Company.

Customers may elect to buy-through an Interruption subject to the Energy rate provided in this Rider.

**RATE**

**Demand Credit**

Option A

Effective March 1, 2013 ~~On the effective date of this Rider:~~ \$0.374-00 per kilowatt per Interruptible Billing Demand per month will be applied to the Rate 632, Rate 633 or Rate 634 bill.

**Issued Date**

~~26/~~ 20/2013

**Effective Date**

~~3/1/2013~~ 12/27/2014

**NIPSCO**

**Rider 675 Option A Pricing (March 1, 2013 - February 28, 2014)**

	Source <sup>2</sup>	\$/kw-month <sup>6</sup>	
Quote 1	Bilateral Counterparty in MISO Zone 4	0.37	
Quote 2	Bilateral Counterparty in MISO Zone 2	0.33	
Quote 3	Bilateral Counterparty Not Zone Specific <sup>5</sup>	0.37	
Quote 4	Bilateral Counterparty in MISO Zone 7	0.42	
Auction	MISO Peak Month Clearing Price Planning Year 2012-2013 <sup>4</sup>	0.05	<b>Not considered in average</b>
Average	----->	0.37	<b>Suggested Price for Option A</b>

**Notes:**

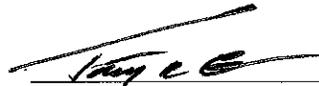
1. Zonal delivery charge not considered due the fact that it is unknown and determined via the MISO Planning Auction.
2. All quotes are considered confidential, thus identities are not displayed.
3. All quotes are for the 2013-2014 MISO Planning Year (June 1, 2013 - May 31, 2014).
4. Auction was not used due to the shift to a yearly construct in the 2013-2014 MISO Planning Year.
5. Average of the prices provided or the midpoint of the price range provided.
6. Rounded to the nearest penny.

**Verified Statement of Northern Indiana Public Service Company  
Concerning Notification of Customers Affected by January 25, 2013 30-Day Filing**

Northern Indiana Public Service Company complied with the Notice Requirements under 170 IAC 1-6-6 in the following manner:

- The attached notice was posted in a public place at NIPSCO's customer service office at 3229 Broadway, Gary, Indiana;
- The same notice was posted on NIPSCO's website under 30-Day Filings (see <http://www.nipsco.com/About-us/Rates-Tariffs/30-Day-Filings.aspx>).
- A legal notice was published in the Post-Tribune (Lake County), a newspaper of general circulation that has a circulation encompassing the highest number of the utility's customers affected by the filing, on January 22, 2013, as reflected in the attached Publisher's Affidavit; and
- I affirm under penalties for perjury that the foregoing representations are true to the best of my knowledge, information and belief.

Dated this 25<sup>th</sup> day of January, 2013.



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Timothy Caister  
Director, Electric Regulatory Policy

## NOTICE OF 30-DAY FILING

On or about January 25, 2013, Northern Indiana Public Service Company (“NIPSCO”) will submit to the Indiana Utility Regulatory Commission for approval under its 30-Day Filing procedures, 170 IAC 1-6-1, *et seq.* a revised Rider 675 – Interruptible Industrial Service Rider. The referenced filing will consist of NIPSCO’s proposed revisions to modify Rider 675, which was approved by the Commission on December 21, 2011 in Cause No. 43969. The revisions impact Customers participating in Rider 675 that are receiving electric service under Rates 632, 633 or 634 of NIPSCO’s IURC Electric Service Tariff, Original Volume No. 12. A decision on the 30-Day Filing is anticipated at least thirty days after the January 25, 2013 filing date. Any objection to the filing should be directed to (a) the Secretary of the Indiana Utility Regulatory Commission, PNC Center, 101 West Washington Street, Suite 1500 East, Indianapolis, IN 46204 or (b) the Indiana Office of Utility Consumer Counselor, PNC Center, 101 West Washington Street, Suite 1500 South, Indianapolis, IN 46204.