

REVISED DOCUMENT

RECEIVED ON: NOVEMBER 15, 2010
IURC 30-DAY FILING NO.: 2770
Indiana Utility Regulatory Commission

**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
26 SOUTH WASHINGTON STREET
KNIGHTSTOWN, INDIANA 46148**

APPENDIX A

RATE ADJUSTMENT (Applicable to all metered rates)

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

<u>Rate Code</u>	<u>ECA Tracking Factor</u>
ALL	\$0.026858

MONTH'S EFFECTIVE:

JANUARY-2011 FEBRUARY-2011 MARCH-2011

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MONTH'S EFFECTIVE:

JANUARY-2011 FEBRUARY-2011 MARCH-2011

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED APPLICATION AND AFFIDAVIT)

CAUSE NO. R-3

FOR CHANGE IN FUEL COST ADJUSTMENT/
TRACKER FACTOR ADJUSTMENT)

TO THE INDIANA UTILITY REGULATORY COMMISSION OF INDIANA:

Knightstown Utilities (hereinafter called "Applicant") respectfully represents and

Shows unto this commission:

1. Applicant is the distributing electric utility organized and existing under the laws of the State of Indiana, and has its principal office at Knightstown, Indiana. It is engaged in rendering electric utility service in the State of Indiana, and owns, operates, manages and controls, among other things, equipment within the State of Indiana used for the distribution, delivery and furnishing of such service to the public. Applicant is subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Indiana.

2. The names and addresses of Applicant's attorneys in this matter are Gregg H. Morelock, Greenfield, Indiana. Each of said attorneys is duly authorized to accept service of papers in this cause on behalf of Applicant.

3. This application is filed, pursuant to provisions of the Public Service Commission Act, IC 1971, 8-1-2-42 (b) for the purpose of securing authorization for an approval of the change in the fuel cost adjustment charges of Applicant.

4. Applicant's fuel charges for purchased electricity during the past month or months warrant the altered fuel cost adjustment multiplier as shown by Exhibits One (1), Two (2), Three (3), Four (4) and Five (5) attached hereto and made a part hereof the same as if incorporated herein.

5. Such altered fuel cost adjustment multiplier is calculated in accordance with the clause formula hereby filed with the Commission.

6. The cost data supporting the increase (or decrease) is shown on General Inputs Forms attached hereto and made a part hereof the same as incorporated herein.

WHEREFORE, Applicant respectfully prays that the Indiana Utility Regulatory Commission of Indiana accept this application for filing and approve the requested change.

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- i) authorizing and approving the increase (or decrease) in its existing fuel cost adjustment charges based upon the cost of fuel shown by said Exhibits One, Two, Three, Four and Five, hereto applicable to Applicant's rate schedules which Applicant has filed with or which have been approved by the Commission;**

- ii) authorizing such increase (or decrease) to be effective on all bills rendered by Applicant for electricity subsequent to the date of the Commission's approval: and**

- iii) making such other and further orders in the premises as the Commission may deem appropriate and proper.**

Dated this 15th day of November, 2010.

By _____

Gregg Morelock

Attorneys for: Knightstown Utilities
26 South Washington Street
Knightstown, Indiana 46148
Telephone 765-345-5977
Fax 765-345-2212

STATE OF INDIANA

COUNTY OF HENRY SS:

Linda Glenn, being first duly sworn, deposes and says that she is Deputy Clerk-Treasurer of Knightstown Utilities, the applicant in the above entitled causes: that such officer of said corporation has executed the foregoing application and has authority to do so; that she has read said application and knows the contents thereof; and that the statements therein contained are true to the best of her knowledge, information and belief.

