



## Mishawaka Municipal Electric Utility

### Appendix A

#### Rate Adjustments

The Rate Adjustments shall be on the basis of a Power Adjustment Tracking Factor occasioned solely by changes in the cost of purchased and generated power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved April 5, 1995 in Cause Number 40095, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential	-	\$ 0.025097 per KWH
Commercial	-	\$ 0.035469 per KWH
Commercial Power	-	\$ 0.024112 per KWH
Commercial Electric Heat	-	\$ 0.064250 per KWH
Municipal	-	\$ 0.030523 per KWH

To be applied to bills beginning July 1, 2011 and continuing through September 30, 2011

Mishawaka Utilities

DATE RECEIVED: MAY 5, 2011  
 IURC 30-DAY FILING NO: 2852  
 Indiana Utility Regulatory Commission

DETERMINATION OF RATE ADJUSTMENT FOR THE  
 THREE MONTHS OF: July August September 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE PURCHASED POWER COST (a)	(0.442)	0.000088	1
2	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (b)	0.000	0.025268	2
3	ESTIMATED TOTAL CHANGE IN PURCHASED POWER COST	(0.442)	0.025356	3
4	EST CHANGE IN PURCHASED POWER COST ADJ. FOR LOSSES & GROSS RECEIPTS TAX (c)	(0.470)	0.026989	4
5	PLUS TRACKING FACTOR EFFECTIVE PRIOR TC July, 1995	0.000	(0.000125)	5
6	ESTIMATED TOTAL RATE ADJUSTMENT	(0.470)	0.026864	6
7	ESTIMATED AVERAGE BILLING UNITS (e)	129,476	61,095,433	7
8	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (f)	(\$60,853.72)	\$1,641,267.71	8

(a) Exhibit I, Line 3  
 (b) Exhibit II, Line 11

(c) Line 3 divided by (1 - line loss factor)(Gross receipts)  
 (d) Tracking Factor effective prior to July, 1995  
 factor is zero if new rates have been filed and approved since July, 1995

(e) Exhibit II, Column E, Lines 1 and 2  
 (f) Line 6 times Line 7

Line Loss	Gross Receipts	
0.952841	98.60%	0.939501226

**Mishawaka Utilities**

**DETERMINATION OF RATE ADJUSTMENT FOR THE**  
**THREE MONTHS ( July      August    September      2011**

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.30500	33.03900	49,595.8	20,185,320	(\$23,310.02)	\$542,258.44	\$518,948.42	1
2	Commercial	9.60100	9.84200	12,431.0	6,013,013	(\$5,842.57)	\$161,533.57	\$155,691.00	2
3	Commercial Power	43.39500	48.85800	56,186.1	29,850,007	(\$26,407.47)	\$801,890.58	\$775,483.11	3
4	Comm. Elec. Heat	2.83100	2.87900	3,665.5	1,758,938	(\$1,722.77)	\$47,252.10	\$45,529.33	4
5	Municipal	4.44400	3.74900	5,753.9	2,290,468	(\$2,704.34)	\$61,531.13	\$58,826.79	5
6	Flat rates	1.42400	1.63300	1,843.7	997,688	(\$866.56)	\$26,801.90	\$25,935.34	6
7	Rate 7	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.00000	0.00000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	<b>TOTAL</b>	<b>100.000</b>	<b>100.000</b>	<b>129,476.0</b>	<b>61,095,433</b>	<b>(\$60,853.72)</b>	<b>\$1,641,267.71</b>	<b>\$1,580,413.99</b>	<b>10</b>

(a) Taken From Cost of Service Study Based on Twelve Month Period E Dec. 1992 IURC Cause No. 39719  
 (b) Page 1 of 3, Column A, Line 7 times Page 2 of 3, Column A  
 (c) Page 1 of 3, Column B, Line 7 times Page 2 of 3, Column B  
 (d) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A  
 (e) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B



Exhibit I

**Mishawaka Utilities**

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE  
 PURCHASED POWER COST

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	BASE RATE EFFECTIVE 6/1/2010 (a)	13.258	0.012688	1
2	BASE RATE EFFECTIVE 10/21/90	13.700 (b)	0.012600 (c)	2
3	INCREMENTAL CHANGE IN BASE RATE (d)	(0.442)	0.000088	3

