

NORTHEASTERN REMC

A Touchstone Energy® Cooperative



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September 26, 2011

Mr. Brad Borum
Director, Electricity Division
Indiana Utility Regulatory Commission
302 W. Washington St., Room E306
Indiana Government Center South
Indianapolis, IN 46204

Dear Mr. Borum:

RE: Request for Approval of Schedule PRS-1

Northeastern Rural Electric Membership Corporation (Northeastern) hereby requests Indiana Utility Regulatory Commission (IURC) approval of proposed Schedule PRS-1 – Prepaid Residential Service. Northeastern requests that the IURC approve this schedule through its 30-day filing procedure. Enclosed are three copies of the proposed tariff sheets, two copies of the proposed “Engineering Minutes” and two copies of the related cost support. An electronic copy of the engineering minutes is available upon request.

OVERVIEW OF PROPOSAL

Northeastern proposes that Schedule PRS-1 be applicable to residential customers as an optional rate where the customer prepays for electric service rather than post pays as under traditional electric rates. The advantage of this type of service to the customers is he/she can make payments when and in an amount they choose. Further, customers that elect prepaid service will be exempted from late payment, disconnection and reconnection charges. To help the customer manage electric consumption, Northeastern will notify the customer each day by email and/or telephone when the customer’s prepaid balance falls below an amount specified by the customer. In addition, the customer will be able to check his or her prepaid balance, monitor electric usage and make payments by credit or debit card at any time through Northeastern’s website. In the event the customer’s prepaid balance falls below zero, electric service will be disconnected remotely using Northeastern’s advanced metering infrastructure (AMI) However, if the balance reaches zero outside of normal business hours, Northeastern will follow its current disconnection rules and such disconnections will be deferred until after 9:00 AM the next business day. If a disconnected customer makes a minimum payment outside of regular business hours via Northeastern’s website or by telephone, service will be remotely reconnected within 60 minutes in most circumstances.

EXPERIENCES WITH PRE PAID SERVICE

Prepaid Electric Service (sometimes call prepaid metering) is being used very successfully by cooperatives around the country. Cooperatives report that their programs have a very high level of customer satisfaction and that the programs offer customers that have difficulty paying their bills another

option for managing their finances while avoiding late payment, disconnection and reconnection charges. Further, they report that prepaid service programs result in conservation benefits due to noticeably lower energy consumption by participating customers.

COST BASIS

The charges in Schedule PRS-1 are derived from Northeastern's present rates and its cost of service study as filed in Cause No. 42473 when the IURC approved its current base rate. Attachments A and B to this letter show the determination of the proposed charges and provide the relevant excerpts from Northeastern's cost of service study, respectively. Part 1 of Attachment A shows the calculation of distribution costs recovered from a residential customer using an average of 1190 kWh per month under the standard residential rate Schedule 10-1. (Attachment B, page 4 provides the average monthly bills and annual kWh for the residential class from the last cost of service study, which is the basis for the average monthly usage.) The calculation removes the embedded power cost (col. (e)) from Northeastern's present base rates (col. (d)) and applies the remainder (col. (f)) to the average kWh consumption. The total cost recovery (col. (g)) under the net distribution rate is \$41.09 per month. The section beginning on line 10 shows the calculation of the \$3.86 monthly carrying cost of a disconnect collar which is necessary to administer the program. The sum of the distribution and the disconnect collar cost divided by 30 days is the basis for Northeastern's proposed \$1.50 Daily Access Charge.

Part 2 of Attachment A shows the determination of the embedded power cost per kWh using data from the last cost of service study. Purchased power as allocated to the residential class (See Attachment B, page 2, lines 7 and 11) in the cost of service study is divided by residential kWh sales (See Attachment B, page 4) to arrive at the average power cost per kWh. This amount is adjusted to include Indiana Utility Receipts Tax and IURC fees on lines 24 – 26. Finally, since Northeastern had a fuel adjustment at the time its base rates were approved¹, the calculation reduces the average power cost for the initial fuel adjustment factor as this amount was not embedded in base rates. The remaining Power Cost per kWh is the amount removed from base rates in Part A and, after rounding, is the basis for the proposed energy charge of \$.03758 per kWh.