Linda Glenn
(Linda Glenn)

Subscribed and sworn to

Before me, this 15th day
Of November, 2010



Betsy A Wilkerson
(Betsy A Wilkerson) Notary Public

My Commission Expires:
4-4-2015

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT I

LINE NO.	DESCRIPTION	FOR THE THREE MONTHS OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jan-11	Feb-11	Mar-11		
		(A)	(B)	(C)	(D)	(E)
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	4,363	4,194	3,544	12,101	4,034
2	ENERGY (kWh)	2,711,684	2,349,502	2,054,045	7,115,231	2,371,744
3	ESTIMATED SALES (kWh) (a)	2,467,302	2,137,761	1,868,931	6,473,994	2,157,998
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$16,090.74	\$15,467.47	\$13,070.27	\$44,628.49	\$14,876.16
5	ENERGY (c)	\$41,393.86	\$35,865.15	\$31,355.00	\$108,614.00	\$36,204.67
6	TOTAL	\$57,484.60	\$51,332.62	\$44,425.27	\$153,242.49	\$51,080.83
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$6,066.32
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$57,147.15
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.026482
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR IURT (g)					\$0.026858
11	TRACKING FACTOR PRIOR TO SERVICE FROM IMPA (h)					\$0.000000
12	TOTAL TRACKING FACTOR (i)					\$0.026858

- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
- (b) Line 1 times Exhibit II, Line 5, Column A.
- (c) Line 2 times Exhibit II, Line 5, Column B.
- (d) Exhibit III, Line 7, Column E.
- (e) Line 6 plus Line 7
- (f) Line 8 divided by Line 3
- (g) Line 9 divided by the Indiana Utility Receipts Tax Factor of 0.9860
- (h) Tracking factor effective prior to service from IMPA.
- (i) Line 10 plus Line 11

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
DETERMINATION OF THE RATE ADJUSTMENT**

EXHIBIT II

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>DEMAND (A)</u>	<u>ENERGY (B)</u>
	<u>INCREMENTAL CHANGE IN BASE RATES</u>		
1	BASE RATE EFFECTIVE FOR 2011 (a)	\$16.559	\$0.031315
2	BASE RATE EFFECTIVE Jul-05 (b)	<u>\$12.210</u>	<u>\$0.017192</u>
3	INCREMENTAL CHANGE IN BASE RATES (c)	\$4.349	\$0.014123
	<u>ENERGY COST ADJUSTMENT</u>		
4	ESTIMATED ENERGY COST ADJUSTMENT	<u>(\$0.661)</u>	<u>\$0.001142</u>
5	ESTIMATED TOTAL RATE ADJUSTMENT (d)	\$3.688	\$0.015265

- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
(b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
(c) Line 1 minus Line 2
(d) Line 3 plus Line 4

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT III

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-10	Aug-10	Sep-10		
		(A)	(B)	(C)	(D)	(E)
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,121,517	2,740,683	2,096,292	6,958,492	2,319,497
2	INCREMENTAL COST BILLED BY IMPA (b)	\$58,255.53	\$60,254.00	\$46,641.29	\$165,150.82	\$55,050.27
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$43,325.62	\$55,970.23	\$42,810.48	\$142,106.32	\$47,368.77
4	INC COST BILLED EXCLUDING IURT (d)	\$42,719.06	\$55,186.65	\$42,211.13	\$140,116.84	\$46,705.61
5	PREVIOUS VARIANCE (e)	\$4,707.36	(\$2,012.76)	(\$9,529.61)	(\$6,835.01)	(\$2,278.34)
6	NET COST BILLED BY MEMBER (f)	\$38,011.70	\$57,199.41	\$51,740.74	\$146,951.85	\$48,983.95
7	PURCHASED POWER VARIANCE (g)	\$20,243.83	\$3,054.59	(\$5,099.45)	\$18,198.97	\$6,066.32

- (a) Exhibit IV, Line 3
- (b) Exhibit IV, Line 14
- (c) Line 1 times factor used in historical month \$0.020422 \$0.020422 \$0.020422
- (d) Line 3 times the Indiana Utility Receipts Tax Factor of 0.9860
- (e) Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.
- (f) Line 4 minus Line 5
- (g) Line 2 minus Line 6