- (a) Supplier's base rate effective for the period covered by this filing.
- (b) Recalculated demand rate imbedded in Retail Rates
- (c) Base purchased power rate in effect at the time of Utility's last approved rate case or the base purchased power rate included in present tracker factor, whichever is more recent.
- (d) Line 1 - Line 2

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 Exhibit

**Mishawaka Utilities**

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE  
 THREE MONTHS Of July August September 2011

LINE NO.	DESCRIPTION	July (A)	August (B)	September (C)	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
	<b>PURCHASED POWER FROM SUPPLIER</b>						
1	KW DEMAND	138,083	135,057	115,289	388,429	129,476	1
2	KWH ENERGY	67,128,761	66,227,071	49,930,467	183,286,299	61,095,433	2
	<b>INCREMENTAL ENERGY RELATED PURCHASED POWER COST</b>						
3 (a)	Fuel Charge	0.0175592	0.0175592	0.0175592			3 (a)
3 (b)	Fuel Adjustment	-0.00006	-0.00006	-0.00006			3 (b)
3 (c)	FACTOR PER KWH (a)	0.0174992	0.0174992	0.0174992		0.017499	3 (c)
4	CHARGE (b)	\$1,174,699.61	\$1,158,920.76	\$873,743.23	\$3,207,363.60	\$1,069,121.20	4
5	TRANSMISSION TARIFF CHARGE (c)	\$ 295,088.38	\$ 295,088.38	\$ 295,088.38	\$885,265.14	\$295,088.38	5
6	FACTOR PER KWH (d)	0.0043959	0.0044557	0.0059100		0.004830	6
7	FUEL ADJUSTMENT TRUE-UP (e)	\$ -	\$ -	\$ -	\$0.00	\$0.00	7
8	FACTOR PER KWH (f)	0.0000000	0.0000000	0.0000000		0.000000	8
9	ANNUAL FORMULA RATE TRUE-UP (g)	\$ 179,556.11	\$ 179,556.11	\$ 179,556.11	\$538,668.33	\$179,556.11	9
10	FACTOR PER KWH (h)	0.0026748	0.0027112	0.0035961		0.002939	10
11	TOTAL FACTOR PER KWH (i)					0.025268	11

- (a) Includes Fuel Cost Charge and System Sales Clause, if applicable.
- (b) Line 2 times Line 3
- (c) Includes PJM Open Access Transmission Tariff beginning with new AEP contract of July, 2006
- (d) Line 5 divided by Line 2
- (e) Includes true-up of actual fuel adjustment beginning with new AEP contract of July, 2006
- (f) Line 7 divided by Line 2
- (g) Annual Formula Rate True-Up - see attached bills
- (h) Line 9 divided by Line 2
- (i) Line 3 plus line 6 plus line 8 plus line 10

**Mishawaka Utilities**

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RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
January February March 2011

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (a)	(0.442)	0.022941	1
2	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO (b)	0.000	(0.000125)	2
3	TOTAL RATE ADJUSTMENT (c)	(0.442)	0.022816	3
4	ACTUAL AVERAGE BILLING UNITS (d)	88,727	56,481,376	4
5	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (e)	(\$39,217.33)	\$1,288,698.16	5

- (a) Exhibit III, Page 5 of 6, Column E, Line 3 and 13
- (b) Tracking Factor effective prior to  
This factor is zero if new rates have been filed and approved since (See Attachment A)
- (c) Sum of Lines 1 and 2
- (d) Exhibit III, Page 5 of 6, Column E, Lines 1 and 2
- (e) Line 3 times Line 4

**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
January February March 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	Residential	38.305	33.039	33,986.9	18,660,882	(\$15,022.20)	\$425,772.99	\$410,750.79	1
2	Commercial	9.601	9.842	8,518.7	5,558,897	(\$3,765.26)	\$126,833.67	\$123,068.41	2
3	Commercial Power	43.395	48.858	38,503.1	27,595,671	(\$17,018.36)	\$629,632.15	\$612,613.79	3
4	Comm. Elec. Heat	2.831	2.879	2,511.9	1,626,099	(\$1,110.24)	\$37,101.62	\$35,991.38	4
5	Municipal	4.444	3.749	3,943.0	2,117,487	(\$1,742.82)	\$48,313.29	\$46,570.47	5
6	Flat rates	1.424	1.633	1,263.5	922,341	(\$558.45)	\$21,044.44	\$20,485.99	6
7	Rate 7	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8	Rate 8	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9	Rate 9	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	88,727.0	56,481,376	(\$39,217.33)	\$1,288,698.16	\$1,249,480.83	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of January February March 2011  
 (b) Exhibit III, Page 5 of 6, Column E, Line 1 times Exhibit III, Page 2 of 6, Column A  
 (c) Exhibit III, Page 5 of 6, Column E, Line 2 times Exhibit III, Page 2 of 6, Column B  
 (d) Exhibit III, Page 1 of 6, Column A, Line 5 times Exhibit III, Page 2 of 6, Column A  
 (e) Exhibit III, Page 1 of 6, Column B, Line 5 times Exhibit III, Page 2 of 6, Column B

