



One Municipal Plaza
401 South Meridian Street
Post Office Box 479
Lebanon, IN 46052-0479

Municipal Building

Phone: 765-482-5100
Fax: 765-482-8874
Emergency: 765-482-8850
www.lebanon-utilities.com

November 29, 2012

Indiana Utility Regulatory Commission
101 West Washington Street
Suite 1500E
Indianapolis, Indiana 46204

Subject: 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of our filing for a 30 Day Filing pursuant to 170 IAC Rule 6.

The purpose of our filing is to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency.

If approved by the Commission, the following need being requested would be provided: Determination of the rate adjustments for rate schedule PPL for the three months of January, February, and March 2013. Lebanon Utilities hereby files with the Indiana Regulatory Commission for its approval, an average decrease of approximately \$(0.005504) per kilowatt hour (KWH) applied to all residential customers.

The Legal Notice has been placed on our Website, on our Rates at the bottom and it has been posted on the bulletin board in the main entrance to the City Building.

This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails *Cause #36835-s dated 12-13-1989*: A filing for which the commission has already approved or accepted the procedure for the change.

The contact information, including every person who may need to be contacted, regarding this request is:

David VanWye
Assistant Engineer
Lebanon Utilities
401 S. Meridian Street
Lebanon, Indiana 46052
765/482-8806 dvanwye@lebanon-utilities.com

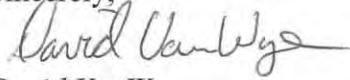
Attached are the applicable tariff sheets and/or all working papers supporting this filing.

Please feel free to contact our office if there are any questions concerning any of the documents

provided. I can be contacted by phone at 765/482-8806 or email at dvanwye@lebanon-utilities.com

Thank you for your assistance with this 30 Day Filing.

Sincerely,



David VanWye
Assistant Engineer
Lebanon Utilities
765-482-8806

Received On: November 29, 2012
IURC 30-DAY Filing No.: 3084
Indiana Utility Regulatory Commission

LEBANON MUNICIPAL ELECTRIC UTILITY
Lebanon, Indiana

REVISED PROPOSED RATE ADJUSTMENT APPLICABLE TO THE FIRST QUARTER
OF YEAR 2013 AND SUPPORTING SCHEDULES

LEGAL NOTICE

The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.

Rate RS	\$	0.000960	per kWh
Rate CS 10	\$	0.004186	per kWh
Rate CS 30	\$	(0.000870)	per kWh
Rate MS	\$	0.007258	per kWh
Rate PPL	\$	1.236017	per kVA
	\$	(0.000330)	per kWh
Rate SGP	\$	0.002032	per kWh
Rate OL & SL	\$	0.008088	per kWh

Any Objection to this filing may be addressed to the following
Indiana Office of Utility Consumer Counselor(OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax:(317) 232-5923
www.in.gov/oucc
Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax:(317) 233-2410
www.in.gov/iurc

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.000960 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.004186 per kWh
Three Phase	CS 30	\$ (0.000870) per kWh
Municipal Service Rate	MS	\$ 0.007258 per kWh
Primary Power Light Rate	PPL	\$ 1.236017 per kVA
		\$ (0.000330) per kWh
Small General Power Rate	SGP	\$ 0.002032 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.008088 per kWh

JAN, FEB, AND MAR 2013

**Lebanon Municipal Electric Utility
 Lebanon, Indiana**

Appendix B

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service Rate	RS	\$ 0.000960 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.004186 per kWh
Three Phase	CS 30	\$ (0.000870) per kWh
Municipal Service Rate	MS	\$ 0.007258 per kWh
Primary Power Light Rate	PPL	\$ 1.236017 per kVA
		\$ (0.000330) per kWh
Small General Power Rate	SGP	\$ 0.002032 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.008088 per kWh

Average Change in Schedule of Rates

Residential Service Rate	RS	Decrease	\$ (0.005504) per kWh
Commercial Service Rate			
Single Phase	CS 10	Increase	\$ 0.000819 per kWh
Three Phase	CS 30	Increase	\$ 0.000482 per kWh
Municipal Service Rate	MS	Increase	\$ 0.003332 per kWh
Primary Power Light Rate	PPL	Increase	\$ 1.242469 per kVA
		Decrease	\$ (0.001452) per kWh
Small General Power Rate	SGP	Increase	\$ 0.003035 per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	Increase	\$ 0.003281 per kWh