Attachment C shows that when applied to average residential consumption of 1,190 kWh per month, proposed Schedule PRS-1 is revenue neutral when compared to Schedule 10-1 plus the cost of a disconnect collar.

The proposed rate, summarized in the following table, will recover Northeastern's incremental cost of power and will recover fixed costs equivalent to an average residential customer.

Charge	Unit	Total Rate
Daily Access Charge	Day	\$1.50
Energy Charge	kWh	\$0.03758
Current Wholesale Power Cost Tracking Factor	kWh	\$0.03950
Total Energy Charge including Current Tracker	kWh	\$0.07708

IMPACT ON REVENUES AND MARGINS

Proposed Schedule PRS-1 is an alternative rate available to new and existing customers on a voluntary basis. Since the number of customers Northeastern will service under Schedule PRS-1 is unknown, the revenue impact is not determinable. However, since recovery of distribution costs is fixed in the Daily

¹ Currently, Northeastern does not use the fuel adjustment and all incremental changes in power cost, including fuel costs, are captured in its Wholesale Power Cost Tracker.

Access Charge and the marginal energy rate is in line with cost, Northeastern does not believe that an adverse impact on its margins is likely as a result of Schedule PRS-1.

Upon approval, please send stamped approved copies of Schedule PRS-1 to my attention. If you have any questions regarding this proposal, please call Jeff Laslie at Power System Engineering, Inc. (317.322.5906) or Cindy Materna at Northeastern. I thank you for your attention to this matter.

Sincerely,



Gregg Kiess
President and Chief Executive Officer

Enclosures

cc: Cindy Materna, Northeastern REMC
Office of Utility Consumer Counselor
Jeffrey C. Laslie, Power System Engineering, Inc.

SCHEDULE PRS-1

PREPAID RESIDENTIAL SERVICE

I. AVAILABILITY

Prepaid Residential Service rate is available on a voluntary basis to any member of Northeastern REMC (Northeastern) who is currently served under or qualifies for Schedule 10-1 – Residential Service and subject to Section III – Character of Service.

II. CONDITIONS OF SERVICE

The member pays for electric usage in advance and is subject to a daily access charge plus an energy charge for actual kWh consumed. This service is subject to the following conditions:

PAYMENTS

The member may make payments in advance at any time through Northeastern's website or during regular business hours by phone or in person at Northeastern's office and at authorized payment locations. Acceptable forms of payment include cash, credit card, debit card, wire transfer and personal check. The minimum initial payment for service under this schedule \$50.00. For all subsequent payments, the minimum is \$5.00 except for Reconnection of Service as discussed below. There is no limit on the number of payments.

PAYMENT OF PAST DUE ACCOUNTS

When a member with a past due or delinquent account begins service under this schedule, the schedule of payments shown below will be applied to the past due balance until the account is current.

Account Balance	Amount applied to past due balance	Amount applied to current usage
Less than \$300	30%	70%
From \$301 to \$500	40%	60%

Members with past due or delinquent accounts may not receive service under this schedule until such account balance is reduced to \$500 or less.

CHARGES FOR SERVICE

The member's account balance will be updated no less than daily to reflect actual energy consumed. The applicable charges shall be those in effect at the time service is provided and not at the time of payment.

ELECTRONIC BILLING

A monthly paper bill will not be mailed to members who receive prepaid service. However, they may request a copy of their monthly bill or may view it online through Northeastern's website.

NOTICE OF LOW ACCOUNT BALANCE

When the member's prepaid account balance falls below a minimum dollar threshold set by the member, Northeastern will send a Notice of Low Account Balance to the member via phone, and/or email. Said notices will be re-sent each day until the member either makes a payment to bring the account balance above the minimum threshold or service is disconnected. At the member's discretion,

the minimum threshold can be modified by contacting Northeastern's offices during regular business hours. The member may review usage and account status at any time through Northeastern's website.

DISCONNECTION OF SERVICE

Except for when Prohibited Disconnections as defined in Northeastern's Rules and Regulations is applicable, Northeastern will disconnect service by remote control when the member's account balance reaches zero. If the zero balance occurs during regular business hours, the disconnection will be immediate. If the zero balance occurs outside of regular business hours, the disconnection will occur after 9:00 AM the next business day. There is no charge for disconnection of service under this schedule.