**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
THREE MONTHS OF  
January February March 2011

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY UTILITY (d)	INCREMENTAL KWH ENERGY COST BILLED BY UTILITY (e)	LESS PREVIOUS VARIANCE			LINE NO.
							January	February	March	
		(A)	(B)	(C)	(D)	(E)	DEMAND (f)	ENERGY (g)		
1	Residential	16,943,368	(0.000707)	0.021513	(\$11,811.26)	\$359,399.64	4,279.67	(78,669.32)		1
2	Commercial	3,260,520	(0.001233)	0.038363	(\$3,963.94)	\$123,332.16	(1,720.08)	50,292.28		2
3	Commercial Power	27,090,561	(0.000448)	0.019728	(\$11,966.66)	\$526,960.39	6,872.27	(155,108.67)		3
4	Comm. Elec. Heat	515,937	(0.003351)	0.079301	(\$1,704.70)	\$40,341.52	(3,205.97)	67,111.76		4
5	Municipal	1,472,014	(0.001231)	0.031766	(\$1,786.68)	\$46,105.36	(350.30)	8,162.06		5
6	Flat rates	0	(0.010573)	0.222900	\$0.00	\$0.00	(7,131.44)	142,321.43		6
7	Rate 7	0	0.000000	0.000000	\$0.00	\$0.00	-	-		7
8	Rate 8	0	0.000000	0.000000	\$0.00	\$0.00	-	-		8
9	Rate 9	0	0.000000	0.000000	\$0.00	\$0.00	-	-		9
10	TOTAL	49,282,400			(\$31,233.24)	\$1,096,139.07	(\$1,255.85)	\$34,109.54		10

- (a) Exhibit III, Page 6 of 6, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of January February March 2011
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of January February March 2011
- (d) Column A times Column B times the Gross Receipts Tax Factor of 0.986
- (e) Column A times Column C times the Gross Receipts Tax Factor of 0.986
- (f) Exhibit III, Page 4 of 6, Column D of Tracker Filing for the three months of January February March 2011
- (g) Exhibit III, Page 4 of 6, Column E of Tracker Filing for the three months of January February March 2011

**Mishawaka Utilities**

RECONCILIATION OF VARIANCES FOR THE  
 THREE MONTHS OF  
 January      February      March                      2011

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY UTILITY			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	Residential	(\$16,090.93)	\$438,068.96	\$421,978.03	\$1,068.73	(\$12,295.97)	(\$11,227.24)	1
2	Commercial	(\$2,243.86)	\$73,039.88	\$70,796.02	(\$1,521.40)	\$53,793.79	\$52,272.39	2
3	Commercial Power	(\$18,838.93)	\$682,069.06	\$663,230.13	\$1,820.57	(\$52,436.91)	(\$50,616.34)	3
4	Comm. Elec. Heat	\$1,501.27	(\$26,770.24)	(\$25,268.97)	(\$2,611.51)	\$63,871.86	\$61,260.35	4
5	Municipal	(\$1,436.38)	\$37,943.30	\$36,506.92	(\$306.44)	\$10,369.99	\$10,063.55	5
6	Flat rates	\$7,131.44	(\$142,321.43)	(\$135,189.99)	(\$7,689.89)	\$163,365.87	\$155,675.98	6
7	Rate 7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	Rate 8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9	Rate 9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	(\$29,977.39)	\$1,062,029.53	\$1,032,052.14	(\$9,239.94)	\$226,668.63	\$217,428.69	10

(a) Column D minus Column F from Exhibit III, Page 3 of 6  
 (b) Column E minus Column G from Exhibit III, Page 3 of 6  
 (c) Columns E, F, and G from Exhibit III, Page 2 of 6 minus Columns A, B, and C from Exhibit III, Page 4 of 6

