



Anderson
Performance. Talent. Inspiration.

Mayor, Kris Ockomon

City of Anderson
Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

November 17, 2010

Indiana Utility Regulatory Commission
ATTN: Brad Boram
Electricity Division
101 West Washington Street, Suite 1500E
Indianapolis, IN 46204-3407

Enclosed is the local approval and the proof of publication for the Anderson Municipal Light & Power Purchase Power Tracker for the months of January, February & March, 2011. These should be added to our Tracker filing for the above months, which was previously filed with your office.

Sincerely,

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj
Enclosure

BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 12-10

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS
CONCERNING RATES FOR SERVICES
FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY
OF THE CITY OF ANDERSON**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana Utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS OF THE CITY OF ANDERSON, THAT:

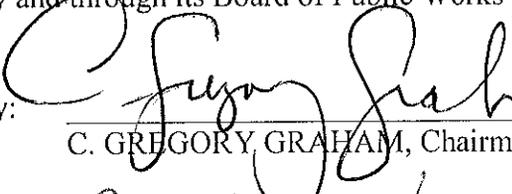
(1) For the period January 1, 2011, through March 31, 2011, the energy rates and charges attached to this Resolution as Exhibit "A" are approved.

(2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.

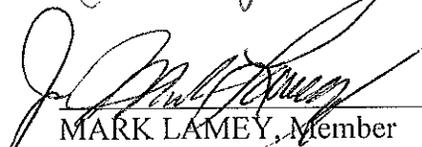
(3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED _____ DAY OF _____, 2010.

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By: 
C. GREGORY GRAHAM, Chairman


SHIRLEY J. WEATHERLY, Member


MARK LAMEY, Member

ATTEST:

HAZEL EDWARDS, Secretary

NOTICE OF PROPOSED RATE CHANGE BY
 ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 12-10 authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$	0.005099	Per-KWH	Decrease
Rate GS				
Single Phase	\$	0.000702	Per-KWH	Decrease
Three Phase	\$	0.001443	Per-KWH	Increase
Rate SP	\$	0.030	Per-KW	Decrease
	\$	0.003955	Per-KWH	Increase
Rate LP	\$	0.650	Per-KVA	Decrease
	\$	0.005843	Per-KWH	Increase
Rate LP Off Peak	\$	2.030	Per-KVA	Decrease
	\$	0.002424	Per-KWH	Decrease
Rate CL	\$	0.002981	Per-KWH	Increase
Rate SL	\$	0.008453	Per-KWH	Increase
Rate OL	\$	0.006470	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January, 2011 billing cycle.

Indiana Utility Regulatory Commission
 PNC Center
 101 W. Washington St., Ste 1500 E
 Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
 PNC Center
 115 W. Washington St., Ste 1500 S
 Indianapolis, IN 46204-3407



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Mayor, Kris Ockomon

City of Anderson
Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

November 10, 2010

TO: Board of Public Works
FROM: Bruce A. Boerner
SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of January, February & March, 2011. The proposed tracker will be a decrease for our residential customers; for our average customer using 800 kWh the decrease will be \$4.08 or 5.10%. This change is based solely upon changes of purchased power purchased from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, just let me know.

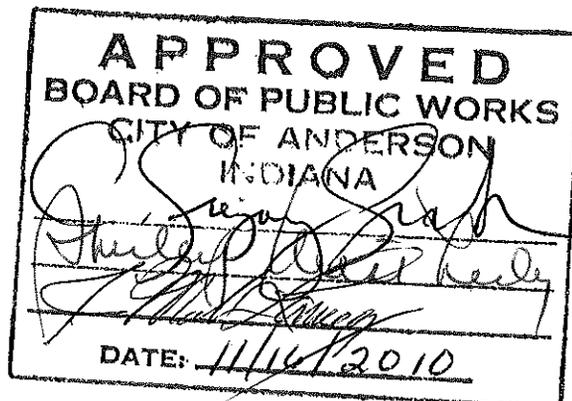
Sincerely,

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj

cc: Mayor Ockomon
Tim Lanane

Enclosure





Anderson
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Mayor, Kris Ockomon

City of Anderson
Municipal Light & Power

550 Dale Keith Jones Road
Anderson, IN 46011
(765) 648-6480 Fax (765) 648-6515
www.cityofanderson.com

November 10, 2010

TO: Tim Lanane, City Attorney
FROM: Bruce A. Boerner, Superintendent
SUBJECT: Purchased Power Tracker

Attached is the legal notice for our Purchased Power Tracker to be effective January 1, 2011. Please try to have this ready for the Board of Works meeting November 16, 2010.

