

February 21, 2012

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
PNC Center
101 West Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average increase in its schedule of rates for electricity sold in the amount of \$0.009128 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2012 billing cycle.

City of Richmond, Indiana

By:



Steven G. Saum,
General Manager

RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.040246	per KWH
CL	.068197	per KWH
GP, GEH and EHS	.025854	per KWH
LPS and IS	8.192783	per KVA
	9.645717	per KW
	.018823	per KWH
OL, M, and N	.013921	per KWH

April, May and June 2012

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R	.040246	per KWH
CL	.068197	per KWH
GP, GEH, and EHS	.025854	per KWH
LPS and IS	8.192783	per KVA
	9.645717	per KW
	.018823	per KWH
OL, M, and N	.013921	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	increase	.010239	per KWH
CL	increase	.019671	per KWH
GP, GEH, and EHS	increase	.023022	per KWH
LPS and IS	increase	2.742952	per KVA
	increase	3.229396	per KW
	increase	.000103	per KWH
OL, M, and N	decrease	.002298	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the April 2012 billing cycle.

Richmond Power and Light
City of Richmond, Indiana
Steven G. Saum, General Manager

Any objections can be made to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street
Suite 1500 East
Indianapolis, IN 46204-3407

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

Office of Utility Consumer Counselor

PNC Center

115 W. Washington Street

Suite 1500 South

Indianapolis, IN 46204-3407

(Contact person – Sandra Lambert 973-7200)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You.

Received On: February 22, 2012
IURC 30-Day Filing No: 2966
Indiana Utility Regulatory Commission

RICHMOND POWER & LIGHT

www.RP-L.com

2000 U.S. 27 SOUTH
P.O. BOX 908
RICHMOND, INDIANA 47375-0908
(765) 973-7200 FAX (765) 973-7286

February 21, 2012

Indiana Utility Regulatory Commission
Engineering Department
101 W Washington St
Indianapolis, IN 46204

Enclosed is Richmond Power and Light's percentage of line losses for the 12-month period ending December 31, 2011. We will use this percentage in our next filing of the Energy Cost Adjustment.

If you have any questions or need additional information, please call.

Sincerely,



Sandra Lambert
Finance Manager



Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

Line Loss for 2011

	KWH Available	KWH Billed	
January	84,237,362	78,963,603	78,963,603
February	74,529,477	77,209,363	77,209,363
March	77,474,029	73,304,171	73,304,171
April	67,093,927	69,352,321	69,352,321
May	70,644,339	65,250,414	65,250,414
June	75,652,704	71,997,551	71,997,551
July	86,345,353	78,182,770	78,182,770
August	82,472,411	80,887,162	80,887,162
September	68,391,691	72,346,596	72,346,596
October	69,078,419	64,427,634	64,427,634
November	67,681,568	62,776,967	62,776,967
December	<u>75,946,804</u>	70,128,572	<u>70,128,572</u>
Subtotal	899,548,084	864,827,124	864,827,124
Unmetered Sales		<u>10,208,435</u>	
Total	899,548,084	875,035,559	1,729,654,248
Percent of KWHS Billed to Purchased		0.972750178	
Percent x.986		0.959131676	
Line Loss Factor		2.7249822%	854,618,689
			49.41%

Line Loss for 2011

EXHIBIT A:

TYPE:	WATTAGE	AVERAGE NUMBER OF LAMPS	ANNUAL USAGE	TOTAL KWHS
Street Lighting:				
Sodium	70	111	400	44,429
	100	907	507	459,622
	150	657	721	473,997
	250	1,639	1,294	2,120,434
	400	108	2,795	301,812
Mercury	175	1,711	883	1,511,087
	250	1,226	1,248	1,529,947
	400	3	7,755	23,266
Halide	175	77	1,641	126,376
	400	63	1,903	119,869
SL<400W OH WOOD	<400	37	1,249	46,201
TOTAL STREET LIGHTING		6,539	1,033	6,757,040
Security Lighting				
Mercury	175	392	879	344,601
	250	257	1,250	321,174
	400	150	1,927	289,025
Sodium	100	296	493	145,903
	150	789	702	553,920
	250	262	1,247	326,674
Sodium Flood	250	26	1,251	32,515
	400	46	1,986	91,372
Metal Halide	250	17	1,197	20,354
	400	432	1,974	852,556
TOTAL SECURITY LIGHTING		2,667		2,978,094
Insight Communications/Cable TV				<u>473,301</u>
TOTAL UNMETERED SERVICE				10,208,435

CITY OF RICHMOND, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2012	(a)	18.007	0.029743	1
2	BASE RATE EFFECTIVE APRIL 1, 2005	(b)	10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE	(c)	7.425	0.013191	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission CITY OF RICHMOND, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

APRIL, MAY AND JUNE 2012

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$606,733.06 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$52,487.06	3
4	EST MONTHLY PAYMENT FROM IMPA	\$606,441.42 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	(\$26,096.58)	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$78,583.64	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	137,080.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.573268	9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted By Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending March, 2004

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending March, 2004

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

Exhibit III

CITY OF RICHMOND, INDIANA
 ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 APRIL, MAY AND JUNE 2012

LINE NO.	DESCRIPTION	APRIL 2012	MAY 2012	JUNE 2012	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	126,186	133,466	151,589	411,241	137,080	1
2	KWH ENERGY	70,647,856	70,672,957	77,761,770	219,082,583	73,027,528	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	(1.385)	(1.385)	(1.385)		(1.385)	3
4	CHARGE (a)	(\$174,767.61)	(\$184,850.41)	(\$209,950.77)	(\$569,568.79)	(\$189,856.26)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	0.002281	0.002281	0.002281		0.002281	5
6	CHARGE (b)	\$161,147.76	\$161,205.01	\$177,374.60	\$499,727.37	\$166,575.79	6

(a) Line 1 times Line 3
 (b) Line 2 times Line 5

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
APRIL, MAY AND JUNE 2012

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	7.425000	0.013191	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.573268	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(1.385003)	0.002281	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	6.613265	0.015472	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	6.895054	0.016131	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	6.895054	0.016131	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	137,080	73,027,528	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$945,174.00	\$1,178,007.05	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

= 0.959131676

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2012

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	22.955	21.898	31,466.7	15,991,568	\$216,964.69	\$257,959.98	\$474,924.67	1
2	CL	9.821	4.005	13,462.6	2,924,752	\$92,825.54	\$47,179.18	\$140,004.72	2
3	GP, GEH, & EHS	7.237	8.904	9,920.5	6,502,371	\$68,402.24	\$104,889.75	\$173,291.99	3
4	LPS, IS & TS	59.987	64.065	82,230.2	46,785,086	\$566,981.53	\$754,690.22	\$1,321,671.75	4
5	FLAT RATES	0.000	1.128	0.0	823,751	\$0.00	\$13,287.92	\$13,287.92	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	137,080.0	73,027,528	\$945,174.00	\$1,178,007.05	\$2,123,181.05	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

Received On: February 22, 2012
IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 APRIL, MAY AND JUNE 2012

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	R	\$145,347.81	\$23,318.76	\$362,312.50	\$281,278.74	\$643,591.25	0.022656	0.017589	0.040246	1
2	CL	\$58,102.02	\$1,353.40	\$150,927.56	\$48,532.58	\$199,460.15	0.051604	0.016594	0.068197	2
3	GP, GEH, & EHS	\$26,426.47	(\$31,608.50)	\$94,828.71	\$73,281.25	\$168,109.97	0.014584	0.011270	0.025854	3
4	LPS, IS & TS	\$226,187.70	\$125,937.21	\$793,169.23	\$880,627.43	\$1,673,796.66	0.016953	0.018823	0.035776 (f)	4
5	FLAT RATES	(\$0.02)	(\$1,820.43)	(\$0.02)	\$11,467.49	\$11,467.47	0.000000	0.013921	0.013921	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$456,063.99	\$117,180.45	\$1,401,237.99	\$1,295,187.50	\$2,696,425.50	0.019188	0.017736	0.036923	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.959131676
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (f) See Attachment (B)

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.474000	0.014763	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	4.501202	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.084000)	0.002184	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	8.891202	\$0.016947	5
6	ACTUAL AVERAGE BILLING UNITS (f)	123,503	70,902,264	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,098,090.12	\$1,201,580.67	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of OCTOBER, NOVEMBER AND DECEMBER 2011

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983

From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2011

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d)	ENERGY (e)	TOTAL	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
R	22.955	21.898	28,350.1	15,526,178	\$252,066.59	\$263,122.14	\$515,188.73	1
CL	9.821	4.005	12,129.2	2,839,636	\$107,843.43	\$48,123.31	\$155,966.74	2
GP, GEH, & EHS	7.237	8.904	8,937.9	6,313,138	\$79,468.78	\$106,988.74	\$186,457.52	3
LPS, IS & TS	59.987	64.065	74,085.7	45,423,535	\$658,711.32	\$769,792.66	\$1,428,503.98	4
FLAT RATES	0.000	1.128	0.0	799,778	\$0.00	\$13,553.83	\$13,553.83	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	123,503.0	70,902,264	\$1,098,090.12	\$1,201,580.67	\$2,299,670.79	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