Mishawaka Utilities

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DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT  
 FOR THE THREE MONTHS OF  
 January February March 2011

LINE NO.	DESCRIPTION	January	February	March	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
	<b>PURCHASED POWER FROM SUPPLIER</b>						
1	KW DEMAND (a)	89,597	92,413	84,171	266,181	88,727	1
2	KWH ENERGY (a)	53,756,815	66,227,071	49,460,242	169,444,128	56,481,376	2
	<b>INCREMENTAL PURCHASED POWER COSTS</b>						
3	BASE RATE ADJUSTMENT (b)	(0.442)	(0.442)	(0.442)		(0.442)	3
4	CHARGE (c)	(\$39,601.87)	(\$40,846.55)	(\$37,203.58)	(\$117,652.00)	(\$39,217.33)	4
	<b>ENERGY RELATED</b>						
		Base Rate Change	0.0000878	0.0000878	0.0000878		
		Fuel Charge	0.0175592	0.0175592	0.0175592		
		Fuel Adjustment	0.0020428	(0.0000179)	(0.0046290)		
5	FACTOR PER KWH (d)	0.0196898	0.0176291	0.0130180		0.016937	5
6	CHARGE (e)	\$1,058,460.94	\$1,167,523.66	\$643,873.43	\$2,869,858.02	\$956,619.34	6
7	TRANSMISSION TARRIFF CHARGE (f)	\$ 302,967.44	\$ 277,700.71	\$ 304,596.99	\$885,265.14	\$295,088.38	7
8	FACTOR PER KWH (g)	0.0056359	0.0041932	0.0061584		0.005225	8
9	TRUE UP OF ACTUAL FUEL ADJUSTMENT (h)	\$ 73,874.91	\$ (121,736.69)	\$ (358,654.72)	(\$406,516.50)	(\$135,505.50)	9
10	FACTOR PER KWH (i)	0.0013742	(0.0018382)	(0.0072514)		(0.002399)	10
11	FORMULA RATE TRUE-UP (j)	\$ 179,556.11	\$ 179,556.11	\$ 179,556.11	\$538,668.33	\$179,556.11	11
12	FACTOR PER KWH (k)	0.0033402	0.0027112	0.0036303		0.003179	12
13	TOTAL FACTOR PER KWH (l)					0.022941	13

- (a) From Supplier's bills for the months of January February March 2011
- (b) Incremental change in base rate demand related - Exhibit I
- (c) Line 1 times Line 3
- (d) Incremental change in base rate energy related - Exhibit I plus fuel cost charge and system sales clause, if applicable.
- (e) Line 2 times Line 5
- (f) Includes PJM Open Access Transmission Tariff as of July, 2006 bill
- (g) Line 7 divided by Line 2
- (h) True up of actual Fuel Adjustment from AEP - see attached bills
- (i) Line 9 divided by Line 2
- (j) Annual Formula Rate True-Up - see attached bills
- (k) Line 11 divided by Line 2
- (l) Line 5 + Line 8 + Line 10 + Line 12

**Mishawaka Utilities**

DETERMINATION OF ACTUAL AVERAGE KWH SALES  
 FOR THE THREE MONTHS OF 2011 (a)

LINE NO.	RATE SCHEDULE	January (A)	February (B)	March (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	Residential	17,372,065	17,257,863	16,200,177	50,830,105	16,943,368	1
2	Commercial	3,335,644	3,312,458	3,133,457	9,781,559	3,260,520	2
3	Commercial Power	27,739,236	27,430,149	26,102,297	81,271,682	27,090,561	3
4	Comm. Elec. Heat	571,233	505,565	471,013	1,547,811	515,937	4
5	Municipal	1,464,893	1,400,364	1,550,786	4,416,043	1,472,014	5
6	Flat rates	0	0	0	0	0	6
7	Rate 7	0	0	0	0	0	7
8	Rate 8	0	0	0	0	0	8
9	Rate 9	0	0	0	0	0	9
10	TOTAL	50,483,071	49,906,399	47,457,730	147,847,200	49,282,400	10

(a) Taken from Utilities Books and Records.