If you have any questions or need additional information, just let me know.

Sincerely,

A handwritten signature in cursive script that reads "B. A. Boerner".

Bruce A. Boerner, Superintendent
Municipal Light & Power

BAB/slj

Enclosure

cc: Board of Public Works

NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. ___ authorizing the following incremental changes in Rate Adjustment Factors:

Rate RS	\$ 0.005099	Per-KWH	Decrease
Rate GS			
Single Phase	\$ 0.000702	Per-KWH	Decrease
Three Phase	\$ 0.001443	Per-KWH	Increase
Rate SP			
	\$ 0.030	Per-KW	Decrease
	\$ 0.003955	Per-KWH	Increase
Rate LP			
	\$ 0.650	Per-KVA	Decrease
	\$ 0.005843	Per-KWH	Increase
Rate LP Off Peak			
	\$ 2.030	Per-KVA	Decrease
	\$ 0.002424	Per-KWH	Decrease
Rate CL	\$ 0.002981	Per-KWH	Increase
Rate SL	\$ 0.008453	Per-KWH	Increase
Rate OL	\$ 0.006470	Per-KWH	Increase

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Utility Regulatory Commission Order in Cause #36835-S3 dated December 13, 1989.

The Utility has made a filing with the Indiana Utility Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the January 2011, billing cycle.

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 S
Indianapolis, IN 46204-3407

Residential Rate Data

Average KWH 800
 (Minimum 500 KWH, Maximum 1000 KWH)

Base Rate		\$56.59	
New Tracker at	\$0.024164	\$19.33	
Old Tracker at	\$0.029263	\$23.41	
Change		(\$4.08)	-5.10%

Data For Legal Notice

Old Factor	New Factor	Rate	Change	Increase Decrease
\$0.029263	\$0.024164	Rate RS	(\$0.005099)	Decrease
\$0.028504	\$0.027802	Rate GS Single Phase	(\$0.000702)	Decrease
\$0.025258	\$0.026701	Rate GS Three Phase	\$0.001443	Increase
4.520000	4.490000	Rate SP KW	-0.030000	Decrease
\$0.014044	\$0.017999	Rate SP KWH	\$0.003955	Increase
4.910000	4.260000	Rate LP KVA	-0.650000	Decrease
\$0.011659	\$0.017502	Rate LP KWH	\$0.005843	Increase
5.980000	3.950000	Rate LP Off-Peak KVA	-2.030000	Decrease
\$0.019981	\$0.017557	Rate LP Off-Peak KWH	(\$0.002424)	Decrease
\$0.033787	\$0.036768	Rate CL	\$0.002981	Increase
\$0.020125	\$0.028578	Rate SL	\$0.008453	Increase
\$0.024717	\$0.031187	Rate OL	\$0.006470	Increase

November 10, 2010

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, Indiana 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of \$0.000084 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2011, billing cycle.

City of Anderson, Indiana
By: B A Boerner
Bruce A. Boerner, Superintendent

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

16th Personally appeared before me, a Notary Public in and for said county and state, this day of November, 2010, **Bruce A. Boerner**, who, after been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
January 11, 2018

Stacy L. Johnson
Stacy L. Johnson, Notary Public
My County of Residence: Madison



DONALD E. GIMBEL & ASSOCIATES, INC.
Rate Consultants
9400 North Viola Way, Mooresville, Indiana 46158

PHONE : 317-892-3223

FAX : 317-892-3223

November 5, 2010

Mr. Bruce Boerner
Superintendent
Anderson Municipal Light & Power
P. O. Box 2100
Anderson, Indiana 46011

Dear Mr. Boerner:

Enclosed is one copy of the Rate Adjustments for the billing months of January, February and March, 2011. Please file only one copy of the complete tracker plus one copy of Appendix A, as per the request of the Commission Staff. In accordance with an agreement with the Commission Engineering Staff, submit your Legal Notice directly to them.