OCTOBER, NOVEMBER AND DECEMBER 2011

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE OCTOBER, NOVEMBER AND DECEMBER 2011		LINE NO.
								DEMAND (f)	ENERGY (g)	
		(A)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	R	13,888,592		0.010918	0.018668	\$149,512.75	\$255,642.42	\$36,853.85	\$14,886.05	1
2	CL	2,682,777		0.023600	0.017665	\$62,427.15	\$46,727.78	\$10,311.21	(\$97.44)	2
3	GP, GEH, & EHS	9,567,824		0.004024	0.008365	\$37,961.91	\$78,914.36	(\$16,160.40)	(\$58,391.09)	3
4	LPS, IS & TS	37,847,729	115,693	3.385398	0.019202	\$386,182.40	\$716,577.56	(\$55,585.13)	\$67,575.27	4
5	FLAT RATES	885,248		0.000000	0.015845	\$0.00	\$13,830.38	(\$0.02)	(\$1,469.48)	5
6										6
7										7
8	TOTAL	64,872,170				\$636,084.21	\$1,111,692.51	(\$24,580.49)	\$22,503.31	8
9										9
10										10

(a) Exhibit IV, Page 7 of 7, Column E
 (b) Page 3 of 3, Column F of Tracker Filing for the three months of
 (c) Page 3 of 3, Column G of Tracker Filing for the three months of
 (d) Column A times Column B times the Gross Income Tax Factor of
 (e) Column A times Column C times the Gross Income Tax Factor of
 (f) Exhibit IV, Page 4 of 7. s
 (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

OCTOBER, NOVEMBER AND DECEMBER 2011
 OCTOBER, NOVEMBER AND DECEMBER 2011
 0.986
 0.986
 OCTOBER, NOVEMBER AND DECEMBER 2011
 OCTOBER, NOVEMBER AND DECEMBER 2011

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$112,658.90	\$240,756.37	\$353,415.27	\$139,407.69	\$22,365.77	\$161,773.46	1
2	CL	\$52,115.94	\$46,825.22	\$98,941.16	\$55,727.49	\$1,298.09	\$57,025.58	2
3	GP, GEH, & EHS	\$54,122.31	\$137,305.45	\$191,427.76	\$25,346.47	(\$30,316.71)	(\$4,970.24)	3
4	LPS, IS & TS	\$441,767.53	\$649,002.29	\$1,090,769.83	\$216,943.79	\$120,790.37	\$337,734.15	4
5	FLAT RATES	\$0.02	\$15,299.86	\$15,299.88	(\$0.02)	(\$1,746.03)	(\$1,746.05)	5
6								6
7								7
8								8
9								9
10	TOTAL	\$660,664.70	\$1,089,189.20	\$1,749,853.89	\$437,425.42	\$112,391.48	\$549,816.91	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7
 (b) Column E minus Column G from Exhibit IV, Page 3 of 7
 (c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$557,132.14	\$558,953.30	\$583,961.04	\$1,700,046.48	\$566,682.16	1
2	LESS: GENERATING COSTS IN BASE RATES	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$69,191.82	\$71,012.98	\$96,020.72	\$236,225.52	\$78,741.84	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$354,832.86	\$150,073.48	\$51,567.82	\$556,474.16	\$185,491.39	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	(\$307,828.65)	(\$512,588.03)	(\$611,093.69)	(\$1,431,510.37)	(\$477,170.12)	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$377,020.47	\$583,601.01	\$707,114.41	\$1,667,735.89	\$555,911.96	7
8	ACTUAL MONTHLY KW BILLED (d)	117,010	123,080	130,420	370,510	123,503	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	3.222122	4.741640	5.421825		4.501202	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF

OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	DESCRIPTION	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	117,010	123,080	130,420	370,510	123,503	1
2	KWH ENERGY (a)	69,078,420	67,681,568	75,946,804	212,706,792	70,902,264	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	(0.084)	(0.084)	(0.084)		(0.084)	3
4	CHARGE (b)	(\$9,828.84)	(\$10,338.72)	(\$10,955.28)	(\$31,122.84)	(\$10,374.28)	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	0.002184	0.002184	0.002184		0.002184	5
6	CHARGE (c)	\$150,867.27	\$147,816.54	\$165,867.82	\$464,551.63	\$154,850.54	6

(a) From IMPA bills for the months of _____ OCTOBER, NOVEMBER AND DECEMBER 2011

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF RICHMOND, INDIANA
 DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 OCTOBER, NOVEMBER AND DECEMBER 2011

LINE NO.	RATE SCHEDULE	OCTOBER 2011	NOVEMBER 2011	DECEMBER 2011	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	R	11,069,892	13,204,758	17,391,125	41,665,775	13,888,592	1
2	CL	2,389,043	2,534,086	3,125,202	8,048,331	2,682,777	2
3	GP, GEH, & EHS	5,995,857	10,795,091	11,912,525	28,703,473	9,567,824	3
4	LPS, IS & TS	39,600,436	36,243,032	37,699,720	113,543,188	37,847,729	4
5	FLAT RATES	827,646	932,732	895,367	2,655,745	885,248	5
6						0	6
7						0	7
8						0	8
9							9
10	TOTAL	59,882,874	63,709,699	71,023,939	194,616,512	64,872,170	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	117,151	114,112	115,815	347,078	115,693
----------	---------	---------	---------	---------	---------

Received On: February 22, 2012
IURC 30-Day Filing No: 2966
Indiana Utility Regulatory Commission

DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
APRIL, MAY AND JUNE 2012

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$793,169.23
2	From Page 2 of 3, Column C, Line 4	82,230.2 KVA
3	Line 1 divided by Line 2	\$9.645717 per KW
4	Line 3 multiplied by 84.937%	\$8.192783
5	Demand Related Rate Adjustment Factor	\$8.192783 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$880,627.43
7	From Page 2 of 3, Column D, Line 4	46,785,086 KWH
8	Line 6 divided by Line 7	\$0.018823
9	Energy Related Adjustment Factor	\$0.018823 per KWH

Received On: February 22, 2012

Energy Revenue Report) KWH

URC 30-Day Filing No. 2966
 Indiana Utility Regulatory Commission

	October 2011	November 2011	December 2011
R - 44010	11,069,892	13,204,758	17,391,125
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	2,339,894	2,477,330	3,045,397
GP - 44220	5,476,550	10,230,710	11,170,938
IS - 44270	13,122,800	11,890,150	11,950,400
LPS - 44280	25,701,686	23,522,332	24,781,220
GEH - 44290	160,758	171,640	219,050
EH - 44250			
EHS - 44500	220,340	248,772	326,732
OL - 44260	238,087	262,740	265,369
FLAT - 44410 N	66,161	75,285	71,461
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	49,149	56,756	79,805
ST LIT - CITY M	523,398	594,707	558,537
GP - 44	62,254	66,710	91,981
GEH - 46	75,955	77,259	103,824
IS - IS	775,950	830,550	968,100
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	59,882,874	63,709,699	71,023,939
BY RATE CLASS			
R	11,069,892	13,204,758	17,391,125
CL	2,389,043	2,534,086	3,125,202
GP, GEH, & EHS	5,995,857	10,795,091	11,912,525
LPS & IS	39,600,436	36,243,032	37,699,720
OL, M, & N	827,646	932,732	895,367
TOTAL	59,882,874	63,709,699	71,023,939
	59882874	63709699	71023939
LPS & IS KVA ADJUSTED FOR LINE LOSS	117,151	114,112	115,815
	59055228	62776967	70128572

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission REPORT

	October 2011	November 2011	December 2011
UNIT FIXED COSTS			
Acct No.			
500 Supv and Engr - Operation	58,632.19	52,239.28	42,860.80
502 Steam Expenses	65,265.42	53,233.61	57,726.13
505 Electric Expenses	24,480.86	41,625.46	52,198.02
506 Misc Steam Power Expenses	14,118.30	6,087.85	8,522.67
511 Maint of Structures	1,562.11	10,103.68	80,334.11
Payroll Taxes	<u>10,983.62</u>	<u>9,860.11</u>	<u>9,811.37</u>
(A) TOTAL UNIT FIXED COSTS	175,042.50	173,149.99	251,453.10
UNIT VARIABLE COSTS			
509 SO2 Allowances	0.00	0.00	0.00
509.1 NOX Allowances	0.00	0.00	0.00
510 Supv and Engr - Maint	11,753.90	10,608.00	10,319.40
512 Maint of Boiler Plant	35,779.42	22,535.05	22,181.55
513 Maint of Electric Plant	12,632.21	11,692.32	15,950.49
514 Misc Steam Plant Expenses	<u>4,024.32</u>	<u>4,791.46</u>	<u>5,853.49</u>
(B) TOTAL UNIT VARIABLE COSTS	<u>64,189.85</u>	<u>49,626.83</u>	<u>54,304.93</u>
TOTAL PRODUCTION COST	239,232.35	222,776.82	305,758.03
ADMN.& GENERAL COSTS(PRODUCTION RELATED)			
920 Admn and general salaries	145,687.63	138,967.52	151,899.30
921 Office supplies and expense	21,580.40	17,778.98	29,882.93
923 Outside services employed	34,606.80	39,296.73	73,410.02
925 Injuries and damages	27,421.74	26,426.73	33,603.05
926 Employee pension and benefits	270,994.50	318,641.71	148,418.24
928 Regulatory commission expenses	0.00	0.00	0.00
930 Misc general expense	1,897.44	753.67	3,520.79
931 Rents	(366.08)	(366.08)	(366.08)
932 Maint of general plant	45,735.96	53,034.70	25,621.87
Payroll taxes	<u>13,606.85</u>	<u>12,127.15</u>	<u>12,165.34</u>
TOTAL ADMN AND GENERAL EXPENSES	561,165.24	606,661.11	478,155.46
PRR=	<u>0.487528</u>	<u>0.481466</u>	<u>0.489131</u>
(C) PRODUCTION RELATED ADMN/GEN. EXPENSE	273,583.69	292,086.57	233,880.65
(D) PLANT INSURANCE	7,791.11	7,564.91	7,797.36
(E) DEBT SERVICE	0.00	0.00	0.00
AMORTIZATION AND INTEREST			
Amortized capital	34,903.00	34,962.00	35,021.00
Interest on capital	<u>1,622.00</u>	<u>1,563.00</u>	<u>1,504.00</u>
Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F) Total amortization	<u>36,525.00</u>	<u>36,525.00</u>	<u>36,525.00</u>
(G) TOTAL MEMBER PRODUCTION COSTS	557,132.14	558,953.30	583,961.04