JAN, FEB, AND MAR 2013

Enter Previous Period Tracker Rates - This page has NOT been part of the filing in the past

Residential Service Rate	RS	\$ 0.006464 per kWh
Commercial Service Rate		
Single Phase	CS 10	\$ 0.003367 per kWh
Three Phase	CS 30	\$ (0.001352) per kWh
Municipal Service Rate	MS	\$ 0.003926 per kWh
Primary Power Light Rate	PPL	\$ (0.006452) per kVA
		\$ 0.001122 per kWh
Small General Power Rate	SGP	\$ (0.001003) per kWh
Outdoor Lighting and Street Lighting Rate	OL & SL	\$ 0.004807 per kWh

**Lebanon Municipal Electric Utility
Lebanon, Indiana**

**DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE SCHEDULE PPL
FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013**

Line

No.

Rate PPL

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column C, Line 5	\$24,160.16
2	From Page 2 of 3, Attachment B, Column C, Line 5	<u>14866.9 kVA</u>
3	Line 1 divided by Line 2	\$ 1.625098
4	Line 3 Multiplied by: 76.0580%	\$ 1.236017
5	Demand Related Rate Adjustment Factor	\$ 1.236017 per kVA

Rate PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	From Page 3 of 3, Attachment B, Column D, Line 5	(\$2,905.53)
2	From Page 2 of 3, Attachment B, Column D, Line 5	8,815,523 kWh
3	Line 1 divided by Line 2	\$ (0.000330)
4	Energy Related Rate Adjustment Factor	\$ (0.000330) per kWh

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	2.024	(0.002089)	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.897)	0.001570	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	1.127	(0.000519)	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	1.178	(0.000542)	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	1.178	(0.000542)	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	38,046	19,381,011	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$44,818.19	(\$10,504.51)	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.957014549

(e) Tracking Factor effective prior to January 27, 1983. This

factor is zero if new rates have been filed and approved

since January 27, 1983. Column A equals the demand component of the

tracker times Line 8, Column B, divided by Line 8, Column A.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR	KWH ENERGY ALLOCATOR	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
		(%) (a)	(%) (a)	(C)	(D)	DEMAND (d)	ENERGY (e)	TOTAL (G)	
		(A)	(B)			(E)	(F)	(G)	
1	Residential - RS	41.783%	35.910%	15,896.7	6,959,751	\$18,726.26	(\$3,772.19)	\$14,954.07	1
2	Commercial - CS 10	9.062%	6.831%	3,447.7	1,323,907	\$4,061.38	(\$717.56)	\$3,343.82	2
3	Commercial - CS 30	0.750%	0.688%	285.5	133,354	\$336.31	(\$72.28)	\$264.03	3
4	Municipal - MS	0.417%	0.453%	158.5	87,779	\$186.69	(\$47.58)	\$139.11	4
5	Gen. Power - PPL	39.076%	45.485%	14,866.9	8,815,523	\$17,513.19	(\$4,778.01)	\$12,735.18	5
6	Small Power - SGP	7.920%	9.847%	3,013.3	1,908,526	\$3,549.64	(\$1,034.42)	\$2,515.22	6
7	Flat Rates	0.992%	0.785%	377.5	152,171	\$444.71	(\$82.48)	\$362.23	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000%	100.000%	38,046.0	19,381,011	\$44,818.19	(\$10,504.51)	\$34,313.68	10

(a) Taken From Exhibit VII.