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 DETERMINATION OF VARIANCE**

EXHIBIT IV

LINE NO.	DESCRIPTION	Historical Period			TOTAL	3 MONTH AVERAGE
		Jul-10	Aug-10	Sep-10		
		(A)	(B)	(C)	(D)	(E)
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	5,632	5,998	4,867	16,497	5,499
2	ENERGY (kWh)	2,710,159	2,709,808	1,976,580	7,396,547	2,465,516
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	2,121,517	2,740,683	2,096,292	6,958,492	2,319,497
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,121,517	2,740,683	2,096,292	6,958,492	2,319,497
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER KW (a)	\$4.762	\$4.762	\$4.762		
7	ENERGY CHARGE PER kWh (b)	\$0.012084	\$0.012084	\$0.012084		
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER KW (c)	\$0.708	\$0.708	\$0.708		
9	ENERGY CHARGE PER kWh (c)	(\$0.001956)	(\$0.001956)	(\$0.001956)		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000		
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER KW (e)	\$5.470	\$5.470	\$5.470		
12	ENERGY - PER kWh (f)	\$0.010128	\$0.010128	\$0.010128		
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$58,255.53	\$60,254.00	\$46,641.29	\$165,150.82	\$55,050.27
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$58,255.53	\$60,254.00	\$46,641.29	\$165,150.82	\$55,050.27

- (a) Exhibit II, Line 3, Column A, for the Historical Period
- (b) Exhibit II, Line 3, Column B for the Historical Period
- (c) IMPA bills for the Historical Period
- (d) Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit I of the previous tracking filing.
- (e) Line 6 plus Line 8
- (f) Line 7 plus Line 9 plus Line 10
- (g) Line 11 times Line 1 plus Line 12 times Line 2
- (h) (Line 3 divided by Line 5) times Line 13

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**KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY
 CALCULATION OF LINE LOSS FACTOR**

Exhibit V

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
kWh Purchased	2,711,684	2,349,502	2,054,045	1,638,273	1,916,189	2,401,415	2,710,169	2,709,808	1,976,580				20,467,655
kWh Metered	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292				18,944,854
kWh unmetered													0
kWh Accounted for	2,501,850	2,208,294	1,871,423	1,854,429	1,523,080	2,027,286	2,121,517	2,740,683	2,096,292	0	0	0	18,944,854
Unaccounted for kWh	209,834	141,208	182,622	-216,156	393,109	374,129	588,642	-30,875	-119,712	0	0	0	1,522,801
Line Loss Factor	7.74%	6.01%	8.89%	-13.19%	20.52%	15.58%	21.72%	-1.14%	-6.06%	#DIV/0!	#DIV/0!	#DIV/0!	7.44%
12-Month Rolling Loss	7.02%	8.75%	9.37%	8.78%	8.89%	9.13%	11.07%	9.06%	9.01%				

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
kWh Purchased	2,760,851	2,197,453	1,971,907	1,773,376	1,778,224	2,142,442	2,006,051	2,323,805	1,859,078	1,861,430	1,977,106	2,568,228	25,209,951
kWh Metered	2,334,986	2,450,025	1,901,291	1,772,514	1,371,682	1,796,915	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	22,956,774
kWh unmetered	54,326	54,326	54,326	54,326	54,326	54,326	54,326						325,956
kWh Accounted for	2,389,312	2,504,351	1,955,617	1,826,840	1,426,008	1,853,241	1,991,535	1,860,955	1,976,374	1,928,324	1,504,539	2,065,634	23,282,730
Unaccounted for kWh	371,539	-306,898	16,290	-53,464	352,216	289,201	14,516	462,850	-117,296	-66,894	472,567	492,594	1,927,221
Line Loss Factor	13.46%	-13.97%	0.83%	-3.01%	19.81%	13.50%	0.72%	19.92%	-6.31%	-3.59%	23.90%	19.26%	7.64%
12-Month Rolling Loss	1.29%	0.95%	1.78%	2.37%	5.33%	6.20%	4.88%	6.90%	6.94%	6.98%	7.11%	7.64%	