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

CITY OF RICHMOND, INDIANA

EXHIBIT V

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED
 COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
WHOLESALE POWER COSTS TRACKER					
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

CITY OF RICHMOND
 RICHMOND POWER & LIGHT

EXHIBIT V-A

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
 TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

LINE NO.	DESCRIPTION		LINE NO.
	PRODUCTION *		
1	FUEL	\$8,913,320.89	1
2	ALL OTHER PRODUCTION	\$0.00	2
3	OPERATING & MAINTENANCE	\$1,921,600.89	3
4	TOTAL PRODUCTION	\$10,834,921.78	4
5	ADMINISTRATIVE & GENERAL	\$505,382.69	5
6	PAYROLL RELATED TAXES	\$137,502.45	6
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$270,350.99	7
	DEPRECIATION		
8	PRODUCTION FACILITIES	\$838,266.48	8
9	GENERAL PLANT	\$25,858.39	9
10	TOTAL DEPRECIATION	\$864,124.87	10
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$12,612,282.78	11
12	PROVISION FOR DEBT SERVICE	\$822,366.00	12
13	TOTAL COST	\$13,434,648.78	13
	CAPACITY PURCHASE PAYMENTS		
14	CAPACITY PAYMENT ** \$4.29 KW - MONTH X 93,400 KW X 12 MONTHS	\$4,808,232.00	14
15	FUEL PAYMENT \$.020093 KWH X 443,603,289 KWH	\$8,913,320.89	15
16	TOTAL PAYMENT	\$13,721,552.89	16
17	LESS TOTAL COST	(\$13,434,648.78)	17
18	TOTAL NET PAYMENT	\$286,904.11	18
	\$13,434,648.78 (\$8,913,320.89)		
	(\$ 4,521,327.89 / 12 = \$376,777.32 EXHIBIT II LINE 2)		
	(\$4,802,232 / 12 = \$400,686.00 EXHIBIT II LINE 5)		

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING

** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

Received On: February 22, 2012
IURC 30-Day Filing No: 2966
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

January 9, 2012

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the second quarter (April, May and June) of 2012.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

A handwritten signature in cursive script that reads "Bev Matthews".

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR APRIL, MAY AND JUNE
 2012 - 2ND QUARTER

	APR	MAY	JUN	APR	MAY	JUN
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	(1.385)	(1.385)	(1.385)	0.002281	0.002281	0.002281
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for	kW			kWh		
RICHMOND	126,186	133,466	151,589	70,647,856	70,672,957	77,761,770

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
12/14/11

Amount Due:
\$3,565,231.38

Billing Period: October 01 to October 31, 2011

Invoice Date: 11/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	117,010	13,170	99.37%	10/20/11	1000	79.35%
CP Billing Demand:	117,010	13,170	99.37%	10/20/11	1000	79.35%
kvar at 97% PF:		29,325				
Reactive Demand:		-				

Energy	kWh
Meter #1	25,693,920
Meter #2	16,794,650
Net Generation	3,365,810
kWh Out	-
kWh in from IMPA CT	23,224,040
Total Energy:	69,078,420

History	Oct 2011	Oct 2010	2011 YTD
Max Demand (kW):	117,010	114,619	161,500
CP Demand (kW):	117,010	145,070	161,500
Energy (kWh):	69,078,420	68,374,367	755,919,711
CP Load Factor:	79.35%	63.35%	
HDD/CDD (Farmland):	384/1	318/12	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	117,010	\$ 1,761,702.56
ECA Demand Charge:	\$ (0.084) /kW x	117,010	\$ (9,828.84)
Total Demand Charges:			<u>\$ 1,751,873.72</u>
Base Energy Charge:	\$ 0.031315 /kWh x	69,078,420	\$ 2,163,190.72
ECA Energy Charge:	\$ 0.002184 /kWh x	69,078,420	\$ 150,867.27
Total Energy Charges:			<u>\$ 2,314,057.99</u>
Average Purchased Power Cost: 5.89 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,065,931.71

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (500,700.33)

NET AMOUNT DUE: \$ 3,565,231.38

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/11

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. Member Production Cost (MPC)		October-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 12,600,647.84
MFC = Member Fuel Charge	=	\$0.043338 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	3,365,810 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 145,867.47	
Member Capacity Costs (MCC)	=	\$ 649,213.73	
Total Member Production Cost (MPC)	=	\$ 795,081.20	\$795,081.20
2011 Cumulative MPC	=		\$ 13,395,729.04
B. IMPA LMP Payment			
		October-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		12,430,130.72
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 362,270.90	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 108,517.68	
Plus: Real-Time LMP Revenue	=	\$ 31,626.99	
Less: Real-Time Operating Reserve Charge	=	\$ (1,715.24)	
Net LMP Revenue		\$ 138,429.43	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 500,700.33	\$500,700.33
2011 Cumulative IMPA LMP Payment	=		\$12,930,831.05
C. Calculation of Cumulative Split-the-Savings (1)			
		Year to Date	
2011 Cumulative IMPA LMP Payment	=	\$	12,930,831.05
Less: 2011 Cumulative MPC	=	\$	13,395,729.04
2011 Cumulative Split-the-Savings	=	\$	-
Richmond Cumulative Share of Split-the-Savings	=	\$	-
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)			
		October-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 13,395,729.04
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 13,395,729.04
b. 2011 Cumulative IMPA LMP Payment	=		\$ 12,930,831.05
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 12,930,831.05
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 12,430,130.72
October 2011 Dedicated Capacity Payment		\$ 500,700.33	\$ 500,700.33
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 500,700.33	\$ 12,930,831.05

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

Richmond LMP Payment Summary for October 2011

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
10/01/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/02/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/03/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/04/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/05/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/06/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/07/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/08/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/09/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/10/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/11/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/12/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/13/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/14/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/15/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/16/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/17/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/18/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/19/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/20/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/21/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/22/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/23/11	-	\$ -	-	\$ -	\$ -	\$ -	\$ -	-	\$ -	-
10/24/11	294.100	\$ 12,146.27	-	\$ -	\$ -	\$ 12,494.25	\$ (347.98)	294.100	\$ 12,146.27	41.30
10/25/11	313.800	\$ 12,014.48	-	\$ -	\$ 12,146.61	\$ (117.73)	\$ (14.40)	313.800	\$ 12,014.48	38.29
10/26/11	293.600	\$ 11,966.33	-	\$ -	\$ 12,959.85	\$ (962.06)	\$ (31.46)	293.600	\$ 11,966.33	40.76
10/27/11	370.200	\$ 15,151.31	-	\$ -	\$ 15,610.32	\$ (445.14)	\$ (13.87)	370.200	\$ 15,151.31	40.93
10/28/11	503.900	\$ 19,762.82	-	\$ -	\$ 20,551.01	\$ (765.22)	\$ (22.97)	503.900	\$ 19,762.82	39.22
10/29/11	306.600	\$ 12,353.91	-	\$ -	\$ 12,941.08	\$ (569.35)	\$ (17.82)	306.600	\$ 12,353.91	40.29
10/30/11	358.800	\$ 12,942.02	-	\$ -	\$ 13,782.19	\$ (824.38)	\$ (15.79)	358.800	\$ 12,942.02	36.07
10/31/11	449.700	\$ 19,686.42	574.300	\$ 22,405.87	\$ 20,526.62	\$ 22,816.62	\$ (1,250.95)	1,024.000	\$ 42,092.29	41.11
Total	2,890.700	\$ 116,023.56	574.300	\$ 22,405.87	\$ 108,517.68	\$ 31,626.99	\$ (1,715.24)	3,465.000	\$ 138,429.43	39.95

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for October 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
10/01/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/02/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/03/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/04/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/05/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/06/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/07/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/08/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/09/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/10/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/11/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/12/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/13/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/14/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/15/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/16/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/17/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/18/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/19/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/20/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/21/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/22/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/23/11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10/24/11	\$ -	\$ 12,146.27	\$ 12,146.27	\$ -	\$ -	\$ -	\$ 12,146.27	\$ -
10/25/11	\$ -	\$ 12,014.48	\$ 12,014.48	\$ -	\$ -	\$ -	\$ 12,014.48	\$ -
10/26/11	\$ -	\$ 11,966.33	\$ 11,966.33	\$ -	\$ -	\$ -	\$ 11,966.33	\$ -
10/27/11	\$ -	\$ 15,151.31	\$ 15,151.31	\$ -	\$ -	\$ -	\$ 15,151.31	\$ -
10/28/11	\$ -	\$ 19,762.82	\$ 19,762.82	\$ -	\$ -	\$ -	\$ 19,762.82	\$ -
10/29/11	\$ -	\$ 12,353.91	\$ 12,353.91	\$ -	\$ -	\$ -	\$ 12,353.91	\$ -
10/30/11	\$ -	\$ 12,942.02	\$ 12,942.02	\$ -	\$ -	\$ -	\$ 12,942.02	\$ -
10/31/11	\$ -	\$ 19,686.42	\$ 19,686.42	\$ -	\$ 22,405.87	\$ 22,405.87	\$ 42,092.29	\$ -
Total	\$ -	\$ 116,023.56	\$ 116,023.56	\$ -	\$ 22,405.87	\$ 22,405.87	\$ 138,429.43	\$ -