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF RATE ADJUSTMENT FOR ALL OTHER RATES
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	Residential - RS	(\$78.59)	(\$8,193.49)	\$18,647.67	(\$11,965.68)	\$6,681.99	0.002679	(0.001719)	0.000960	1
2	Commercial - CS 10	\$1,715.17	\$482.87	\$5,776.55	(\$234.69)	\$5,541.85	0.004363	(0.000177)	0.004186	2
3	Commercial - CS 30	(\$112.58)	(\$267.46)	\$223.73	(\$339.74)	(\$116.01)	0.001678	(0.002548)	(0.000870)	3
4	Municipal - MS	\$281.96	\$216.05	\$468.65	\$168.47	\$637.12	0.005339	0.001919	0.007258	4
5	Gen. Power - PPL	\$6,646.97	\$1,872.48	\$24,160.16	(\$2,905.53)	\$21,254.63	0.002741	(0.000330)	0.002411	5
6	Small Power - SGP	\$1,759.66	(\$396.34)	\$5,309.30	(\$1,430.76)	\$3,878.54	0.002782	(0.000750)	0.002032	6
7	Flat Rates	\$294.29	\$574.25	\$739.00	\$491.77	\$1,230.77	0.004856	0.003232	0.008088	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$10,506.88	(\$5,711.64)	\$55,325.07	(\$16,216.15)	\$39,108.93	0.002855	(0.000837)	0.002018	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.957014549
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

Lebanon Municipal Electric Utility
 Lebanon, Indiana

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE
 FROM IMPA

LINE NO.	DESCRIPTION	DEMAND	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE Jan. 1, 2013 (a)	\$19.486	\$0.029935	1
2	BASE RATE EFFECTIVE Jan. 1, 2012 (b)	\$18.847	\$0.029743	2
3	BASE RATE EFFECTIVE Sep. 12, 2012 ©	\$17.462	\$0.032024	3
4				4
5				5
6				6
7				7
8				8
9				
10				11
11	INCREMENTAL CHANGE IN BASE RATE ©	\$ 2.024	\$ (0.002089)	12

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.
 (b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
 (c) Line 1 - Line 8

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	<u>0</u>	2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00	3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	<u>0</u>	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	38,046	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility
 Lebanon, Indiana

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF JAN, FEB, AND MAR 2013

LINE NO.	DESCRIPTION	Jan-13 (A)	Feb-13 (B)	Mar-13 (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)
	PURCHASED POWER FROM IMPA					
1	KW DEMAND	37,665	36,233	40,240	114,138	38,046
2	KWH ENERGY	20,863,621	19,014,385	18,265,026	58,143,032	19,381,011
	INCREMENTAL PURCHASED POWER COSTS					
	DEMAND RELATED					
3	ECA FACTOR PER KW	\$ (0.897)	\$ (0.897)	\$ (0.897)		(0.897)
4	CHARGE (a)	(\$33,785.51)	\$ (32,501.00)	(\$36,095.28)	(\$102,381.79)	(\$34,127.26)
	ENERGY RELATED					
5	ECA FACTOR PER KWH	\$ 0.001570	\$ 0.001570	\$ 0.001570		0.001570
6	CHARGE (b)	\$ 32,755.88	\$ 29,852.58	\$28,676.09	\$91,284.56	\$30,428.19

(a) Line 1 times Line 3

(b) Line 2 times Line 5

Lebanon Municipal Electric Utility
 Lebanon, Indiana

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$ 6.661	\$ 0.011124	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385)	0.002281	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	\$ -	-	4
5	TOTAL RATE ADJUSTMENT (e)	5.276	\$0.013405	5
6	ACTUAL AVERAGE BILLING UNITS (f)	45939.3	21,157,861	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$242,375.75	\$283,621.13	7

(a) Attachment B, Page 1 of 3, Line 1 of Tracker filing for the three months of JUL, AUG, AND SEP 2012

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a) (A)	KWH ENERGY ALLOCATOR (%) (a) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	Residential - RS	36.653%	35.910%	16,838.1	7,597,788	\$88,837.98	\$101,848.35	\$190,686.33	1
2	Commercial - CS 10	7.430%	6.831%	3,413.3	1,445,293	\$18,008.52	\$19,374.16	\$37,382.68	2
3	Commercial - CS 30	0.851%	0.688%	390.9	145,566	\$2,062.62	\$1,951.31	\$4,013.93	3
4	Municipal - MS	0.514%	0.453%	236.1	95,845	\$1,245.81	\$1,284.80	\$2,530.61	4
5	Gen. Power - PPL	41.979%	45.485%	19,284.9	9,623,653	\$101,746.92	\$129,005.07	\$230,751.99	5
6	Small Power - SGP	12.179%	9.847%	5,594.9	2,083,415	\$29,518.94	\$27,928.17	\$57,447.11	6
7	Flat Rates	0.392%	0.785%	180.1	166,089	\$950.11	\$2,226.43	\$3,176.54	7
8	Rate 8	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	99.998%	99.999%	45,939.3	21,157,861	\$242,375.75	\$283,621.13	\$525,996.88	10