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General Inputs

Member: **KNIGHTSTOWN MUNICIPAL ELECTRIC UTILITY**

Initial month for the projected period	Jan-11	Feb-11	Mar-11
Historical period for this analysis	Jul-10	Aug-10	Sep-10

Data from IMPA						Entered: 11/8/10
Estimated Purchased Power from IMPA						
	kW			kWh		
	Jan-11	Feb-11	Mar-11	Jan-11	Feb-11	Mar-11
	4,363	4,194	3,544	2,711,684	2,349,502	2,054,045
	Demand ECA - \$/kW			Energy ECA - \$/kWh		
IMPA ECA	(\$0.661)	(\$0.661)	(\$0.661)	\$0.001142	\$0.001142	\$0.001142

IMPA rate effective for the period covered by this analysis.			Entered: 11/8/10
effective for	2011		
	Demand	Energy	
	\$/kW	\$/kWh	
Base Production & Transm.	15.056	0.031315	
Delivery Voltage	1.503		
Total	16.559	0.031315	

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General Inputs

Cinergy/PSI's rate effective for the BASE period		Entered: 12/27/06
effective for	7/1/2005	
	Demand	Energy
	\$/kW	\$/kWh
Base Production	9.180	0.017192
Base Transmission	1.970	
Delivery Voltage	1.060	
	12.210	0.017192

Note: These are the PSI rates included in Knightstown's last rate case. Cause No. 42933-U Order May 4, 2006. October 12, 2005 filing for actual rates.

Data from IMPA's Bills				Entered: 11/8/10
Month of Service	Jul-10	Aug-10	Sep-10	Total for quarter
Demand (kW)	5,632	5,998	4,867	
Energy (kWh)	2,710,159	2,709,808	1,976,580	7,396,547
Incremental Change in Rates				
Demand	\$ 4.762	\$ 4.762	\$ 4.762	
Energy	\$ 0.012084	\$ 0.012084	\$ 0.012084	
Energy Cost Adjustment (ECA)				
Demand, \$/kW	\$0.708	\$0.708	\$0.708	
Energy, \$/kWh	(\$0.001956)	(\$0.001956)	(\$0.001956)	

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General Inputs

Separation of kWh subject to tracker from Billing Summary Sheet		Entered: 11/8/10			
Month of Service	Jul-10	Aug-10	Sep-10	Total for quarter	12-MO Rolling Loss Factor
Energy subject to tracker	2,121,517	2,740,683	2,096,292	6,958,492	
Energy not subject to tracker				0	
Monthly Line Losses	21.72%	-1.14%	-6.06%	5.92%	9.01%

Tracker applied to retail bills in this historical period		11/8/10		Fuel Cost Adjustment	
				\$0.000000 /kWh	
Month of Service	Jul-10	Aug-10	Sep-10		
\$/kWh	0.020422	0.020422	0.020422		

Purchased Power Variance from Exhibit III, Line 7 of analysis prepared for ->		Entered: 11/8/10			
The "historical period" for this analysis was ->	Jul-10	Aug-10	Sep-10		
enter "Purchase Power Variance" ->	Jan-10	Feb-10	Mar-10	Average	
	\$4,707.36	(\$2,012.76)	(\$9,529.61)	(\$2,278.34)	

Indiana Utility Receipts Tax Factor	
Tax Rate	1.40%
Tax Factor	0.9860

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IMPA
 INDIANA MUNICIPAL POWER AGENCY