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ATTACHMENT A  
PAGE 1 OF 2

Mishawaka Utilities

DETERMINATION OF AVERAGE WEIGHTED FUEL COST  
CHARGE FOR THE TWELVE MONTH PERIOD ENDED JUNE, 1995

MONTH	SUPPLIER'S FUEL COST CHARGE (a)	EFFECTIVE FUEL ADJUSTMENT CHARGE (b)	ENERGY SALES	MUNICIPAL FUEL COST CHARGE
	(Mills/KWH)	(Mills/KWH)	(KWH)	(\$)
July, 1994	(0.000483)	(0.000509)	43,948,198	(\$22,369.63)
August, 1994	0.000868	0.000914	41,614,701	\$38,035.84
September, 1994	0.000130	0.000137	42,047,475	\$5,760.50
October, 1994	0.000481	0.000507	39,317,211	\$19,933.83
November, 1994	0.000916	0.000965	34,377,797	\$33,174.57
December, 1994	0.000325	0.000342	39,854,824	\$13,630.35
January, 1995	(0.001121)	(0.001181)	40,854,949	(\$48,249.69)
February, 1995	(0.001127)	(0.001188)	35,270,459	(\$41,901.31)
March, 1995	(0.001977)	(0.002082)	36,579,860	(\$76,159.27)
April, 1995	(0.000868)	(0.000914)	37,697,854	(\$34,455.84)
May, 1995	(0.001330)	(0.001401)	35,323,723	(\$49,488.54)
June, 1995	(0.000889)	(0.000936)	36,860,908	(\$34,501.81)
<b>Total</b>			<b>463,747,959</b>	<b>(\$196,591.00)</b>

$$\text{Average Weighted Fuel Cost Charge} = \frac{\text{Total Municipal Fuel Cost Charge}}{\text{Total Energy Sales}}$$

$$\text{Average Weighted Fuel Cost Charge} = (0.000424)$$

(a) Synchronized Fuel Cost Charge From Supplier,  
If Applicable, Should Also Include System Sales Clause.

$$\text{(b) Effective Fuel Adjustment Charge} = \frac{\text{(Suppliers Fuel Cost Charge - Fuel Cost Base)}}{\text{(1-Line Loss Of Municipal)}}$$

$$\begin{aligned} \text{Current Fuel Cost Base} &= 0 \\ \text{Current Line Loss} &= 0.949170 \end{aligned}$$

**Mishawaka Utilities**

ATTACHMENT A  
PAGE 2 OF 2

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DETERMINATION OF DEMAND RELATED AND ENERGY RELATED  
COSTS INCLUDED IN TRACKING FACTOR PRIOR TO

Line No.	Description	Demand Related	Energy Related	Total	Line No.
	System Sales Clause		0.000299	0.000299	
	Billed During Last Month				
	Total System Sales Clause Costs Tracker Per KWH		0.000299	0.000299	
	Average Weighted Fuel Cost Adjustment Charge				
	Attachment A, Page 1 of 2		-0.000424	-0.000424	
	Total Present Tracking Factor		-0.000125	-0.000125	

**Electric Department  
 Monthly Statistics  
 January-11**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
17,372,065	Residential	23,268	Residential
3,335,644	Commercial	2,027	Commercial
23,013,036	Power	1,300	Power
571,233	Commercial Elec. Heat	96	Commercial Elec Heat
1,464,893	Municipal	250	Municipal
447,961	Street Lighting*		
198,327	OPL Lights*		
1,949,800	Power Primary 98%	4	Power Primary 98%
2,379,600	Power Trans Owned	7	Power Trans Owned
396,800	Power KVA Factor	1	Power KVA Factor
<b>51,129,359</b>	<b>Total KWH Sold</b>	<b>26,953</b>	<b>Total Consumers</b>

\* Totals given by Elec Dept based on calculation, not actual readings

657	OPL
1	Cablevision
25	OPL Municipal
<b>683</b>	<b>Total</b>

**Electric Department  
 Monthly Statistics  
 February-11**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
17,257,863	Residential	23,304	Residential
3,312,458	Commercial	2,016	Commercial
22,392,349	Power	1,302	Power
505,565	Commercial Elec. Heat	96	Commercial Elec Heat
1,400,364	Municipal	250	Municipal
448,078	Street Lighting*		
197,343	OPL Lights*		
2,035,400	Power Primary 98%	4	Power Primary 98%
2,489,600	Power Trans Owned	8	Power Trans Owned
512,800	Power KVA Factor	1	Power KVA Factor
<b>50,551,820</b>	<b>Total KWH Sold</b>	<b>26,981</b>	<b>Total Consumers</b>