(a) Attach. B, Page 2 of 3, Columns A and B of tracker filed for the months of JUL, AUG, AND SEP 2012
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	RATE SCHEDULE	ACTUAL	Actual Ave. KVA Sales (a)	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE JUL, AUG, AND SEP 2012		LINE NO.
		AVERAGE KWH SALES (a)		ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential - RS	7,946,094		0.011130	0.013939	\$87,201.87	\$109,209.96	(\$1,711.32)	(\$479.68)	1
2	Commercial - CS 10	1,368,545		0.012681	0.014896	\$17,111.56	\$20,100.44	\$744.48	\$1,188.39	2
3	Commercial - CS 30	158,236		0.014670	0.015029	\$2,288.82	\$2,344.84	\$118.46	\$137.57	3
4	Municipal - MS	77,666		0.012063	0.013556	\$923.77	\$1,038.10	(\$52.20)	(\$39.94)	4
5	Gen. Power - PPL	9,200,516	23,213.50	3.636420	0.014858	\$83,232.24	\$134,787.45	(\$12,153.43)	\$7,574.37	5
6	Small Power - SGP	2,076,848		0.010519	0.010904	\$21,540.52	\$22,328.91	(\$6,294.40)	(\$5,978.56)	6
7	Flat Rates	116,679		0.004858	0.012309	\$558.89	\$1,416.09	(\$109.58)	(\$260.77)	7
8	Rate 8	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0		0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	20,944,584				\$212,857.67	\$291,225.79	(\$19,457.99)	\$2,141.38	10

(a) Exhibit IV, Page 7 of 7, Column E.

(b) Attachment B, Page 3 of 3, Column F of Tracker Filing for the three months of (see note below)

(c) Attachment B, Page 3 of 3, Column G of Tracker Filing for the three months of

(d) Column A times Column B times the Gross Income Tax Factor of

(e) Column A times Column C times the Gross Income Tax Factor of

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JUL, AUG, AND SEP 2012

JUL, AUG, AND SEP 2012

0.986

0.986

JUL, AUG, AND SEP 2012

JUL, AUG, AND SEP 2012

Note: The demand adjustment factor for rate PPL comes from Attachment A and is applied to the kVA value

Lebanon Municipal Electric Utility

RECONCILIATION OF VARIANCES FOR THE
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			RATE SCHEDULE	LINE NO.
		DEMAND (a) (A)	ENERGY (b) (B)	TOTAL (C)	DEMAND (c) (D)	ENERGY (c) (E)	TOTAL (c) (F)		
1	Residential - RS	\$88,913.19	\$109,689.64	\$198,602.83	(\$75.21)	(\$7,841.29)	(\$7,916.50)	Residential - RS	1
2	Commercial - CS 10	\$16,367.08	\$18,912.05	\$35,279.13	\$1,641.44	\$462.11	\$2,103.55	Commercial - CS 1	2
3	Commercial - CS 30	\$2,170.36	\$2,207.27	\$4,377.63	(\$107.74)	(\$255.96)	(\$363.70)	Commercial - CS 3	3
4	Municipal - MS	\$975.97	\$1,078.04	\$2,054.01	\$269.84	\$206.76	\$476.60	Municipal - MS	4
5	Gen. Power - PPL	\$95,385.67	\$127,213.08	\$222,598.75	\$6,361.25	\$1,791.99	\$8,153.24	Gen. Power - PPL	5
6	Small Power - SGP	\$27,834.92	\$28,307.47	\$56,142.39	\$1,684.02	(\$379.30)	\$1,304.72	Small Power - SGF	6
7	Flat Rates	\$668.47	\$1,676.86	\$2,345.33	\$281.64	\$549.57	\$831.21	Flat Rates	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 8	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Rate 9	9
10	TOTAL	\$232,315.66	\$289,084.41	\$521,400.07	\$10,055.24	(\$5,466.12)	\$4,589.12	TOTAL	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	DESCRIPTION	MONTH (A)	MONTH (B)	MONTH (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	50,202	46,202	41,414	137,818	45,939	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	DESCRIPTION	Jul-12 (A)	Aug-12 (B)	Sep-12 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	50,202	46,202	41,414	137,818	45,939	1
2	KWH ENERGY (a)	24,988,102	21,351,830	17,133,652	63,473,584	21,157,861	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (b)	(\$69,529.77)	(\$63,989.77)	(\$57,358.39)	(\$190,877.93)	(\$63,625.98)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (c)	\$56,997.86	\$48,703.52	\$39,081.86	\$144,783.25	\$48,261.08	6