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:
01/13/12

Amount Due:
\$2,487,261.17

Billing Period: November 01 to November 30, 2011

Invoice Date: 12/14/11

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	123,080	5,404	99.90%	11/29/11	19000	76.37%
CP Billing Demand:	123,080	5,404	99.90%	11/29/11	19000	76.37%
kvar at 97% PF:		30,847				
Reactive Demand:		-				

Energy	kWh
Meter #1	11,545,380
Meter #2	6,450,250
Net Generation	34,162,660
kWh Out	(207,345)
kWh in from IMPA CT	15,730,623
Total Energy:	67,681,568

History	Nov 2011	Nov 2010	2011 YTD
Max Demand (kW):	123,080	119,335	161,500
CP Demand (kW):	123,080	119,280	161,500
Energy (kWh):	67,681,568	68,696,468	823,601,279
CP Load Factor:	76.37%	79.99%	
HDD/CDD (Farmland):	532/0	714/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	123,080	\$ 1,853,092.48
ECA Demand Charge:	\$ (0.084) /kW x	123,080	\$ (10,338.72)
Total Demand Charges:			<u>\$ 1,842,753.76</u>
Base Energy Charge:	\$ 0.031315 /kWh x	67,681,568	\$ 2,119,448.30
ECA Energy Charge:	\$ 0.002184 /kWh x	67,681,568	\$ 147,816.54
Total Energy Charges:			<u>\$ 2,267,264.84</u>
Average Purchased Power Cost: 6.07 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,110,018.60

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (1,622,757.43)

NET AMOUNT DUE: \$ 2,487,261.17

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		November-11	Year to Date
Prior Month 2011 Cumulative MPC	=		\$ 13,395,729.04
MFC = Member Fuel Charge	=	\$0.043108 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	34,162,660 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,472,683.95	
Member Capacity Costs (MCC)	=	\$ 557,132.14	
Total Member Production Cost (MPC)	=	\$ 2,029,816.09	\$2,029,816.09
2011 Cumulative MPC	=		\$ 15,425,545.13
B. <u>IMPA LMP Payment</u>		November-11	Year to Date
Prior Month 2011 Cumulative IMPA LMP Payment	=		12,930,831.05
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		1.05753	
Forecast Pool Requirement	x	1.0833	
Preliminary Zonal Capacity Price	x \$	110.04	
Credited Capacity (MW)	x	92.70	
Number of Days in the Month	x	30	
RPM Capacity Revenue		\$ 350,584.74	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,259,451.64	
Plus: Real-Time LMP Revenue	=	\$ 14,877.82	
Less: Real-Time Operating Reserve Charge	=	\$ (2,156.77)	
Net LMP Revenue		\$ 1,272,172.69	
Adjustment:		\$ -	
IMPA LMP Payment	=	\$ 1,622,757.43	\$1,622,757.43
2011 Cumulative IMPA LMP Payment	=		\$14,553,588.48
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			Year to Date
2011 Cumulative IMPA LMP Payment	=		\$ 14,553,588.48
Less: 2011 Cumulative MPC	=		\$ 15,425,545.13
2011 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>		November-11	Year to Date
a. 2011 Cumulative MPC	=		\$ 15,425,545.13
Less: 2011 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 15,425,545.13
b. 2011 Cumulative IMPA LMP Payment	=		\$ 14,553,588.48
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 14,553,588.48
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=		\$ 12,930,831.05
November 2011 Dedicated Capacity Payment		\$ 1,622,757.43	\$ 1,622,757.43
d. Adjustment: Incremental Revenue		\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):		\$ 1,622,757.43	\$ 14,553,588.48

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

Richmond LMP Payment Summary for November 2011

Date	Unit #1		Unit #2		Day-Ahead Revenue	Real-Time Revenue	Real-Time Op. Res. Chg	Total		Average \$/MWh
	MWh	\$	MWh	\$				MWh	\$	
11/01/11	527.200	\$ 21,364.12	1,103.800	\$ 43,611.44	\$ 58,781.19	\$ 6,389.50	\$ (195.13)	1,631.000	\$ 64,975.56	39.84
11/02/11	491.200	\$ 20,611.56	1,053.200	\$ 43,114.88	\$ 61,278.75	\$ 2,664.88	\$ (217.19)	1,544.400	\$ 63,726.44	41.26
11/03/11	458.500	\$ 19,237.42	1,022.200	\$ 43,030.13	\$ 61,846.84	\$ 501.72	\$ (81.01)	1,480.700	\$ 62,267.55	42.05
11/04/11	504.200	\$ 20,490.10	1,147.200	\$ 46,110.84	\$ 62,306.67	\$ 4,590.74	\$ (296.47)	1,651.400	\$ 66,600.94	40.33
11/05/11	395.800	\$ 15,662.69	1,080.500	\$ 42,560.57	\$ 59,161.56	\$ (911.46)	\$ (26.84)	1,476.300	\$ 58,223.26	39.44
11/06/11	316.100	\$ 11,698.42	956.200	\$ 35,286.91	\$ 48,927.53	\$ (1,912.10)	\$ (30.10)	1,272.300	\$ 46,985.33	36.93
11/07/11	529.400	\$ 22,829.84	1,063.800	\$ 45,810.15	\$ 69,312.06	\$ (546.78)	\$ (125.29)	1,593.200	\$ 68,639.99	43.08
11/08/11	524.800	\$ 20,763.49	1,167.100	\$ 45,915.48	\$ 68,379.58	\$ (1,647.18)	\$ (53.43)	1,691.900	\$ 66,678.97	39.41
11/09/11	493.100	\$ 18,070.33	1,144.300	\$ 41,209.90	\$ 60,588.20	\$ (1,250.00)	\$ (57.97)	1,637.400	\$ 59,280.23	36.20
11/10/11	430.600	\$ 17,302.25	1,109.000	\$ 44,438.50	\$ 62,019.28	\$ (248.99)	\$ (29.54)	1,539.600	\$ 61,740.75	40.10
11/11/11	410.800	\$ 15,669.02	1,058.200	\$ 40,765.05	\$ 56,366.81	\$ 91.76	\$ (24.50)	1,469.000	\$ 56,434.07	38.42
11/12/11	387.900	\$ 12,725.58	1,008.300	\$ 32,845.34	\$ 46,300.79	\$ (706.55)	\$ (23.32)	1,396.200	\$ 45,570.92	32.64
11/13/11	316.700	\$ 9,860.12	646.600	\$ 20,067.06	\$ 30,274.96	\$ (336.79)	\$ (10.99)	963.300	\$ 29,927.18	31.07
11/14/11	351.700	\$ 11,747.65	939.000	\$ 31,515.41	\$ 44,491.04	\$ (1,169.32)	\$ (58.66)	1,290.700	\$ 43,263.06	33.52
11/15/11	313.300	\$ 10,217.92	703.700	\$ 23,302.32	\$ 34,143.04	\$ (590.27)	\$ (32.53)	1,017.000	\$ 33,520.24	32.96
11/16/11	322.100	\$ 10,856.51	825.300	\$ 28,313.35	\$ 39,522.72	\$ (328.90)	\$ (23.96)	1,147.400	\$ 39,169.86	34.14
11/17/11	385.200	\$ 16,474.37	854.600	\$ 35,574.75	\$ 52,971.89	\$ (772.58)	\$ (150.19)	1,239.800	\$ 52,049.12	41.98
11/18/11	404.900	\$ 15,336.49	1,010.600	\$ 38,745.13	\$ 54,165.26	\$ 75.95	\$ (159.59)	1,415.500	\$ 54,081.62	38.21
11/19/11	311.400	\$ 10,341.29	679.300	\$ 22,631.30	\$ 32,489.24	\$ 521.93	\$ (38.58)	990.700	\$ 32,972.59	33.28
11/20/11	302.900	\$ 9,520.50	643.300	\$ 20,283.73	\$ 30,154.83	\$ (337.29)	\$ (13.31)	946.200	\$ 29,804.23	31.50
11/21/11	356.300	\$ 13,473.09	888.100	\$ 34,064.62	\$ 49,288.24	\$ (1,710.89)	\$ (39.64)	1,244.400	\$ 47,537.71	38.20
11/22/11	316.600	\$ 10,866.12	777.000	\$ 27,090.07	\$ 38,824.08	\$ (849.99)	\$ (17.90)	1,093.600	\$ 37,956.19	34.71
11/23/11	325.600	\$ 11,362.71	702.400	\$ 25,004.14	\$ 37,356.14	\$ (942.60)	\$ (46.69)	1,028.000	\$ 36,366.85	35.38
11/24/11	296.900	\$ 8,482.61	-	\$ -	\$ 8,809.08	\$ (320.35)	\$ (6.12)	296.900	\$ 8,482.61	28.57
11/25/11	300.000	\$ 8,722.17	-	\$ -	\$ 9,019.37	\$ (293.07)	\$ (4.13)	300.000	\$ 8,722.17	29.07
11/26/11	300.800	\$ 8,354.38	-	\$ -	\$ 8,646.43	\$ (286.12)	\$ (5.93)	300.800	\$ 8,354.38	27.77
11/27/11	297.900	\$ 7,697.15	-	\$ -	\$ 8,027.26	\$ (320.52)	\$ (9.59)	297.900	\$ 7,697.15	25.84
11/28/11	319.800	\$ 9,699.34	-	\$ -	\$ 9,873.48	\$ (160.37)	\$ (13.77)	319.800	\$ 9,699.34	30.33
11/29/11	304.900	\$ 9,569.69	373.200	\$ 15,123.81	\$ 9,779.66	\$ 15,239.44	\$ (325.60)	678.100	\$ 24,693.50	36.42
11/30/11	370.700	\$ 14,756.16	806.400	\$ 31,994.72	\$ 46,345.66	\$ 444.02	\$ (38.80)	1,177.100	\$ 46,750.88	39.72
		\$ -		\$ -					\$ -	-
Total	11,367.300	\$ 413,763.09	22,763.300	\$ 858,409.60	\$ 1,259,451.64	\$ 14,877.82	\$ (2,156.77)	34,130.600	\$ 1,272,172.69	37.27