For purposes of your Legal Notice, the following is the form suggested by the Commission Staff:

"Notice

Notice is hereby given that the Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, Indiana 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, Indiana 46204-3407

Mr. Bruce Boerner

-2-

November 5, 2010

for its approval the following incremental changes in the Rate Adjustment factors by Rate Schedules:

Residential Rate (RS)	-	Decrease \$0.005099 per KWH
General Power Rate (GS)		
Single Phase	-	Decrease \$0.000702 per KWH
Three Phase	-	Increase \$0.001443 per KWH
Small Power Rate (SP)	-	Increase \$0.003573 per KWH
Large Power Rate (LP)	-	Increase \$0.004502 per KWH
Large Power Rate (LP Off-Peak)	-	Decrease \$0.005926 per KWH
Constant Load Rate (CL)	-	Increase \$0.002981 per KWH
Street Light Rate (SL)	-	Increase \$0.008453 per KWH
Outdoor Light Rate (OL)	-	Increase \$0.006470 per KWH

Rate Adjustments applicable to the Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.024164 per KWH
General Power Rate (GS)		
Single Phase	-	\$ 0.027802 per KWH
Three Phase	-	\$ 0.026701 per KWH
Small Power Rate (SP)	-	\$ 4.49 per KW
	-	\$ 0.017999 per KWH
Large Power Rate (LP)	-	\$ 4.26 per KVA
	-	\$ 0.017502 per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.95 per KVA
	-	\$ 0.017557 per KWH
Constant Load Rate (CL)	-	\$ 0.036768 per KWH
Street Light Rate (SL)	-	\$ 0.028578 per KWH
Outdoor Light (OL)	-	\$ 0.031187 per KWH

The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy purchased by this utility, computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989. If approved, this change of rate shall take effect for the bills to be rendered beginning with the January, 2011, billing cycle."

If you have any questions, please let me know.

Very truly yours,

Kish

Anderson Municipal Light & Power
Anderson, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate (RS)	-	\$ 0.024164	per KWH
General Power Rate (GS)			
Single Phase	-	\$ 0.027802	per KWH
Three Phase	-	\$ 0.026701	per KWH
Small Power Rate (SP)	-	\$ 4.49	per KW
	-	\$ 0.017999	per KWH
Large Power Rate (LP)	-	\$ 4.26	per KVA
	-	\$ 0.017502	per KWH
Large Power Rate (LP Off Peak)	-	\$ 3.95	per KVA
	-	\$ 0.017557	per KWH
Constant Load Rate (CL)	-	\$ 0.036768	per KWH
Street Light Rate (SL)	-	\$ 0.028578	per KWH
Outdoor Light (OL)	-	\$ 0.031187	per KWH

January, February and March, 2011.

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 1 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP, AND LP (OFFPEAK)
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2011

LINE
NO.

RATE SP (a)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$139,146.18
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	22,650.4 KW
3	LINE 1 DIVIDED BY LINE 2:	\$6.143211
4	MULTIPLIED BY: 73.034%	\$4.486633
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.486633 /KW

RATE LP

DEMAND RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN C, LINE 5:	\$125,616.48
7	FROM PAGE 2 OF 3, COLUMN C, LINE 5:	24,039.1 KVA
8	LINE 1 DIVIDED BY LINE 2:	5.225507
9	MULTIPLIED BY: 81.447%	\$4.256018
10	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$4.256018 /KVA

RATE LP (OFFPEAK)

DEMAND RELATED RATE ADJUSTMENT FACTOR:

11	FROM PAGE 3 OF 3, COLUMN C, LINE 6:	\$4,894.60
12	FROM PAGE 2 OF 3, COLUMN C, LINE 6:	990.1 KVA
13	LINE 1 DIVIDED BY LINE 2:	4.943542
14	MULTIPLIED BY: 80.000%	\$3.954834
15	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.954834 /KVA

ANDERSON MUNICIPAL LIGHT & POWER

ATTACHMENT A
PAGE 2 OF 2

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULES SP, LP AND LP (OFFPEAK)
FOR THE THREE MONTHS JANUARY, FEBRUARY AND MARCH, 2011

LINE
NO.