RECONNECTION OF SERVICE

Service will be reconnected by remote control within sixty (60) minutes of when the member makes a minimum payment for electric service of \$25.00 plus any accumulated charges for service rendered from the time the member's account balance reached zero and the time service is reconnected. The \$25.00 will be applied to the member's account balance and there is no charge for reconnection of service under this schedule.

TERMINATION OF PREPAID SERVICE

A member may elect to return standard residential service at any time, but once this election is made, may not receive service under this schedule for a minimum of 12 months.

III. CHARACTER OF SERVICE

The type of service rendered under this rate schedule shall be 200 amps or less, single-phase, sixty (60) hertz, 120/240 volts, three-wire.

IV. CHARGES FOR SERVICE

The total charges for service shall be the sum of the Daily Access Charge and the Energy Charge as shown below.

1. Daily Access Charge

Charge per Service Location \$1.50 per Day

2. Energy Charge

Charge per kWh Consumed \$0.03758 per kWh

V. MINIMUM DAILY CHARGE

The minimum daily charge under the above rate shall be the Daily Access Charge.

VI. CONDITIONS OF SERVICE

Northeastern's Rules and Regulations on file with the Indiana Utility Regulatory Commission shall apply to service under this schedule.

VII. POWER COST ADJUSTMENT

Refer to Appendix A.

VIII. FUEL COST ADJUSTMENT

Refer to Appendix FC.

IX. NON-FUEL COST ADJUSTMENT

Refer to Appendix FC.

X. SCR COST ADJUSTMENT

Refer to Appendix FC.

XI. INTERPRETATION

Refer to Appendix B.

XII. ALL OTHER NON-RECURRING CHARGES

Refer to Appendix B.

“A” PRELIMINARY

PRELIMINARY:

FINAL:

NORTHEASTERN RURAL ELECTRIC MEMBERSHIP CORPORATION

The Utility proposes to add Schedule PRS-1 – Prepaid Residential Service to its current tariff. Schedule PRS-1 will be available to residential customers on voluntary basis where the customer prepays for electric service rather post pays as under traditional electric rates. Customers will be able to make payments when and in an amount of their choice and will be exempted from late payment, disconnection and reconnection charges. To help the customer manage electric consumption, the Utility will notify the customer each day by email and/or telephone when the customer’s prepaid balance falls below an amount specified by the customer. In addition, the customer will be able to check his or her prepaid balance, monitor electric usage and make payments by credit or debit card at any time through the Utility’s website. In the event the customer’s prepaid balance falls below zero, electric service will be disconnected remotely using the Utility’s automated meter system. However, if the balance reaches zero outside of normal business hours, the Utility will follow its current disconnection rules and such disconnections will be deferred until after 9:00 AM the next business day. If a disconnected customer can make a minimum payment outside of regular business hours via the Utility’s website or by telephone and service will be remotely reconnected within 60 minutes in almost all circumstances. The Utility proposes to only make monthly bills under this rate available to customers electronically through its website but will provide a copy of the bill to the customer upon request.

The Daily Access Charge and Energy Charge in Schedule PRS-1 is based on cost of service data supporting standard residential rate Schedule 10-1 in the Utility’s last general rate filing. The Daily Access Charge is applied each day the customer receives service and recovers all of the distribution and customer related costs identified in the cost of service data plus the costs associated with a disconnect collar which is necessary to administer the rate. The Energy Charge is based on the Utility’s marginal cost of power from the last cost of service study and, in conjunction with the Utility’s wholesale power cost adjustment, will recover the Utility’s cost of power delivered to the customer. When applied to the average monthly residential kWh usage, Schedule PRS-1 produces the same revenue as Schedule 10-1 plus the cost of the disconnect collar.

Since Schedule PRS-1 is voluntary and neither the number of customers nor their usage levels is known, the Utility cannot estimate the total revenue impact of the rate. However, since recovery of distribution costs is fixed in the Daily Access Charge and the marginal energy rate is in line with power supply cost, the Utility does not believe that an adverse impact on its margins will result from the proposed rate.

The following rates are proposed.

Charge	Unit	Total Rate
Daily Access Charge	Day	\$1.50
Energy Charge	kWh	\$0.03758

The Utility has demonstrated that its proposed rates will recover its incremental cost of power plus revenue based taxes and fees. The proposed rates are applicable to prospective customers. Accordingly, this proposal does not affect the Utility’s present revenues or the charges to any existing customers.