\* Totals given by Elec Dept based on calculation, not actual readings

655 OPL  
 1 Cablevision  
 25 OPL Municipal  
  
**681 Total**

**Electric Department  
 Monthly Statistics  
 March-11**

<u>KWH Sold</u>	<u>Class</u>	<u>Total Consumers</u>	<u>Class</u>
16,200,177	Residential	23,299	Residential
3,133,457	Commercial	2,015	Commercial
21,473,697	Power	1,305	Power
471,013	Commercial Elec. Heat	96	Commercial Elec Heat
1,550,786	Municipal	250	Municipal
366,359	Street Lighting*		
161,540	OPL Lights*		
2,008,200	Power Primary 98%	4	Power Primary 98%
2,063,600	Power Trans Owned	6	Power Trans Owned
556,800	Power KVA Factor	1	Power KVA Factor
<b>47,985,629</b>	<b>Total KWH Sold</b>	<b>26,976</b>	<b>Total Consumers</b>

\* Totals given by Elec Dept based on calculation, not actual readings

649	OPL
1	Cablevision
36	OPL Municipal
<b>686</b>	<b>Total</b>

**INVOICE**  
**AMERICAN ELECTRIC POWER**  
**AS AGENT FOR INDIANA MICHIGAN POWER COMPANY**  
**STATEMENT OF SCHEDULED TRANSACTIONS**  
**WITH**  
**CITY OF MISHAWAKA**



**INVOICE DATE:** 2/8/2011  
**PAYMENT DUE DATE:** 2/23/2011  
**INVOICE NUMBER:** 132-20656047

**INVOICE PERIOD:** 01-Jan-2011 - 01-Jan-2011 Eastern Prevailing Time

**Billing Information:**

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<b><u>Demand Charge:</u></b>			
Peak Date & Time:	01/31/11 @ 19:00		
Peak Demand:	89,597		
Minimum Demand:	400		
Billing Demand:	89,597	\$13.823	\$1,238,494.12
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<b><u>Energy Charge:</u></b>	53,756,814.687	\$0.0126878	\$682,055.71
<b><u>Fuel Charge:</u></b>	53,756,814.687	\$0.0175592	\$943,926.66
<b><u>Fuel Adjustment Charge:</u></b>	53,756,814.687	\$0.0020428	\$109,814.42
<b>November-10 <u>Actual Fuel True-Up:</u></b>			
Estimated Fuel Adjustment Charge:		\$0.0004441	
Actual Fuel Adjustment Charge:		<u>\$0.0020428</u>	
Fuel Charge Difference:	46,209,364.962	\$0.0015987	\$73,874.91
<b><u>PJM Open Access Transmission Tariff</u></b>			\$302,967.44
<b><u>2009 Formula Rate True-Up</u></b>			\$179,556.11
<b>AMOUNT DUE AEP</b>			<b>\$3,530,689.37</b>

**CITY OF MISHAWAKA**  
**PJM Open Access Transmission Tariff**

1-Jan-11 - 1-Jan-11

**PJM Open Access Transmission Tariff**

**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	55,590	\$0.1019 /MWh	\$5,664.61
Network Integration Transmission Service	141.700	\$1,928.59 /MW	\$273,281.06
RTO Start-Up Recovery	141.700	\$8.54 /MW	\$1,210.19
Transmission Enhancement			\$26,460.29
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		<b>Total Charges</b>	<b>\$310,537.15</b>

**Credits:**

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$6,780.09
Non-Firm Point-to-Point Transmission Service			\$763.47
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$26.15
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		<b>Total Credits</b>	<b>\$7,569.71</b>

**Net Charge PJM Open Access Transmission Tariff \$302,967.44**

DATE RECEIVED: MAY 5, 2011  
 IURC 30-DAY FILING NO: 2852  
 Indiana Utility Regulatory Commission

**INVOICE**  
**AMERICAN ELECTRIC POWER**  
**AS AGENT FOR INDIANA MICHIGAN POWER COMPANY**  
**STATEMENT OF SCHEDULED TRANSACTIONS**  
**WITH**  
**CITY OF MISHAWAKA**