RATE SP (a)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$225,658.10
2	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	12,537,129
3	LINE 1 DIVIDED BY LINE 2:	\$0.017999

4	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017999

RATE LP

ENERGY RELATED RATE ADJUSTMENT FACTOR:

5	FROM PAGE 3 OF 3, COLUMN D, LINE 5:	\$302,916.88
6	FROM PAGE 2 OF 3, COLUMN D, LINE 5:	17,307,582
7	LINE 1 DIVIDED BY LINE 2:	0.017502

8	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017502

RATE LP (OFFPEAK)

ENERGY RELATED RATE ADJUSTMENT FACTOR:

9	FROM PAGE 3 OF 3, COLUMN D, LINE 6:	\$13,518.61
10	FROM PAGE 2 OF 3, COLUMN D, LINE 6:	769,963
11	LINE 1 DIVIDED BY LINE 2:	0.017557

12	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.017557

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.013	0.015869	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.352	0.017011	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.628	0.018088	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.628	0.018088	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	126,130	72,093,897	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$583,729.64	\$1,304,034.41	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.940448358

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	50,715.6	28,092,108	\$234,711.85	\$508,130.05	\$742,841.90	1
2	GS 10	5.281	4.724	6,660.9	3,405,716	\$30,826.76	\$61,602.59	\$92,429.35	2
3	GS 30	15.306	12.095	19,305.5	8,719,757	\$89,345.66	\$157,722.96	\$247,068.62	3
4	SP	17.958	17.390	22,650.4	12,537,129	\$104,826.17	\$226,771.58	\$331,597.75	4
5	LP	19.059	24.007	24,039.1	17,307,582	\$111,253.03	\$313,059.54	\$424,312.57	5
6	LP (OFFPEAK)	0.785	1.068	990.1	769,963	\$4,582.28	\$13,927.09	\$18,509.37	6
7	CL	0.133	0.128	167.8	92,280	\$776.36	\$1,669.16	\$2,445.52	7
8	SL	0.524	0.671	660.9	483,750	\$3,058.74	\$8,750.07	\$11,808.81	8
9	OL	0.745	0.951	939.7	685,613	\$4,348.79	\$12,401.37	\$16,750.16	9
10	TOTAL	100.000	100.000	126,130.0	72,093,897	\$583,729.64	\$1,304,034.41	\$1,887,764.05	10

(a) Taken From Cost of Service Study Based on Twelve Month Period Ended December, 2009
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RS	(\$39,659.32)	(\$24,351.57)	\$195,052.53	\$483,778.48	\$678,831.02	0.006943	0.017221	0.024164	1
2	GS 10	\$669.45	\$1,588.11	\$31,496.21	\$63,190.70	\$94,686.91	0.009248	0.018554	0.027802	2
3	GS 30	(\$9,427.48)	(\$4,815.81)	\$79,918.18	\$152,907.15	\$232,825.33	0.009165	0.017536	0.026701	3
4	SP	\$34,320.01	(\$1,113.48)	\$139,146.18	\$225,658.10	\$364,804.29	0.011099	0.017999	0.029098 (e)	4
5	LP	\$14,363.45	(\$10,142.66)	\$125,616.48	\$302,916.88	\$428,533.36	0.007258	0.017502	0.024760 (e)	5
6	LP (OFFPEAK)	\$312.32	(\$408.48)	\$4,894.60	\$13,518.61	\$18,413.22	0.006357	0.017557	0.023914 (e)	6
7	CL	\$453.45	\$494.02	\$1,229.81	\$2,163.18	\$3,392.99	0.013327	0.023441	0.036768	7
8	SL	\$832.33	\$1,183.58	\$3,891.07	\$9,933.65	\$13,824.72	0.008044	0.020535	0.028578	8
9	OL	\$2,003.38	\$2,628.44	\$6,352.17	\$15,029.81	\$21,381.98	0.009265	0.021922	0.031187	9
10	TOTAL	\$3,867.60	(\$34,937.84)	\$587,597.24	\$1,269,096.57	\$1,856,693.81	0.008150	0.017603	0.025754	10