(a) From IMPA bills for the months of
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

JUL, AUG, AND SEP 2012

Lebanon Municipal Electric Utility

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF JUL, AUG, AND SEP 2012

LINE NO.	RATE SCHEDULE	Jul-12 (A)	Aug-12 (B)	Sep-12 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential - RS	8,385,096	8,892,616	6,560,569	23,838,281	7,946,094	1
2	Commercial - CS 10	1,430,068	1,469,456	1,206,112	4,105,636	1,368,545	2
3	Commercial - CS 30	162,337	176,361	136,011	474,709	158,236	3
4	Municipal - MS	94,113	87,622	51,264	232,999	77,666	4
5	Gen. Power - PPL	9,168,096	9,010,677	9,422,774	27,601,547	9,200,516	5
6	Small Power - SGP	1,970,854	2,187,874	2,071,817	6,230,545	2,076,848	6
7	Flat Rates	105,607	105,503	138,926	350,036	116,679	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	21,316,171	21,930,109	19,587,473	62,833,753	20,944,584	10

0

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	Jul-12 (A)	Aug-12 (B)	Sep-12 (C)	TOTAL (D)	AVERAGE (E)
11 Gen. Power - PPL (kVA)	22,035.00	23,599.05	24,009.15	69,640.58	23,213.50

(a) From IMPA bills for the months of

JUL, AUG, AND SEP 2012

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
 July-12

		<u># of Customers (a)</u>	<u>kWh Jul.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	556	59	32,804
250MV	EO2	20	86	1,720
400MV	EO3	30	133	3,990
100HPS	EO4	11	30	330
200HPS	EO5	68	58	3,944
400HPS	EO6	26	120	3,120
250HPS	EO8	8	89	712
<u>Street Lights</u>				
100MV	EP1	27	33	891
175MV	EP2	440	59	25,960
250MV	EP3	79	86	6,794
100HPS	EP5	55	30	1,650
200HPS	EP6	197	58	11,426
400HPS	EP7	55	120	6,600
150HPS	EP8	73	44	3,212
250HPS	EP9	29	76	2,204
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>105,607</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
 August-12

		<u># of</u> <u>Customers</u> (a)	<u>kWh</u> <u>Aug</u>	<u>kWh</u> <u>Consumption</u>
<u>Security Lights</u>				
175MV	EO1	556	59	32,804
250MV	EO2	20	86	1,720
400MV	EO3	30	133	3,990
100HPS	EO4	11	30	330
200HPS	EO5	68	58	3,944
400HPS	EO6	26	120	3,120
250HPS	EO8	8	76	608
<u>Street Lights</u>				
100MV	EP1	27	33	891
175MV	EP2	440	59	25,960
250MV	EP3	70	86	6,794
100HPS	EP5	55	30	1,650
200HPS	EP6	197	58	11,426
400HPS	EP7	55	120	6,600
150HPS	EP8	73	44	3,212
250HPS	EP9	29	76	2,204
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>105,503</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