The tariff sheets affected by this filing are:

Schedule PRS-1

Northeastern REMC

Determination of Modified Residential Rate for Prepaid Electric Service

(a)	(b)	(c)	(d)	(e)	(f)	(g)
Part 1 - Average Distribution Cost Recovery (Gross Margin) Under Schedule 10-1 - Residential						
Line No.	Description	Energy Block	Current Base Rates	Less: Embedded Power Cost ¹	Net Distribution Rate	Revenue at kWh Usage
						1,190
					(c) - (d)	
1	Facility Charge		\$15.00	\$0.00	\$15.00	\$15.00
2						
3	Energy Charge					
4	First 500 kWh	500	\$0.06350	\$0.03758	\$0.02592	\$12.96
5	Next 1000 kWh	1,000	\$0.05660	\$0.03758	\$0.01902	\$13.13
6	Next 1500 kWh		\$0.04560	\$0.03758	\$0.00802	\$0.00
7						
8	Average Monthly Distribution Costs Recovered per Customer					\$41.09
9						
10	<u>Add: Cost of Disconnect Collar</u>					
11	Installed Cost				\$248.28	
12	Annual Fixed Cost Rate				19%	
13	Annual Fixed Costs				\$46.35	
14	Monthly Fixed Costs					\$3.86
15						
16	Average Monthly Distribution Costs Including Disconnect Collar					\$44.95
17						
18	Daily Access Charge for Prepaid Electric Service (30 Days)					\$1.50

Part 2 - Average Residential Purchased Power Cost Data from Last COS				
Line No.	Cost of Service Data	Allocated Cost ²	Units ³	Average Cost Data
				(c) / (d)
19	Purchased Power			
20	Demand	3,340,484	292,137,000	\$0.01143
21	Energy	9,585,080	292,137,000	\$0.03281
22	Total Power Supply	12,925,564	292,137,000	\$0.04424
23				
24	IURT and IURC fee			1.5204%
25				
26	Average Power Cost including Taxes and Fees			\$0.04493
27				
28	Less - Initial FCA			\$0.00735
29				
30	Proposed Energy Charge (Power Cost per kWh Embedded in Base Rates)			\$0.03758

1. Line 20, Col. (e)
 2. Per "Cost of Service Summary" in Cost of Service Study.
 3. Per "Proof of Revenues" in Cost of Service Study.

Cost of Service Summary
Revenue Requirements Summary -- BUNDLED

Line No.	Description	Total	Residential and Farm (10-1)	Commercial Service (30-1)	Large Power Service (40-0)	Ice Storage (40-1)	Schools (40-2)	Capacity Power (50-0)	Street or Security Lighting (SL-1)
1	Revenue Requirements								
2	Revenue Requirements	34,690,852	23,620,261	1,903,029	3,858,071	30,058	1,057,654	3,942,372	279,406
3									
4	Present Rates								
5	Revenue-Present Rates	32,335,647	20,852,769	1,720,773	4,278,045	31,061	1,260,000	4,007,594	185,405
6	Revenue Credits	115,205	74,294	6,131	15,242	111	4,489	14,278	661
7	Total Revenue	32,450,852	20,927,063	1,726,904	4,293,287	31,172	1,264,489	4,021,872	186,066
8									
9	Required Increase/(Decrease)	2,240,000	2,693,198	176,126	(435,216)	(1,113)	(206,836)	(79,500)	93,341
10	Percent	6.93%	12.92%	10.24%	(10.17%)	(3.58%)	(16.42%)	(1.98%)	50.34%
11									
12	Proposed Rates								
13	Revenue-Proposed Rates	34,576,593	22,647,782	1,859,502	4,330,448	32,101	1,261,420	4,166,532	278,808
14	Revenue Credits	115,205	74,294	6,131	15,242	111	4,489	14,278	661
15	Total Revenue	34,691,798	22,722,076	1,865,633	4,345,690	32,212	1,265,909	4,180,810	279,469
16									
17	Required Increase/(Decrease)	(946)	898,185	37,397	(487,619)	(2,153)	(208,256)	(238,438)	(62)
18	Percent	(0.00%)	3.97%	2.01%	(11.26%)	(6.71%)	(16.51%)	(5.72%)	(0.02%)