- (a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.940448358
 (b) Page 2 of 3, Column E plus Page 3 of 3, Column A
 (c) Page 2 of 3, Column F plus Page 3 of 3, Column B
 (d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D
 (e) For Rates SP, LP, and LP (Off Peak), See Attachment A

Exhibit I

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN. 1, 2011 (a)	15.624	0.031315	1
2	BASE RATE EFFECTIVE JAN. 1, 1998 (b)	10.611 (d)	0.015446	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.013	0.015869	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	126,130		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	132,646	134,322	111,423	378,391	126,130	1
2	KWH ENERGY	79,749,905	70,174,083	66,357,703	216,281,691	72,093,897	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	BCA FACTOR PER KW	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (a)	(\$87,679.01)	(\$88,786.84)	(\$73,650.60)	(\$250,116.45)	(\$83,372.15)	4
ENERGY RELATED							
5	BCA FACTOR PER KWH	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (b)	\$91,074.39	\$80,138.80	\$75,780.50	\$246,993.69	\$82,331.23	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.119	0.013830	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.827	\$0.011874	5
6	ACTUAL AVERAGE BILLING UNITS (f)	173,767	83,299,786	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,012,540.31	\$989,101.66	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ACTUAL KW PURCHASED (b)	ALLOCATED ACTUAL KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL (g)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	40.209	38.966	69,870.0	32,458,595	\$407,132.33	\$385,413.35	\$792,545.68	1
2	GS 10	5.281	4.724	9,176.6	3,935,082	\$53,472.25	\$46,725.16	\$100,197.41	2
3	GS 30	15.306	12.095	26,596.8	10,075,109	\$154,979.42	\$119,631.85	\$274,611.27	3
4	SP	17.958	17.390	31,205.1	14,485,833	\$181,831.99	\$172,004.78	\$353,836.77	4
5	LP	19.059	24.007	33,118.3	19,997,780	\$192,980.06	\$237,453.64	\$430,433.70	5
6	LP (OFFPEAK)	0.785	1.068	1,364.1	889,642	\$7,948.44	\$10,563.61	\$18,512.05	6
7	CL	0.133	0.128	231.1	106,624	\$1,346.68	\$1,266.05	\$2,612.73	7
8	SL	0.524	0.671	910.5	558,942	\$5,305.71	\$6,636.87	\$11,942.58	8
9	OL	0.745	0.951	1,294.6	792,181	\$7,543.43	\$9,406.36	\$16,949.79	9
10	TOTAL	100.000	100.000	173,767.0	83,299,786	\$1,012,540.31	\$989,101.66	\$2,001,641.97	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2010
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	ACTUAL	ACTUAL	DEMAND	ENERGY	INCREMENTAL	INCREMENTAL	LESS PREVIOUS VARIANCE		LINE NO.
		AVERAGE KWH SALES (a)	AVERAGE KW/KVA SALES (a)	ADJUSTMENT FACTOR PER KWH (b)	ADJUSTMENT FACTOR PER KWH (c)	KW DEMAND COST BILLED BY MEMBER (d)	KWH ENERGY COST BILLED BY MEMBER (e)	JANUARY, FEBRUARY AND MARCH, 2010 DEMAND (f)	JANUARY, FEBRUARY AND MARCH, 2010 ENERGY (g)	
		(A)	(a)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RS	34,138,274		0.011047	0.009627	\$371,845.76	\$324,048.08	(\$72,584.11)	(\$84,266.66)	1
2	GS 10	3,643,517		0.013677	0.011936	\$49,134.73	\$42,880.17	(\$3,707.94)	(\$2,351.45)	2
3	GS 30	9,994,509		0.015943	0.012395	\$157,111.66	\$122,147.59	(\$6,733.82)	(\$2,013.28)	3
4	SP	13,797,171	33,497.48 KW	4.505184 /KW	0.013839	\$148,799.54	\$188,265.90	(\$756.25)	\$15,213.95	4
5	LP	19,807,598	36,043.00 KVA	4.751483 /KVA	0.012808	\$168,860.11	\$250,143.98	(\$10,611.87)	\$3,151.69	5
6	LP (OFFPEAK)	840,000	1,561.37 KVA	5.710670 /KVA	0.021072	\$8,791.64	\$17,452.67	\$1,136.92	\$6,504.91	6
7	CL	73,446		0.017429	0.018300	\$1,262.17	\$1,325.24	\$341.94	\$523.79	7
8	SL	441,690		0.009673	0.012105	\$4,212.65	\$5,271.80	(\$310.30)	(\$251.97)	8
9	OL	531,626		0.008889	0.010670	\$4,659.46	\$5,593.04	(\$999.89)	(\$1,341.41)	9
10	TOTAL	83,267,831				\$914,677.72	\$957,128.47	(\$94,225.32)	(\$64,830.43)	10