Flat Rates Consumption Calculation
 September-12

		<u># of Customers</u> (a)	<u>kWh Sep.</u>	<u>kWh Consumption</u>
<u>Security Lights</u>				
175MV	EO1	557	78	43,446
250MV	EO2	20	113	2,260
400MV	EO3	30	176	5,280
100HPS	EO4	11	39	429
200HPS	EO5	68	76	5,168
400HPS	EO6	26	157	4,082
250HPS	EO8	8	99	792
<u>Street Lights</u>				
100MV	EP1	27	44	1,188
175MV	EP2	440	78	34,320
250MV	EP3	79	113	8,927
100HPS	EP5	55	39	2,145
200HPS	EP6	197	76	14,972
400HPS	EP7	55	157	8,635
150HPS	EP8	73	67	4,161
250HPS	EP9	29	99	2,871
<u>Flat Sales</u>				
	Lebanon Utilities LS#3 (KFC)	1		250
	Lebanon Bowling	1		0
Total Flat Rate Consumption				<u><u>138,926</u></u>

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

**CALCULATION OF LINE LOSS FACTOR
 FOR YEAR 2011**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	18,901,421	20,423,730
February	17,863,959	17,469,360
March	18,618,705	17,568,225
April	14,512,494	15,004,878
May	15,665,096	16,814,274
June	16,754,684	19,075,053
July	18,102,977	23,646,226
August	21,546,138	21,289,583
September	20,627,841	16,445,212
October	16,103,698	15,969,487
November	15,642,898	16,562,635
December	16,823,037	19,027,185
Subtotal	211,162,948	
Unmetered Sales	1,686,258	
Total	212,849,206 *	219,295,848
Estimated Losses kWh		6,446,642
Line Loss as percent of total purchases		2.9397%

Based on customer count 12 months average not monthly actual.

Unmetered Sales Calculation for 2010

Exhibit VI
 Page 2 of 2

Description	Average Customers at 12/13/11	Annual kWh Consumption per Lamp	Total kWh Consumption per Lamp Type
<u>Security Lights</u>			
175MV	507	966	489,762
250MV	20	1,401	28,020
400MV	30	2,174	65,220
100HPS	11	484	5,324
200HPS	65	940	61,100
400HPS	26	1,940	50,440
250HPS	19	1,220 *	23,180
Total Security Lights	678	1,066	723,046
<u>Street Lights</u>			
100MV	27	540	14,580
175MV	440	966	425,040
250MV	79	1,401	110,679
100HPS	55	484	26,620
200HPS	197	940	185,180
400HPS	55	1,940	106,700
150HPS	73	704	51,392
250HPS	29	1,220	35,380
Total Security Lights	955	1,001	955,571
<u>Flat Sales</u>			
Lebanon Utilities LS#3 (KFC)	1	6457	6457
Lebanon Bowling Sign	1	1,184	1,184
Total Flats	2	3,821	7,641
Total 2000 Unmetered Sales	1,635	1,031	1,686,258

* SHOULD BE 1220

LEBANON MUNICIPAL ELECTRIC UTILITY
 Lebanon, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
 WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	Residential Rate RS (A)	Commercial Single Phase Rate CS (B)	Commercial Three Phase Rate CS (C)	Municipal Rate MS (D)	General Power Rate PPL (E)	Small General Power Rate SGP (F)	Flat Rates SL & OL (G)	Total (H)
1	January, 2011	8,076,444	1,409,681	106,070	103,047	7,866,972	1,326,974	778,036	18,901,421
2	February	6,817,857	1,163,681	115,610	104,555	7,805,411	1,315,385	495,435	17,863,959
3	March	7,033,848	1,255,950	84,677	119,952	8,470,816	1,513,044	149,049	18,618,705
4	April	4,411,756	1,021,038	154,270	14,885	6,737,767	1,425,913	125,627	14,512,494
5	May	4,611,750	1,037,678	124,837	77,011	7,950,804	1,427,673	156,436	15,665,096
6	June	6,179,641	1,145,445	114,225	14,677	8,059,269	1,603,663	364,786	16,754,684
7	July	7,151,902	1,320,170	180,198	120,211	7,428,761	1,764,667	342,417	18,102,977
8	August	8,089,370	1,624,371	111,519	95,759	8,087,775	1,481,179	333,754	21,546,138
9	September	7,204,239	1,271,677	142,085	93,269	8,843,873	1,948,000	155,788	20,627,841
10	October	4,510,403	1,016,173	113,452	142,137	8,080,994	1,738,334	138,526	16,103,698
11	November	4,848,994	1,072,170	111,988	100,327	7,347,178	1,878,029	178,115	15,642,898
12	December	10,541,953	1,067,985	35,029	68,166	8,079,150	1,551,478	154,807	16,823,037
								0	
13	Total	75,828,941	14,424,433	1,452,938	956,386	96,048,230	20,794,066	1,657,954 *	211,162,948
14	Percent of Total (b)	<u>35.9102%</u>	<u>6.8309%</u>	<u>0.6881%</u>	<u>0.4529%</u>	<u>45.4854%</u>	<u>9.8474%</u>	<u>0.7852%</u>	<u>100.0000%</u>
15	kWh Energy Factors (a)	37.047%	8.300%	0.650%	0.500%	44.790%	10.190%	0.500%	<u>100.0000%</u>
16	Percent Variance (c)	-3.050%	8.428%	4.252%	-9.417%	1.552%	-3.267%	48.142%	
17	kW Demand Factors (a)	43.110%	8.360%	0.720%	0.460%	38.490%	8.190%	0.670%	100.0000%
18	Adjusted Factors (d)	41.795%	9.065%	0.751%	0.417%	39.088%	7.922%	0.993%	100.029%
19	Percent of Total (e)	<u>41.783%</u>	<u>9.062%</u>	<u>0.750%</u>	<u>0.417%</u>	<u>39.076%</u>	<u>7.920%</u>	<u>0.992%</u>	<u>100.000%</u>