Received On: February 22, 2012
IURC 30-Day Filing No: 2966
Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for November 2011

Date	Contracted Revenue (A)	Unit #1		Contracted Revenue (D)	Unit #2		Total	
		Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)		Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
11/01/11	\$ -	\$ 21,364.12	\$ 21,364.12	\$ -	\$ 43,611.44	\$ 43,611.44	\$ 64,975.56	\$ -
11/02/11	\$ -	\$ 20,611.56	\$ 20,611.56	\$ -	\$ 43,114.88	\$ 43,114.88	\$ 63,726.44	\$ -
11/03/11	\$ -	\$ 19,237.42	\$ 19,237.42	\$ -	\$ 43,030.13	\$ 43,030.13	\$ 62,267.55	\$ -
11/04/11	\$ -	\$ 20,490.10	\$ 20,490.10	\$ -	\$ 46,110.84	\$ 46,110.84	\$ 66,600.94	\$ -
11/05/11	\$ -	\$ 15,662.69	\$ 15,662.69	\$ -	\$ 42,560.57	\$ 42,560.57	\$ 58,223.26	\$ -
11/06/11	\$ -	\$ 11,698.42	\$ 11,698.42	\$ -	\$ 35,286.91	\$ 35,286.91	\$ 46,985.33	\$ -
11/07/11	\$ -	\$ 22,829.84	\$ 22,829.84	\$ -	\$ 45,810.15	\$ 45,810.15	\$ 68,639.99	\$ -
11/08/11	\$ -	\$ 20,763.49	\$ 20,763.49	\$ -	\$ 45,915.48	\$ 45,915.48	\$ 66,678.97	\$ -
11/09/11	\$ -	\$ 18,070.33	\$ 18,070.33	\$ -	\$ 41,209.90	\$ 41,209.90	\$ 59,280.23	\$ -
11/10/11	\$ -	\$ 17,302.25	\$ 17,302.25	\$ -	\$ 44,438.50	\$ 44,438.50	\$ 61,740.75	\$ -
11/11/11	\$ -	\$ 15,669.02	\$ 15,669.02	\$ -	\$ 40,765.05	\$ 40,765.05	\$ 56,434.07	\$ -
11/12/11	\$ -	\$ 12,725.58	\$ 12,725.58	\$ -	\$ 32,845.34	\$ 32,845.34	\$ 45,570.92	\$ -
11/13/11	\$ -	\$ 9,860.12	\$ 9,860.12	\$ -	\$ 20,067.06	\$ 20,067.06	\$ 29,927.18	\$ -
11/14/11	\$ -	\$ 11,747.65	\$ 11,747.65	\$ -	\$ 31,515.41	\$ 31,515.41	\$ 43,263.06	\$ -
11/15/11	\$ -	\$ 10,217.92	\$ 10,217.92	\$ -	\$ 23,302.32	\$ 23,302.32	\$ 33,520.24	\$ -
11/16/11	\$ -	\$ 10,856.51	\$ 10,856.51	\$ -	\$ 28,313.35	\$ 28,313.35	\$ 39,169.86	\$ -
11/17/11	\$ -	\$ 16,474.37	\$ 16,474.37	\$ -	\$ 35,574.75	\$ 35,574.75	\$ 52,049.12	\$ -
11/18/11	\$ -	\$ 15,336.49	\$ 15,336.49	\$ -	\$ 38,745.13	\$ 38,745.13	\$ 54,081.62	\$ -
11/19/11	\$ -	\$ 10,341.29	\$ 10,341.29	\$ -	\$ 22,631.30	\$ 22,631.30	\$ 32,972.59	\$ -
11/20/11	\$ -	\$ 9,520.50	\$ 9,520.50	\$ -	\$ 20,283.73	\$ 20,283.73	\$ 29,804.23	\$ -
11/21/11	\$ -	\$ 13,473.09	\$ 13,473.09	\$ -	\$ 34,064.62	\$ 34,064.62	\$ 47,537.71	\$ -
11/22/11	\$ -	\$ 10,866.12	\$ 10,866.12	\$ -	\$ 27,090.07	\$ 27,090.07	\$ 37,956.19	\$ -
11/23/11	\$ -	\$ 11,362.71	\$ 11,362.71	\$ -	\$ 25,004.14	\$ 25,004.14	\$ 36,366.85	\$ -
11/24/11	\$ -	\$ 8,482.61	\$ 8,482.61	\$ -	\$ -	\$ -	\$ 8,482.61	\$ -
11/25/11	\$ -	\$ 8,722.17	\$ 8,722.17	\$ -	\$ -	\$ -	\$ 8,722.17	\$ -
11/26/11	\$ -	\$ 8,354.38	\$ 8,354.38	\$ -	\$ -	\$ -	\$ 8,354.38	\$ -
11/27/11	\$ -	\$ 7,697.15	\$ 7,697.15	\$ -	\$ -	\$ -	\$ 7,697.15	\$ -
11/28/11	\$ -	\$ 9,699.34	\$ 9,699.34	\$ -	\$ -	\$ -	\$ 9,699.34	\$ -
11/29/11	\$ -	\$ 9,569.69	\$ 9,569.69	\$ -	\$ 15,123.81	\$ 15,123.81	\$ 24,693.50	\$ -
11/30/11	\$ -	\$ 14,756.16	\$ 14,756.16	\$ -	\$ 31,994.72	\$ 31,994.72	\$ 46,750.88	\$ -
							\$ -	\$ -
Total	\$ -	\$ 413,763.09	\$ 413,763.09	\$ -	\$ 858,409.60	\$ 858,409.60	\$ 1,272,172.69	\$ -

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission



Richmond Power & Light
P.O. Box 908
Richmond, IN 47374

Due Date:

02/15/12

Amount Due:

\$3,030,657.07

Billing Period: December 01 to December 31, 2011

Invoice Date: 01/16/12

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	130,420	3,723	99.96%	12/12/11	1000	78.27%
CP Billing Demand:	130,420	3,723	99.96%	12/08/11	1000	78.27%
kvar at 97% PF:		32,686				
Reactive Demand:		-				

Energy	kWh
Meter #1	18,005,400
Meter #2	10,072,050
Net Generation	32,447,136
kWh Out	(29,850)
kWh in from IMPA CT	15,452,068
Total Energy:	75,946,804

History	Dec 2011	Dec 2010	2011 YTD
Max Demand (kW):	130,420	143,316	161,500
CP Demand (kW):	130,420	143,300	161,500
Energy (kWh):	75,946,804	79,891,153	899,548,083
CP Load Factor:	78.27%	74.93%	
HDD/CDD (Farmland):	892/0	1291/0	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 15.056 /kW x	130,420	\$ 1,963,603.52
ECA Demand Charge:	\$ (0.084) /kW x	130,420	\$ (10,955.28)
Total Demand Charges:			<u>\$ 1,952,648.24</u>
Base Energy Charge:	\$ 0.031315 /kWh x	75,946,804	\$ 2,378,274.17
ECA Energy Charge:	\$ 0.002184 /kWh x	75,946,804	\$ 165,867.82
Total Energy Charges:			<u>\$ 2,544,141.99</u>
Average Purchased Power Cost: 5.92 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 4,496,790.23

Other Charges and Credits	
Dedicated Capacity Payment (see attached):	\$ (1,466,133.16)

NET AMOUNT DUE: \$ 3,030,657.07

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 02/15/12

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
P.O. Box 660363, Indianapolis, IN 46266