Knights town Electric Utility
 26 S. Washington Street
 Knights town, IN 46148

Due Date:
11/15/10

Amount Due:
\$140,964.34

Billing Period: September 01 to September 30, 2010

Invoice Date: 10/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,237	2,150	92.51%	09/01/10	1700	52.42%
CP Billing Demand:	4,867	1,983	92.61%	09/21/10	1500	56.41%
kvar at 97% PF:		1,220				
Reactive Demand:		763				

Energy	kWh
Duke Interconnections	1,976,580
Total Energy:	1,976,580

History	Sep 2010	Sep 2009	2010 YTD
Max Demand (kW):	5,237	3,949	6,031
CP Demand (kW):	4,867	3,760	5,998
Energy (kWh):	1,976,580	1,859,078	20,467,655
CP Load Factor:	56.41%	68.67%	
HDD/CDD (Indianapolis):	19/191	25/136	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge - Production:	\$ 12.833	/kW x	4,867	\$ 62,458.21
Base Demand Charge - Transmission:	\$ 2.268	/kW x	4,867	\$ 11,038.36
ECA Demand Charge:	\$ 0.708	/kW x	4,867	\$ 3,445.84
Delivery Voltage Charge:	\$ 1.871	/kW x	4,867	\$ 9,106.16
Reactive Demand Charge:	\$ 1.200	/kvar x	763	\$ 915.60
Total Demand Charges:				<u>\$ 86,964.17</u>
Base Energy Charge - Production:	\$ 0.029276	/kWh x	1,976,580	\$ 57,866.36
ECA Energy Charge:	\$ (0.001956)	/kWh x	1,976,580	\$ (3,866.19)
Total Energy Charges:				<u>\$ 54,000.17</u>
Average Purchased Power Cost: 7.132 cents per kWh				TOTAL PURCHASED POWER CHARGES: \$ 140,964.34

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 140,964.34

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

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Knightsstown Electric Utility
 26 S. Washington Street
 Knightsstown, IN 46148

Due Date:
10/14/10

Amount Due:
\$181,074.99

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	6,031	2,365	93.10%	08/04/10	1800	60.4%
CP Billing Demand:	5,998	2,335	93.19%	08/04/10	1600	60.7%
kvar at 97% PF:		1,503				
Reactive Demand:		832				

Energy	kWh
Duke Interconnections	2,709,808
Total Energy:	2,709,808

History	Aug 2010	Aug 2009	2010 YTD
Max Demand (kW):	6,031	5,574	6,031
CP Demand (kW):	5,998	4,840	5,998
Energy (kWh):	2,709,808	2,323,805	18,491,075
CP Load Factor:	60.7%	64.5%	
HDD/CDD (Indianapolis):	0/460	7/261	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	5,998	\$ 76,972.33
Base Demand Charge - Transmission:	\$ 2.268 /kW x	5,998	\$ 13,603.46
ECA Demand Charge:	\$ 0.708 /kW x	5,998	\$ 4,246.58
Delivery Voltage Charge:	\$ 1.871 /kW x	5,998	\$ 11,222.26
Reactive Demand Charge:	\$ 1.200 /kvar x	832	\$ 998.40
Total Demand Charges:			\$ 107,043.03
Base Energy Charge - Production:	\$ 0.029276 /kWh x	2,709,808	\$ 79,332.34
ECA Energy Charge:	\$ (0.001956) /kWh x	2,709,808	\$ (5,300.38)
Total Energy Charges:			\$ 74,031.96
Average Purchased Power Cost: 6.682 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 181,074.99

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 181,074.99

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10
 Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

REVISED DOCUMENT

RECEIVED ON: NOVEMBER 15, 2010
 IURC 30-DAY FILING NO.: 2770
 Indiana Utility Regulatory Commission



Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
09/15/10

Amount Due:
\$174,662.91

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,882	2,363	92.79%	07/23/10	1600	61.9%
CP Billing Demand:	5,632	2,285	92.66%	07/23/10	1400	64.7%
kvar at 97% PF:		1,412				
Reactive Demand:		873				