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the months of July, August and September, 2010

(c) Page 3 of 3, Column G of Tracker Filing for the months of July, August and September, 2010

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of July, August and September, 2010

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of July, August and September, 2010

ANDERSON MUNICIPAL LIGHT AND POWER

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RS	\$444,429.87	\$408,314.74	\$852,744.61	(\$37,297.54)	(\$22,901.39)	(\$60,198.93)	1
2	GS 10	\$52,842.67	\$45,231.62	\$98,074.29	\$629.58	\$1,493.54	\$2,123.12	2
3	GS 30	\$163,845.48	\$124,160.87	\$288,006.35	(\$8,866.06)	(\$4,529.02)	(\$13,395.08)	3
4	SP	\$149,555.79	\$173,051.95	\$322,607.74	\$32,276.20	(\$1,047.17)	\$31,229.03	4
5	LP	\$179,471.98	\$246,992.29	\$426,464.27	\$13,508.08	(\$9,538.65)	\$3,969.43	5
6	LP (OFFPEAK)	\$7,654.72	\$10,947.76	\$18,602.48	\$293.72	(\$384.15)	(\$90.43)	6
7	CL	\$920.23	\$801.45	\$1,721.68	\$426.45	\$464.60	\$891.05	7
8	SL	\$4,522.95	\$5,523.77	\$10,046.72	\$782.76	\$1,113.10	\$1,895.86	8
9	OL	\$5,659.35	\$6,934.45	\$12,593.80	\$1,884.08	\$2,471.91	\$4,355.99	9
10	TOTAL	\$1,008,903.04	\$1,021,958.90	\$2,030,861.94	\$3,637.27	(\$32,857.23)	(\$29,219.96)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	180,663	180,195	160,444	521,302	173,767	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	180,663	180,195	160,444	521,302	173,767	1
2	KWH ENERGY (a)	89,488,566	90,215,842	70,194,949	249,899,357	83,299,786	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$127,909.40	\$127,578.06	\$113,594.35	\$369,081.82	\$123,027.27	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$175,039.64)	(\$176,462.19)	(\$137,301.32)	(\$488,803.14)	(\$162,934.38)	6

(a) From IMPA bills for the months of July, August and September, 2010

(b) Line 1 times Line 3

(c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT AND POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RS	33,054,349	37,426,081	31,934,391	102,414,821	34,138,274	1
2	GS 10	3,509,393	3,860,443	3,560,716	10,930,552	3,643,517	2
3	GS 30	9,676,795	10,193,797	10,112,935	29,983,527	9,994,509	3
4	SP	13,143,029	14,504,533	13,743,950	41,391,512	13,797,171	4
5	LP	19,489,281	19,571,472	20,362,040	59,422,793	19,807,598	5
6	LP (OFFPEAK)	814,800	831,600	873,600	2,520,000	840,000	6
7	CL	73,488	73,488	73,362	220,338	73,446	7
8	SL	441,690	441,690	441,690	1,325,070	441,690	8
9	OL	457,974	536,410	600,495	1,594,879	531,626	9
10	TOTAL	80,660,799	87,439,514	81,703,179	249,803,492	83,267,831	10