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

**MONTHLY DEDICATED CAPACITY PAYMENT
RICHMOND POWER & LIGHT
UNITS #1 and #2**

A. <u>Member Production Cost (MPC)</u>	<u>December-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative MPC	=	\$ 15,425,545.13
MFC = Member Fuel Charge	= \$0.043596 /kWh	
GEN = Net Generation Due to Agency Scheduling	= 32,447,136 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ 1,414,565.34	
Member Capacity Costs (MCC)	= \$ 558,953.30	
Total Member Production Cost (MPC)	= \$ 1,973,518.64	\$ 1,973,518.64
2011 Cumulative MPC	=	\$ 17,399,063.77
<hr/>		
B. <u>IMPA LMP Payment</u>	<u>December-11</u>	<u>Year to Date</u>
Prior Month 2011 Cumulative IMPA LMP Payment	=	14,553,588.48
<u>RPM Capacity Revenue</u>		
Base Zonal RPM Scaling Factor	1.05753	
Forecast Pool Requirement	x 1.0833	
Preliminary Zonal Capacity Price	x \$ 110.04	
Credited Capacity (MW)	x 92.70	
Number of Days in the Month	x 31	
RPM Capacity Revenue	\$ 362,270.90	
<u>Net LMP Revenue</u>		
Day-Ahead LMP Revenue	= \$ 1,138,519.93	
Plus: Real-Time LMP Revenue	= \$ (29,155.33)	
Less: Real-Time Operating Reserve Charge	= \$ (5,502.34)	
Net LMP Revenue	\$ 1,103,862.26	
Adjustment:	\$ -	
IMPA LMP Payment	= \$ 1,466,133.16	\$ 1,466,133.16
2011 Cumulative IMPA LMP Payment	=	\$ 16,019,721.64
<hr/>		
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>		<u>Year to Date</u>
2011 Cumulative IMPA LMP Payment	=	\$ 16,019,721.64
Less: 2011 Cumulative MPC	=	\$ 17,399,063.77
2011 Cumulative Split-the-Savings	=	\$ -
Richmond Cumulative Share of Split-the-Savings	=	\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>		
<hr/>		
D. <u>Payment Calculation (Based on Cumulative Totals)</u>	<u>December-11</u>	<u>Year to Date</u>
a. 2011 Cumulative MPC	=	\$ 17,399,063.77
Less: 2011 Cumulative Share of Split-the-Savings		\$ -
Cumulative MPC with Split-the-Savings		\$ 17,399,063.77
b. 2011 Cumulative IMPA LMP Payment	=	\$ 16,019,721.64
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 16,019,721.64
Less: Prior Month 2011 Cumulative Dedicated Capacity Payments	=	\$ 14,553,588.48
December 2011 Dedicated Capacity Payment	\$ 1,466,133.16	\$ 1,466,133.16
d. Adjustment: Incremental Revenue	\$ -	
E. Dedicated Capacity Payment (Included on Power Bill):	\$ 1,466,133.16	\$ 16,019,721.64

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

Richmond LMP Payment Summary for December 2011

Date	Unit #1		Unit #2		Day-Ahead	Real-Time	Real-Time	Total		Average \$/MWh
	MWh	\$	MWh	\$	Revenue	Revenue	Op. Res. Chg	MWh	\$	
12/01/11	378.300	\$ 15,416.04	821.300	\$ 33,392.86	\$ 48,408.61	\$ 474.38	\$ (74.09)	1,199.600	\$ 48,808.90	40.69
12/02/11	366.700	\$ 14,405.38	956.500	\$ 36,917.76	\$ 52,381.40	\$ (989.14)	\$ (69.12)	1,323.200	\$ 51,323.14	38.79
12/03/11	318.600	\$ 10,380.76	656.900	\$ 21,402.52	\$ 32,688.59	\$ (823.47)	\$ (81.84)	975.500	\$ 31,783.28	32.58
12/04/11	298.600	\$ 9,251.27	639.500	\$ 19,946.70	\$ 29,943.26	\$ (709.63)	\$ (35.66)	938.100	\$ 29,197.97	31.12
12/05/11	366.900	\$ 11,931.26	1,004.500	\$ 33,084.02	\$ 47,158.65	\$ (2,084.22)	\$ (59.15)	1,371.400	\$ 45,015.28	32.82
12/06/11	335.400	\$ 12,173.62	857.100	\$ 30,648.23	\$ 43,577.36	\$ (688.23)	\$ (67.28)	1,192.500	\$ 42,821.85	35.91
12/07/11	368.200	\$ 13,691.27	991.000	\$ 36,388.00	\$ 51,285.27	\$ (1,161.26)	\$ (44.74)	1,359.200	\$ 50,079.27	36.84
12/08/11	498.800	\$ 18,252.26	588.200	\$ 15,213.89	\$ 53,525.71	\$ (19,254.19)	\$ (805.37)	1,087.000	\$ 33,466.15	30.79
12/09/11	595.200	\$ 20,544.06	-	\$ 4,501.94	\$ 49,320.39	\$ (23,197.69)	\$ (1,076.70)	595.200	\$ 25,046.00	42.08
12/10/11	350.900	\$ 11,792.31	-	\$ -	\$ 12,095.68	\$ (288.53)	\$ (14.84)	350.900	\$ 11,792.31	33.61
12/11/11	362.400	\$ 12,303.40	-	\$ -	\$ 12,711.19	\$ (393.40)	\$ (14.39)	362.400	\$ 12,303.40	33.95
12/12/11	304.100	\$ 10,807.93	520.400	\$ 15,463.51	\$ 11,267.23	\$ 15,979.50	\$ (975.29)	824.500	\$ 26,271.44	31.86
12/13/11	356.300	\$ 11,553.21	822.500	\$ 26,721.38	\$ 38,722.10	\$ (339.02)	\$ (108.49)	1,178.800	\$ 38,274.59	32.47
12/14/11	373.400	\$ 11,645.54	833.300	\$ 26,062.25	\$ 38,452.95	\$ (500.49)	\$ (244.67)	1,206.700	\$ 37,707.79	31.25
12/15/11	367.500	\$ 11,271.49	754.100	\$ 22,598.37	\$ 35,059.71	\$ (990.69)	\$ (199.16)	1,121.600	\$ 33,869.86	30.20
12/16/11	333.800	\$ 11,935.76	778.100	\$ 28,033.09	\$ 40,439.46	\$ (296.22)	\$ (174.39)	1,111.900	\$ 39,968.85	35.95
12/17/11	328.600	\$ 11,206.35	669.500	\$ 22,458.72	\$ 33,670.38	\$ 39.42	\$ (44.73)	998.100	\$ 33,665.07	33.73
12/18/11	311.900	\$ 11,019.66	774.800	\$ 27,595.06	\$ 38,502.40	\$ 138.88	\$ (26.56)	1,086.700	\$ 38,614.72	35.53
12/19/11	334.500	\$ 11,788.04	968.400	\$ 34,897.33	\$ 47,111.02	\$ (342.22)	\$ (83.43)	1,302.900	\$ 46,685.37	35.83
12/20/11	331.600	\$ 11,570.03	983.600	\$ 34,442.23	\$ 46,289.58	\$ (234.79)	\$ (42.53)	1,315.200	\$ 46,012.26	34.98
12/21/11	327.500	\$ 9,966.94	924.900	\$ 28,710.58	\$ 39,231.55	\$ (498.91)	\$ (55.12)	1,252.400	\$ 38,677.52	30.88
12/22/11	331.700	\$ 10,428.18	724.400	\$ 22,903.97	\$ 33,682.25	\$ (293.78)	\$ (56.32)	1,056.100	\$ 33,332.15	31.56
12/23/11	307.100	\$ 9,465.54	618.000	\$ 18,929.69	\$ 29,629.38	\$ (1,209.30)	\$ (24.85)	925.100	\$ 28,395.23	30.69
12/24/11	307.500	\$ 9,461.25	620.100	\$ 19,055.41	\$ 29,050.42	\$ (515.19)	\$ (18.57)	927.600	\$ 28,516.66	30.74
12/25/11	303.800	\$ 8,512.63	627.400	\$ 17,663.22	\$ 26,581.70	\$ (384.82)	\$ (21.03)	931.200	\$ 26,175.85	28.11
12/26/11	309.500	\$ 10,005.83	632.300	\$ 20,632.13	\$ 30,827.94	\$ (182.05)	\$ (7.93)	941.800	\$ 30,637.96	32.53
12/27/11	331.700	\$ 12,033.64	944.600	\$ 34,689.61	\$ 45,629.90	\$ 1,145.81	\$ (52.46)	1,276.300	\$ 46,723.25	36.61
12/28/11	516.000	\$ 19,320.49	645.400	\$ 24,931.09	\$ 40,208.13	\$ 4,588.41	\$ (544.96)	1,161.400	\$ 44,251.58	38.10
12/29/11	525.300	\$ 19,385.34	953.800	\$ 37,699.91	\$ 55,349.83	\$ 1,911.64	\$ (176.22)	1,479.100	\$ 57,085.25	38.59
12/30/11	415.800	\$ 11,861.77	849.400	\$ 27,278.88	\$ 37,757.40	\$ 1,647.02	\$ (263.77)	1,265.200	\$ 39,140.65	30.94
12/31/11	-	\$ -	329.800	\$ 8,218.66	\$ 7,960.49	\$ 296.85	\$ (38.68)	329.800	\$ 8,218.66	24.92
Total	10,957.600	\$ 373,381.25	21,489.800	\$ 730,481.01	\$ 1,138,519.93	\$ (29,155.33)	\$ (5,502.34)	32,447.400	\$ 1,103,862.26	34.02

Received On: February 22, 2012
 IURC 30-Day Filing No: 2966
 Indiana Utility Regulatory Commission