**INVOICE DATE:** 3/8/2011  
**PAYMENT DUE DATE:** 3/23/2011  
**INVOICE NUMBER:** 132-20660126

**INVOICE PERIOD:** 01-Feb-2011 - 28-Feb-2011 Eastern Prevailing Time

**Billing Information:**

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<b><u>Demand Charge:</u></b>			
Peak Date & Time: 02/10/11 @ 20:00			
Peak Demand:	92,413		
Minimum Demand:	400		
Billing Demand:	92,413	\$13.823	\$1,277,425.30
	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<b><u>Energy Charge:</u></b>			
	47,592,712	\$0.0126878	\$603,846.81
<b><u>Fuel Charge:</u></b>			
	47,592,712	\$0.0175592	\$835,689.94
<b><u>Fuel Adjustment Charge:</u></b>			
	47,592,712	-\$0.0000179	(\$851.91)
<b><u>December-10 Actual Fuel True-Up:</u></b>			
Estimated Fuel Adjustment Charge:		\$0.0022673	
Actual Fuel Adjustment Charge:		(\$0.0000179)	
Fuel Charge Difference:	53,271,787	(\$0.0022852)	(\$121,736.69)
<b><u>PJM Open Access Transmission Tariff</u></b>			\$277,700.71
<b><u>2009 Formula Rate True-Up</u></b>			\$179,556.11
<b>AMOUNT DUE AEP</b>			<b>\$3,051,630.27</b>

**CITY OF MISHAWAKA**  
**PJM Open Access Transmission Tariff**

1-Feb-11 - 28-Feb-11

**PJM Open Access Transmission Tariff**

**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	49,216	\$0.1019 /MWh	\$5,015.07
Network Integration Transmission Service	141,700	\$1,741.95 /MW	\$246,834.50
RTO Start-Up Recovery	141,700	\$7.71 /MW	\$1,093.07
Transmission Enhancement			\$26,460.29
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
			<b>Total Charges \$283,323.93</b>

**Credits:**

Network Integration Transmission Service		\$0.00
Firm Point-to-Point Transmission Service		\$5,032.96
Non-Firm Point-to-Point Transmission Service		\$562.24
Adj. to Network Integration Transmission Service		\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits		\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service		\$28.02
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)		<u>\$0.00</u>
		<b>Total Credits \$5,623.22</b>

**Net Charge PJM Open Access Transmission Tariff \$277,700.71**

DATE RECEIVED: MAY 5, 2011  
 IURC 30-DAY FILING NO: 2852  
 Indiana Utility Regulatory Commission

**INVOICE**  
**AMERICAN ELECTRIC POWER**  
 AS AGENT FOR INDIANA MICHIGAN POWER COMPANY  
 STATEMENT OF SCHEDULED TRANSACTIONS  
 WITH  
 CITY OF MISHAWAKA



INVOICE DATE: 4/8/2011  
 PAYMENT DUE DATE: 4/23/2011  
 INVOICE NUMBER: 132-20665690

INVOICE PERIOD: 01-Mar-2011 - 01-Mar-2011 Eastern Prevailing Time

**Billing Information:**

	<u>Peak kW</u>	<u>\$/kW</u>	<u>Billing \$</u>
<b><u>Demand Charge:</u></b>			
Peak Date & Time: 03/10/11 @ 20:00			
Peak Demand:	84,171		
Minimum Demand:	400		
Billing Demand:	84,171	\$13.823	\$1,163,502.24

	<u>Accumulated kWh</u>	<u>\$/kWh</u>	
<b><u>Energy Charge:</u></b>	49,460,242.485	\$0.0126878	\$627,541.66
<b><u>Fuel Charge:</u></b>	49,460,242.485	\$0.0175592	\$868,482.29
<b><u>Fuel Adjustment Charge:</u></b>	49,460,242.485	-\$0.0046290	(\$228,951.46)

**January-11 Actual Fuel True-Up:**

Estimated Fuel Adjustment Charge:		0.0020428	
Actual Fuel Adjustment Charge:		(0.0046290)	
Fuel Charge Difference:	53,756,814.687	(\$0.0066718)	(\$358,654.72)

**PJM Open Access Transmission Tariff** \$304,596.99

**2009 Formula Rate True-Up** \$179,556.11

**AMOUNT DUE AEP** **\$2,556,073.11**

**CITY OF MISHAWAKA  
 PJM Open Access Transmission Tariff**

1-Mar-11 - 1-Mar-11

**PJM Open Access Transmission Tariff**

**Charges:**

		<u>Rate</u>	
Schedule 1A - Scheduling, System Control and Dispatch Services	51,147	\$0.1019 /MWh	\$5,211.86
Network Integration Transmission Service	141.700	\$1,928.59 /MW	\$273,281.06
RTO Start-Up Recovery	141.700	\$8.54 /MW	\$1,210.19
Transmission Enhancement			\$26,460.29
Other Support Facilities - ILDSA			\$3,921.00
Power Factor Charge			<u>\$0.00</u>
		<b>Total Charges</b>	<b>\$310,084.40</b>