* Based on customer count 12 month average not monthly actual.
 (a) Taken from Cost of Service Study based on Twelve Month Period Ended March, 2012
 (b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2011. Proposed kWh Energy allocator for year 2012.
 (c) (Line 14/ Line 15)-1.
 (d) (1+ Line 16) * Line 17.
 (e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2012.

Received On: November 29, 2012
 IURC 30-DAY Filing No.: 3084
 Indiana Utility Regulatory Commission

To: The Lebanon Reporter
 117 E. Washington St
 Lebanon, IN 46052

PUBLISHER'S CLAIM

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 Head - number of lines _____
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COMPUTATION OF CHARGES

45 lines, 1 columns wide equals
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 Additional charge for notices containing rule or tabular work (50 percent of above amount) _____
 Charge for extra proofs of publication (\$1.00 for each proof in excess of two) _____
 Total Amount of Claim \$ 18.72

DATA FOR COMPUTING COST

Width of single column in picas 9.9 Size of type 7 point.
 Number of insertions 1

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper 1 times. The dates of publication being as follows:
November 13, 2012

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, publish notice was posted on _____
- Newspaper has a Web site but refuses to post the public notice.

Diane Clenens

Date: 11/15/2012

Title Legal Advertising Clerk

LEGAL NOTICE
 The City of Lebanon, Indiana Utilities has made a filing for a purchase power and energy tracking factor with the Indiana Utility Regulatory Commission in order to implement an average change in its rates for electric service charged by its supplier, Indiana Municipal Power Agency, pursuant to the Indiana Utility Regulatory Commission Order in Cause Number 36835-63. The filing, if approved by the Commission, will be effective for energy consumed on or after the date of approval.
 Rate RS \$ 0.000960 per kWh
 Rate CS 10 \$ 0.004186 per kWh
 Rate CS 30 \$ (0.000870) per kWh
 Rate MS \$ 0.007258 per kWh
 Rate PPL \$ 1.236017 per kVA
 \$ (0.000330) per kWh
 Rate SGP \$ 0.002032 per kWh
 Rate OL & SL \$ 0.008088 per kWh
 Any Objection to this filing may be addressed to the following
 Indiana Office of Utility Consumer Counselor (OUCC)
 115 W. Washington St.,
 Suite 1500 South
 Indianapolis, IN 46204
 Toll Free: 1-888-441-2494
 Voice/TDD: (317) 232-2494
 Fax: (317) 232-5923
www.in.gov/oucc
 Indiana Utility Regulatory Commission (IURC)
 101 W. Washington St.,
 Suite 1500 East
 Indianapolis, IN 46204
 Toll Free: 1-800-851-4268
 Voice/TDD: (317) 232-2701
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 TLR-695 Nov. 13 #685272