IMPA Requested WWVS Generation Support Summary for December 2011

Date	Unit #1			Unit #2			Total	
	Contracted Revenue (A)	Total LMP Revenue (B)	Maximum Revenue (C)=max(A,B)	Contracted Revenue (D)	Total LMP Revenue (E)	Maximum Revenue (F)=max(D,E)	Final LMP Revenue (G)=(C)+(F)	Incremental Revenue (H)=(G)-(B)-(E)
12/01/11	\$ -	\$ 15,416.04	\$ 15,416.04	\$ -	\$ 33,392.86	\$ 33,392.86	\$ 48,808.90	\$ -
12/02/11	\$ -	\$ 14,405.38	\$ 14,405.38	\$ -	\$ 36,917.76	\$ 36,917.76	\$ 51,323.14	\$ -
12/03/11	\$ -	\$ 10,380.76	\$ 10,380.76	\$ -	\$ 21,402.52	\$ 21,402.52	\$ 31,783.28	\$ -
12/04/11	\$ -	\$ 9,251.27	\$ 9,251.27	\$ -	\$ 19,946.70	\$ 19,946.70	\$ 29,197.97	\$ -
12/05/11	\$ -	\$ 11,931.26	\$ 11,931.26	\$ -	\$ 33,084.02	\$ 33,084.02	\$ 45,015.28	\$ -
12/06/11	\$ -	\$ 12,173.62	\$ 12,173.62	\$ -	\$ 30,648.23	\$ 30,648.23	\$ 42,821.85	\$ -
12/07/11	\$ -	\$ 13,691.27	\$ 13,691.27	\$ -	\$ 36,388.00	\$ 36,388.00	\$ 50,079.27	\$ -
12/08/11	\$ -	\$ 18,252.26	\$ 18,252.26	\$ -	\$ 15,213.89	\$ 15,213.89	\$ 33,466.15	\$ -
12/09/11	\$ -	\$ 20,544.06	\$ 20,544.06	\$ -	\$ 4,501.94	\$ 4,501.94	\$ 25,046.00	\$ -
12/10/11	\$ -	\$ 11,792.31	\$ 11,792.31	\$ -	\$ -	\$ -	\$ 11,792.31	\$ -
12/11/11	\$ -	\$ 12,303.40	\$ 12,303.40	\$ -	\$ -	\$ -	\$ 12,303.40	\$ -
12/12/11	\$ -	\$ 10,807.93	\$ 10,807.93	\$ -	\$ 15,463.51	\$ 15,463.51	\$ 26,271.44	\$ -
12/13/11	\$ -	\$ 11,553.21	\$ 11,553.21	\$ -	\$ 26,721.38	\$ 26,721.38	\$ 38,274.59	\$ -
12/14/11	\$ -	\$ 11,645.54	\$ 11,645.54	\$ -	\$ 26,062.25	\$ 26,062.25	\$ 37,707.79	\$ -
12/15/11	\$ -	\$ 11,271.49	\$ 11,271.49	\$ -	\$ 22,598.37	\$ 22,598.37	\$ 33,869.86	\$ -
12/16/11	\$ -	\$ 11,935.76	\$ 11,935.76	\$ -	\$ 28,033.09	\$ 28,033.09	\$ 39,968.85	\$ -
12/17/11	\$ -	\$ 11,206.35	\$ 11,206.35	\$ -	\$ 22,458.72	\$ 22,458.72	\$ 33,665.07	\$ -
12/18/11	\$ -	\$ 11,019.66	\$ 11,019.66	\$ -	\$ 27,595.06	\$ 27,595.06	\$ 38,614.72	\$ -
12/19/11	\$ -	\$ 11,788.04	\$ 11,788.04	\$ -	\$ 34,897.33	\$ 34,897.33	\$ 46,685.37	\$ -
12/20/11	\$ -	\$ 11,570.03	\$ 11,570.03	\$ -	\$ 34,442.23	\$ 34,442.23	\$ 46,012.26	\$ -
12/21/11	\$ -	\$ 9,966.94	\$ 9,966.94	\$ -	\$ 28,710.58	\$ 28,710.58	\$ 38,677.52	\$ -
12/22/11	\$ -	\$ 10,428.18	\$ 10,428.18	\$ -	\$ 22,903.97	\$ 22,903.97	\$ 33,332.15	\$ -
12/23/11	\$ -	\$ 9,465.54	\$ 9,465.54	\$ -	\$ 18,929.69	\$ 18,929.69	\$ 28,395.23	\$ -
12/24/11	\$ -	\$ 9,461.25	\$ 9,461.25	\$ -	\$ 19,055.41	\$ 19,055.41	\$ 28,516.66	\$ -
12/25/11	\$ -	\$ 8,512.63	\$ 8,512.63	\$ -	\$ 17,663.22	\$ 17,663.22	\$ 26,175.85	\$ -
12/26/11	\$ -	\$ 10,005.83	\$ 10,005.83	\$ -	\$ 20,632.13	\$ 20,632.13	\$ 30,637.96	\$ -
12/27/11	\$ -	\$ 12,033.64	\$ 12,033.64	\$ -	\$ 34,689.61	\$ 34,689.61	\$ 46,723.25	\$ -
12/28/11	\$ -	\$ 19,320.49	\$ 19,320.49	\$ -	\$ 24,931.09	\$ 24,931.09	\$ 44,251.58	\$ -
12/29/11	\$ -	\$ 19,385.34	\$ 19,385.34	\$ -	\$ 37,699.91	\$ 37,699.91	\$ 57,085.25	\$ -
12/30/11	\$ -	\$ 11,861.77	\$ 11,861.77	\$ -	\$ 27,278.88	\$ 27,278.88	\$ 39,140.65	\$ -
12/31/11	\$ -	\$ -	\$ -	\$ -	\$ 8,218.66	\$ 8,218.66	\$ 8,218.66	\$ -
Total	\$ -	\$ 373,381.25	\$ 373,381.25	\$ -	\$ 730,481.01	\$ 730,481.01	\$ 1,103,862.26	\$ -

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

REVENUE REPORT

September-11

Corrected

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>16,368,929</u>	<u>\$ 1,447,637.80</u>	
Total R 44010	16,368,929	\$ 1,447,637.80	
COMMERCIAL			
	<u>3,168,046</u>	<u>\$ 388,048.19</u>	
Total CL 44210	3,168,046	\$ 388,048.19	
GENERAL POWER			
	<u>12,682,025</u>	<u>\$ 1,033,202.52</u>	<u>29,350</u>
Total GP 44220	12,682,025	\$ 1,033,202.52	29,350
INDUSTRIAL POWER			
IS -COIN	8,877,400	\$ 620,322.97	23,231
IS	<u>4,023,900</u>	<u>\$ 302,116.12</u>	<u>8,713</u>
Total IS 44270	12,901,300	\$ 922,439.09	31,944
LARGE POWER			
LPS-COIN	16,937,112	\$ 1,229,322.35	36,187
LPS	<u>8,873,546</u>	<u>\$ 756,939.54</u>	<u>24,807</u>
Total LPS 44280	25,810,658	\$ 1,986,261.89	60,994
GENERAL ELECT HEAT			
	<u>197,342</u>	<u>\$ 16,015.53</u>	
Total GEH 44290	197,342	\$ 16,015.53	
ELECTRIC HEAT SCHOOLS			
43	<u>266,204</u>	<u>\$ 19,871.59</u>	30
Total EHS 44500	266,204	\$ 19,871.59	
RESIDENTIAL - OLS			
	<u>263,900</u>	<u>\$ 22,640.20</u>	
Total OLS 44260	263,900	\$ 22,640.20	
FLAT RATE (237)			
Rate 8 - N	31,860	\$ 6,108.15	
Rate 39 - CATV	<u>41,431</u>	<u>\$ 5,964.57</u>	
Total N 44410	73,291	\$ 12,072.72	
ACCOUNTS RECEIVABLE CONTROL			
	<u>71,731,695</u>	<u>\$ 5,848,189.53</u>	<u>122,288</u>
Total 14210	71,731,695	\$ 5,848,189.53	122,288

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

September 11

RATE CODE	KILOWATT HOURS	REVENUE	KVA	
TRAFFIC LIGHTS				
STREET DEPT	44430	8,220	\$ 2,003.88	
PUBLIC BLDGS - CITY	44230	54,871	\$ 6,481.00	
CITY STREET LIGHTS				
Rate 7	44420	<u>578,504</u>	<u>\$ 64,955.31</u>	
	CITY - GP 44	106,033	\$ 9,902.03	0
	CITY - GEH 46	88,918	\$ 7,586.95	10
	Sanitation - IS	<u>694,050</u>	<u>\$ 45,654.76</u>	<u>1,416</u>
	44240	889,001	\$ 63,143.74	1,426
	CITY -14610	<u>1,530,596</u>	<u>\$ 136,583.93</u>	<u>1,426</u>
TOTAL ALL REC'V [14210+14610]		<u><u>73,262,291</u></u>	<u><u>\$ 5,984,773.46</u></u>	<u><u>123,744</u></u>
	PENALTIES 45000		\$ 53,213.33	
	SALES TAX 24170		\$ 202,623.00	
	WRITE OFFS		\$ 13,928.63	
TOTAL OF ALL CHARGES		<u><u>73,262,291</u></u>	<u><u>\$ 6,254,538.42</u></u>	