**Credits:**

Network Integration Transmission Service			\$0.00
Firm Point-to-Point Transmission Service			\$4,904.77
Non-Firm Point-to-Point Transmission Service			\$546.38
Adj. to Network Integration Transmission Service			\$0.00
Adj. to Firm Point-to-Point Transmission Service Credits			\$0.00
Adj. to Non-Firm Point-to-Point Transmission Service			\$36.26
Adj. to Non-Firm Point-to-Point Transmission Service (Station Power)			<u>\$0.00</u>
		<b>Total Credits</b>	<b>\$5,487.41</b>

**Net Charge PJM Open Access Transmission Tariff \$304,596.99**

DATE RECEIVED: MAY 5, 2011

IURC 30-DAY FILING NO: 2852

Ad Number: 4299271; Publication: TRIB, Magnification: 1X

LEGAL NOTICE OF FILING FOR A CHANGE

OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA

Notice is hereby given that the Mishawaka Electric Utility, Mishawaka, Indiana, under and pursuant to the Indiana Utility Regulatory Commission Act, as amended, and Commission Order in Cause No. 40095, hereby files with the Indiana Utility Regulatory Commission for its approval, the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential	-Decrease \$0.006073 per KWH
Commercial	-Decrease \$0.005950 per KWH
Commercial Power	-Increase \$0.005038 per KWH
Comm. Electric Heat	-Decrease \$0.020257 per KWH
Municipal	-Decrease \$0.000779 per KWH
Rate Adjustments applicable to the Rate Schedules are as follows:	
Residential	- \$0.025097 per KWH
Commercial	- \$0.035469 per KWH
Commercial Power	- \$0.024112 per KWH
Comm. Electric Heat	- \$0.064250 per KWH
Municipal	- \$0.030523 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this Utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 40095 dated April 5, 1995. If approved, this change of rate shall take effect beginning with the July 1, 2011 billing cycle.

MISHAWAKA UTILITIES

Mishawaka, Indiana

James M. Schrader, General Manager

Any objections to the filing of this change of rates may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)  
 115 W. Washington St., Suite 1500 South  
 Indianapolis, Indiana 46204  
 Toll-free: 1-888-441-2494  
 Voice/TDD: (317) 232-2494  
 Fax: (317) 232-5923  
 www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)  
 101 W. Washington St., Suite 1500 East  
 Indianapolis, Indiana 46204  
 Toll-free 1-800-851-4263  
 Voice/TDD: (317) 232-2701  
 Fax: (317) 233-2410  
 www.in.gov/iurc

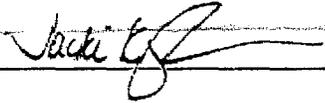
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red before me, a notary public in and for said county and  
 gned **Jacki Krolczyk** who, being duly sworn says that she  
 e and is **Advertising Director** of the South Bend Tribune,  
 r which for at least five (5) consecutive years has been  
 ity of South Bend, county of St. Joseph, State of Indiana,  
 ; the time, has been a newspaper of general circulation,  
 le paid circulation, printed in the English Language and  
 ed and accepted by the post office department of the  
 America as mailable matter of the second-class as defined  
 gress of the United States of March 3, 1879, and that the  
 tached hereto is a true copy, which was duly published in

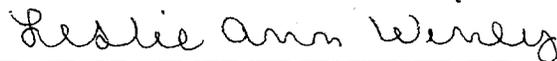
, the dates of publication being as follows:

April 22, 2011



subscribed and sworn to before me this 22nd day

of April 2011



Leslie Ann Winey

Notary Public

Resident of St. Joseph County

My commission expires December 21, 2016

Charges: \$ 49.95

DATE RECEIVED: MAY 5, 2011  
IURC 30-DAY FILING NO: 2852  
Indiana Utility Regulatory Commission

**LEGAL NOTICE OF FILING FOR A CHANGE  
OF ELECTRIC RATES BY THE CITY OF MISHAWAKA, INDIANA**

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MISHAWAKA UTILITIES  
Mishawaka, Indiana  
James M. Schrader, General Manager

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