DETERMINATION OF ACTUAL AVERAGE KW & KVA SALES

	RATE SCHEDULE	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	THREE MONTH AVERAGE	
11	SP	34,505.53 KW	33,659.90 KW	32,327.01 KW	100,492.44 KW	33,497.48 KW	11
12	LP	35,187.56 KVA	36,429.87 KVA	36,511.58 KVA	108,129.01 KVA	36,043.00 KVA	12
	LP (OFFPEAK)	1,526.50 KVA	1,511.22 KVA	1,646.39 KVA	4,684.11 KVA	1,561.37 KVA	



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
09/15/10

Amount Due:
\$5,405,558.93

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	180,663	7,709	99.91%	07/23/10	1600	66.6%
CP Billing Demand:	180,663	7,709	99.91%	07/23/10	1600	66.6%
kvar at 97% PF:		45,278				
Reactive Demand:						

Energy	kWh
AEP Interconnections	55,342,735
IMPA Interconnections	34,145,831
I Power	-
Altairnano	-
Total Energy:	89,488,566

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	180,663	145,816	180,663
CP Demand (kW):	180,663	145,816	180,663
Energy (kWh):	89,488,566	72,170,996	514,299,091
CP Load Factor:	66.6%	66.5%	
HDD/CDD (Indianapolis):	0/431	2/192	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	180,663	\$ 2,318,448.28
Base Demand Charge - Transmission:	\$ 2.268 /kW x	180,663	\$ 409,743.68
ECA Demand Charge:	\$ 0.708 /kW x	180,663	\$ 127,909.40
Delivery Voltage Charge:	\$ 1.003 /kW x	104,317	\$ 104,629.95
Total Demand Charges:			\$ 2,960,731.31
Base Energy Charge - Production:	\$ 0.029276 /kWh x	89,488,566	\$ 2,619,867.26
ECA Energy Charge:	\$ (0.001956) /kWh x	89,488,566	\$ (175,039.64)
Total Energy Charges:			\$ 2,444,827.62
Average Purchased Power Cost: 6.041 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,405,558.93

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 5,405,558.93

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: NOVEMBER 17, 2010
 IURC 30-DAY FILING NO.: 2773
 Indiana Utility Regulatory Commission



Anderson Municipal Light & Power
 P.O. Box 2100
 Anderson, IN 46011

Due Date:
10/14/10

Amount Due:
\$5,431,599.10

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand	kWh	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	180,195	19,546	99.42%	08/04/10	1700	67.3%
CP Billing Demand:	180,195	19,546	99.42%	08/04/10	1700	67.3%
kvar at 97% PF:		45,161				
Reactive Demand:						

Energy	kWh
AEP Interconnections	56,940,961
IMPA Interconnections	33,274,881
I Power	-
Altairnano	-
Total Energy:	90,215,842

History	AUG 2010	AUG 2009	2010 YTD
Max Demand (kW):	180,195	160,159	180,663
CP Demand (kW):	180,195	160,159	180,663
Energy (kWh):	90,215,842	76,716,342	604,514,933
CP Load Factor:	67.3%	64.4%	
HDD/CDD (Indianapolis):	0/460	7/261	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x 180,195	\$ 2,312,442.44
Base Demand Charge - Transmission:	\$ 2.268	/kW x 180,195	\$ 408,682.26
ECA Demand Charge:	\$ 0.708	/kW x 180,195	\$ 127,578.06
Delivery Voltage Charge:	\$ 1.003	/kW x 117,846	\$ 118,199.54
Total Demand Charges:			\$ 2,966,902.30
Base Energy Charge - Production:	\$ 0.029276	/kWh x 90,215,842	\$ 2,641,158.99
ECA Energy Charge:	\$ (0.001956)	/kWh x 90,215,842	\$ (176,462.19)
Total Energy Charges:			\$ 2,464,696.80
Average Purchased Power Cost: 6.021 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 5,431,599.10

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 5,431,599.10

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266