Cost of Service Summary
Class Allocation Summary -- BUNDLED

Line No.	Category	Total	Residential and Farm (10-1)	Commercial Service (30-1)	Large Power Service (40-0)	Ice Storage (40-1)	Schools (40-2)	Capacity Power (50-0)	Street or Security Lighting (SL-1)
1	Power Supply								
2	Direct								
3	Wholesale Cost	0	0	0	0	0	0	0	0
4	Allocated Cost	0	0	0	0	0	0	0	0
5	Subtotal	0	0	0	0	0	0	0	0
6	Capacity Related								
7	Wholesale Cost	5,605,306	3,340,484	265,332	872,234	2,081	221,819	870,852	32,504
8	Allocated Cost	151,392	90,222	7,166	23,558	56	5,991	23,520	878
9	Subtotal	5,756,698	3,430,706	272,498	895,792	2,137	227,810	894,372	33,382
10	Energy Related								
11	Wholesale Cost	15,671,948	9,585,080	796,370	2,196,120	18,321	613,781	2,386,288	75,988
12	Allocated Cost	423,278	258,880	21,509	59,314	495	16,577	64,450	2,052
13	Subtotal	16,095,226	9,843,960	817,879	2,255,434	18,816	630,358	2,450,738	78,041
14	Subtotal Power Supply	21,851,923	13,274,667	1,090,376	3,151,226	20,953	858,168	3,345,110	111,423
15	Transmission								
16	Direct	0	0	0	0	0	0	0	0
17	Capacity	11,702	7,153	568	1,650	33	594	1,647	57
18	Energy	0	0	0	0	0	0	0	0
19	Allocated Cost	34,432	21,047	1,672	4,854	98	1,749	4,846	167
20	Subtotal Transmission	46,134	28,200	2,240	6,503	132	2,343	6,493	224
21	Distribution								
22	Direct	89,664	0	0	0	0	0	0	89,664
23	Consumer	8,647,952	7,820,967	611,476	120,788	2,713	24,420	9,497	58,091
24	Capacity	4,055,179	2,496,427	198,937	579,554	6,260	172,722	581,273	20,005
25	Energy	0	0	0	0	0	0	0	0
26	Subtotal Distribution	12,792,795	10,317,394	810,413	700,342	8,973	197,142	590,770	167,760
27									
28	Total	34,690,852	23,620,261	1,903,029	3,858,071	30,058	1,057,654	3,942,372	279,406

**Cost of Service Summary
 Rate Design Factors -- BUNDLED**

Line No.	Category	Units	Residential and Farm (10-1)	Commercial Service (30-1)	Large Power Service (40-0)	Ice Storage (40-1)	Schools (40-2)	Capacity Power (50-0)	Street or Security Lighting (SL-1)	
1	Costs Broken Down by Function									
2	Power Supply									
3	Direct ¹									
4	Wholesale Cost	¢/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Allocated Cost	¢/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Subtotal		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Capacity Related									
8	Wholesale Cost	¢/kWh	1.14	1.09	1.30	0.37	1.19	1.20	1.40	
9	Allocated Cost	¢/kWh	0.03	0.03	0.04	0.01	0.03	0.03	0.04	
10	Subtotal	¢/kWh	1.17	1.12	1.34	0.38	1.22	1.23	1.44	
11	Energy Related									
12	Wholesale Cost	¢/kWh	3.28	3.28	3.28	3.28	3.28	3.28	3.28	
13	Allocated Cost	¢/kWh	0.09	0.09	0.09	0.09	0.09	0.09	0.09	
14	Subtotal	¢/kWh	3.37	3.37	3.37	3.37	3.37	3.37	3.37	
15	Subtotal Power Supply	¢/kWh	4.54	4.49	4.71	3.75	4.59	4.60	4.81	
16	Transmission									
17	Direct	¢/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	Capacity	¢/kWh	0.00	0.00	0.00	0.01	0.00	0.00	0.00	
19	Energy	¢/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	Allocated Cost	¢/kWh	0.01	0.01	0.01	0.02	0.01	0.01	0.01	
21	Subtotal Transmission	¢/kWh	0.01	0.01	0.01	0.02	0.01	0.01	0.01	
22	Distribution									
23	Direct	\$/Mo./cons	0.00	0.00	0.00	0.00	0.00	0.00	2.46	
24	Consumer	\$/Mo./cons	31.91	47.18	98.68	113.06	113.06	113.06	1.60	
25	Capacity	¢/kWh	0.85	0.82	0.87	1.12	0.92	0.80	0.86	
26	Energy	¢/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
27	Subtotal Distribution	¢/kWh	3.53	3.34	1.05	1.61	1.05	0.81	7.24	
28										
29	Total	¢/kWh	8.09	7.84	5.76	5.38	5.65	5.42	12.06	
30	Costs Broken Down by Classification									
31	Direct	\$/Mo./cons	0.00	0.00	0.00	0.00	0.00		2.46	
32	Direct	¢/kWh						0.00		
33	Consumer	\$/Mo./cons	31.91	47.18	98.68	113.06	113.06	113.06	1.60	
34	Capacity	¢/kWh	2.04	1.95	2.21	1.53	2.15	2.04	2.31	
35	Energy	¢/kWh	3.37	3.37	3.37	3.37	3.37	3.37	3.37	
36	Total		8.09	7.84	5.76	5.38	5.65	5.42	12.06	