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

REVENUE REPORT

October-11

	RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL				
		<u>11,069,892</u>	<u>\$ 1,113,759.22</u>	
	Total R 44010	11,069,892	\$ 1,113,759.22	
COMMERCIAL				
		<u>2,339,894</u>	<u>\$ 305,018.39</u>	
	Total CL 44210	2,339,894	\$ 305,018.39	
GENERAL POWER				
		<u>10,848,956</u>	<u>\$ 788,544.55</u>	<u>38,960</u>
	Total GP 44220	10,848,956	\$ 788,544.55	38,960
INDUSTRIAL POWER				
	IS -COIN	9,396,800	\$ 663,240.30	22,850
	IS	<u>3,726,000</u>	<u>\$ 254,847.96</u>	<u>7,463</u>
	Total IS 44270	13,122,800	\$ 918,088.26	30,313
LARGE POWER				
	LPS-COIN	17,068,622	\$ 1,132,208.77	35,486
	LPS	<u>8,633,064</u>	<u>\$ 660,275.02</u>	<u>22,072</u>
	Total LPS 44280	25,701,686	\$ 1,792,483.79	57,558
GENERAL ELECT HEAT				
		<u>160,758</u>	<u>\$ 11,857.80</u>	
	Total GEH 44290	160,758	\$ 11,857.80	
ELECTRIC HEAT SCHOOLS				
	43	<u>220,340</u>	<u>\$ 14,515.55</u>	30
	Total EHS 44500	220,340	\$ 14,515.55	
RESIDENTIAL - OLS				
		<u>238,087</u>	<u>\$ 22,091.25</u>	
	Total OLS 44260	238,087	\$ 22,091.25	
FLAT RATE (237)				
	Rate 8 - N	28,614	\$ 6,092.03	
	Rate 39 - CATV	<u>37,547</u>	<u>\$ 5,569.47</u>	
	Total N 44410	66,161	\$ 11,661.50	
ACCOUNTS RECEIVABLE CONTROL				
	Total 14210	<u>63,768,574</u>	<u>\$ 4,978,020.31</u>	<u>126,831</u>

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

October 11

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	7,064	\$ 1,891.08	
PUBLIC BLDGS - CITY	44230	42,085	\$ 5,312.11	
CITY STREET LIGHTS				
Rate 7	44420	<u>523,398</u>	<u>\$ 65,023.76</u>	
	CITY - GP 44	62,254	\$ 5,588.55	0
	CITY - GEH 46	75,955	\$ 6,620.35	10
	Sanitation - IS	<u>775,950</u>	<u>\$ 51,992.71</u>	<u>1,508</u>
	44240	914,159	\$ 64,201.61	1,518
	CITY -14610	<u>1,486,706</u>	<u>\$ 136,428.56</u>	<u>1,518</u>
TOTAL ALL REC'V [14210+14610]		<u><u>65,255,280</u></u>	<u><u>\$ 5,114,448.87</u></u>	<u><u>128,379</u></u>
	PENALTIES 45000		\$ 25,818.49	
	SALES TAX 24170		\$ 159,354.32	
	WRITE OFFS		<u>\$ 15,949.69</u>	
TOTAL OF ALL CHARGES		<u><u>65,255,280</u></u>	<u><u>\$ 5,315,571.37</u></u>	

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

REVENUE REPORT

November-11

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>13,204,758</u>	<u>\$ 1,280,977.01</u>	
Total R 44010	13,204,758	\$ 1,280,977.01	
COMMERCIAL			
	<u>2,477,330</u>	<u>\$ 319,905.30</u>	
Total CL 44210	2,477,330	\$ 319,905.30	
GENERAL POWER			
	<u>10,230,710</u>	<u>\$ 748,327.53</u>	<u>27,961</u>
Total GP 44220	10,230,710	\$ 748,327.53	27,961
INDUSTRIAL POWER			
IS -COIN	8,471,750	\$ 601,082.59	22,058
IS	<u>3,418,400</u>	<u>\$ 233,684.07</u>	<u>6,618</u>
Total IS 44270	11,890,150	\$ 834,766.66	28,676
LARGE POWER			
LPS-COIN	15,191,820	\$ 1,025,135.97	34,222
LPS	<u>8,330,512</u>	<u>\$ 639,665.25</u>	<u>21,532</u>
Total LPS 44280	23,522,332	\$ 1,664,801.22	55,754
GENERAL ELECT HEAT			
	<u>171,640</u>	<u>\$ 13,004.79</u>	
Total GEH 44290	171,640	\$ 13,004.79	
ELECTRIC HEAT SCHOOLS			
43	<u>248,772</u>	<u>\$ 16,388.60</u>	31
Total EHS 44500	248,772	\$ 16,388.60	
RESIDENTIAL - OLS			
	<u>262,740</u>	<u>\$ 23,565.67</u>	
Total OLS 44260	262,740	\$ 23,565.67	
FLAT RATE (237)			
Rate 8 - N	32,560	\$ 6,206.78	
Rate 39 - CATV	<u>42,725</u>	<u>\$ 6,096.20</u>	
Total N 44410	75,285	\$ 12,302.98	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>62,083,717</u>	<u>\$ 4,914,039.76</u>	<u>112,391</u>

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

November 11

RATE CODE	KILOWATT HOURS	REVENUE	KVA	
TRAFFIC LIGHTS				
STREET DEPT	44430	7,123	\$ 1,897.08	
PUBLIC BLDGS - CITY	44230	49,633	\$ 5,979.62	
CITY STREET LIGHTS				
Rate 7	44420	<u>594,707</u>	<u>\$ 67,088.90</u>	
	CITY - GP 44	66,710	\$ 5,855.99	0
	CITY - GEH 46	77,259	\$ 6,568.61	11
	Sanitation - IS	<u>830,550</u>	<u>\$ 54,262.07</u>	<u>1,679</u>
	44240	974,519	\$ 66,686.67	1,690
	CITY -14610	<u>1,625,982</u>	<u>\$ 141,652.27</u>	<u>1,690</u>
TOTAL ALL REC'V [14210+14610]		<u><u>63,709,699</u></u>	<u><u>\$ 5,055,692.03</u></u>	<u><u>114,112</u></u>
	PENALTIES 45000		\$ 40,552.12	
	SALES TAX 24170		\$ 170,348.94	
	WRITE OFFS		\$ 14,034.00	
TOTAL OF ALL CHARGES		<u><u>63,709,699</u></u>	<u><u>\$ 5,280,627.09</u></u>	

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

December-11

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	<u>17,391,125</u>	<u>\$ 1,604,339.70</u>	
Total R 44010	17,391,125	\$ 1,604,339.70	
COMMERCIAL			
	<u>3,045,397</u>	<u>\$ 378,842.81</u>	
Total CL 44210	3,045,397	\$ 378,842.81	
GENERAL POWER			
	<u>11,170,938</u>	<u>\$ 810,361.57</u>	<u>28,598</u>
Total GP 44220	11,170,938	\$ 810,361.57	28,598
INDUSTRIAL POWER			
IS -COIN	8,543,850	\$ 606,264.70	22,465
IS	<u>3,406,550</u>	<u>\$ 234,407.62</u>	<u>6,567</u>
Total IS 44270	11,950,400	\$ 840,672.32	29,032
LARGE POWER			
LPS-COIN	15,889,124	\$ 1,073,534.64	34,352
LPS	<u>8,892,096</u>	<u>\$ 672,971.08</u>	<u>22,100</u>
Total LPS 44280	24,781,220	\$ 1,746,505.72	56,452
GENERAL ELECT HEAT			
	<u>219,050</u>	<u>\$ 16,195.91</u>	
Total GEH 44290	219,050	\$ 16,195.91	
ELECTRIC HEAT SCHOOLS			
43	<u>326,732</u>	<u>\$ 21,524.46</u>	31
Total EHS 44500	326,732	\$ 21,524.46	
RESIDENTIAL - OLS			
	<u>265,369</u>	<u>\$ 23,388.79</u>	
Total OLS 44260	265,369	\$ 23,388.79	
FLAT RATE (237)			
Rate 8 - N	30,587	\$ 6,204.08	
Rate 39 - CATV	<u>40,874</u>	<u>\$ 6,204.69</u>	
Total N 44410	71,461	\$ 12,408.77	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>69,221,692</u>	<u>\$ 5,454,240.05</u>	<u>114,082</u>

Received On: February 22, 2012

IURC 30-Day Filing No: 2966

Indiana Utility Regulatory Commission

RATE CODE	KILOWATT HOURS	REVENUE	KVA	
TRAFFIC LIGHTS				
STREET DEPT	44430	7,424	\$ 1,927.64	
PUBLIC BLDGS - CITY	44230	72,381	\$ 8,322.31	
CITY STREET LIGHTS				
Rate 7	44420	<u>558,537</u>	<u>\$ 67,130.12</u>	
	CITY - GP 44	91,981	\$ 7,342.42	0
	CITY - GEH 46	103,824	\$ 8,839.88	11
	Sanitation - IS	968,100	\$ 60,303.37	1,691
	44240	<u>1,163,905</u>	<u>\$ 76,485.67</u>	<u>1,702</u>
	CITY -14610	1,802,247	\$ 153,865.74	1,702
TOTAL ALL REC'V [14210+14610]	<u>71,023,939</u>	<u>\$ 5,608,105.79</u>	<u>115,815</u>	
	PENALTIES 45000	\$ 40,552.12		
	SALES TAX 24170	\$ 170,348.94		
	WRITE OFFS	\$ 14,034.00		
TOTAL OF ALL CHARGES	<u>71,023,939</u>	<u>\$ 5,833,040.85</u>		