Analysis of Class Load Characteristics -- BUNDLED

Line No.	Description	Units	Total	Residential and Farm (10-1)	Commercial Service (30-1)	Large Power Service (40-0)	Ice Storage (40-1)	Schools (40-2)	Capacity Power (50-0)	Street or Security Lighting (SL-1)
1	<u>Class Billing Determinants</u>									
2	No. of Cons.	cons.	24,667	20,424	1,080	102	2	18	7	3,034
3	Energy Sales -- All	MWh	477,654	292,137	24,272	66,934	558	18,707	72,730	2,316
4	Energy Sales -- On-Peak	MWh	0	0	0	0	0	0	0	0
5	Energy Sales -- Off-Peak	MWh	0	0	0	0	0	0	0	0
6	Billing Demand	kW-mo.	420,011	0	0	195,784	4,063	70,536	149,628	0
7										
8	<u>Demand Estimate</u>									
9	Non-Coincidental Demand of									
10	Individual Cons.	kW	321,059	233,850	17,718	32,345	647	9,272	26,705	521
11	Non-Coincidental Class Demand	kW	107,393	65,645	5,214	15,138	307	5,454	15,114	521
12	Coincidental Summer Demand	kW	0	0	0	0	0	0	0	0
13	Coincidental Winter Demand	kW	0	0	0	0	0	0	0	0
14	Coincidental Other Demand	kW	0	0	0	0	0	0	0	0
12	Coincidental Class Demand	kW	82,690	49,279	3,914	12,867	31	3,272	12,847	480

Northeastern REMC
Comparison of Schedule PRS-1 - Prepaid Electric Service
and Schedule 10-1 - Residential Service

Line	Description	Energy Blocks	Notes	Current			Last Rate Study		
				Units	Rate	Amount	Units	Rate	Amount
1	<u>Schedule 10-1</u>								
2	Facility Charge		Month	1	\$15.00	\$ 15.00	1	\$15.00	\$ 15.00
3	Energy Charge								
4		First	500 kWh	500	\$0.06350	\$ 31.75	500	\$0.06350	\$ 31.75
5		Next	1,000 kWh	690	\$0.05660	39.05	690	\$0.05660	39.05
6		Over	1,500 kWh	-	\$0.04560	-	-	\$0.04560	-
7	Tracker	All	kWh	1,190	\$0.03901	46.42	1,190	\$0.00735	8.75
8	Total Bill					<u>\$ 132.22</u>			<u>\$ 94.55</u>
9									
10	<u>Proposed Schedule PRS-1</u>								
11	Monthly Access Charge		Day	30	\$ 1.50	\$ 45.00	30	\$ 1.50	\$ 45.00
12	Energy Charge	All	kWh	1,190	\$ 0.03758	\$ 44.72	1,190	\$ 0.03758	\$ 44.72
13	Tracker	All	kWh	1,190	\$ 0.03901	\$ 46.42	1,190	\$ 0.00735	\$ 8.75
14	Total Bill					<u>\$ 136.14</u>			<u>\$ 98.47</u>
15									
16	Difference					<u>\$ 3.92</u>			<u>\$ 3.92</u>