Energy	kWh
Duke Interconnections	2,710,159
Total Energy:	2,710,159

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	5,882	4,576	5,882
CP Demand (kW):	5,632	4,198	5,632
Energy (kWh):	2,710,159	2,006,051	15,781,267
CP Load Factor:	64.7%	64.2%	
HDD/CDD (Indianapolis):	0/431	2/192	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	5,632	\$ 72,275.46
Base Demand Charge - Transmission:	\$ 2.268 /kW x	5,632	\$ 12,773.38
ECA Demand Charge:	\$ 0.708 /kW x	5,632	\$ 3,987.46
Delivery Voltage Charge:	\$ 1.871 /kW x	5,632	\$ 10,537.47
Reactive Demand Charge:	\$ 1.200 /kvar x	873	\$ 1,047.60
Total Demand Charges:			\$ 100,621.37
Base Energy Charge - Production:	\$ 0.029276 /kWh x	2,710,159	\$ 79,342.61
ECA Energy Charge:	\$ (0.001956) /kWh x	2,710,159	\$ (5,301.07)
Total Energy Charges:			\$ 74,041.54
Average Purchased Power Cost: 6.445 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 174,662.91

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 174,662.91

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

REVISED DOCUMENT

RECEIVED ON: NOVEMBER 15, 2010
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 Indiana Utility Regulatory Commission

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5/2010 13:44:55

TOWN OF KNIGHTSTOWN
HISTORY RECAP BY CUSTOMER TYPE FOR 07/01/2010 TO 07/31/2010 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	-3083 1292045	301894	89184	13052	0	184540	212280
USAGE CHARGE	-269.70 80838.75	21533.59	6271.60	979.89	0.00	11851.61	13633.24
SECURITY CHARGE	877.42	500.59	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	26386.13	6165.20	1821.32	266.56	0.00	3768.68	4335.19
TAX CHARGE	-18.88 7543.51	1809.80	549.13	0.00	1.53	817.10	0.00
PENALTY APPLIED	-210 996.50	169.72	46.42	0.00	0.00	24.81	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-101078.52	-25963.97	-10057.58	-1413.88	-21.79	-18422.97	-29241.95
ADJUSTMENTS	-290.68	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1294	332	13	12	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	127	37	3	2	1	4	0
TAX PAID	-7072.51	-1653.64	-676.98	0.00	-1.53	-930.98	0.00
PAYMENTS AGAINST PNLTIES	-967.63	-169.23	-45.91	0.00	0.00	-25.10	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	1031	30574	2124600	-3083 = 2121517			
USAGE CHARGE	109.07	1806.76	137024.51	-269.70 = 130,454.81			
SECURITY CHARGE	0.00	37.15	1698.07				
POWER TRACKER	0.00	0.00	0.00	PEAK MANAGEMENT CREDITS		0.00	
FUEL ADJUSTMENT	21.05	624.39	43388.52	NET MASTER FUND FLOW		-6309.73	
TAX CHARGE	0.00	23.90	10744.97	-18.88 = 10,726.09			
PENALTY APPLIED	0.00	3.45	1240.90	-2.10 = 1,238.80			
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-209.08	-2138.81	-188548.55	+290.68 = -0-			
ADJUSTMENTS	0.00	0.00	-290.68				
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	8	20	1702				
MINIMUM BILLS	0	0	0				
NO OF SEC LIGHTS	0	4	178				
TAX PAID	0.00	-19.55	-10355.19				
PAYMENTS AGAINST PNLTIES	0.00	-4.41	-1212.28				

REVISED DOCUMENT

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 Indiana Utility Regulatory Commission

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TOWN OF KNIGHTSTOWN
 HISTORY RECAP BY CUSTOMER TYPE FOR 08/01/2010 TO 08/31/2010 FOR BOOKS ALL
 ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	-2115 1707160	325927	-902 122594	13587	0	215160	312560
USAGE CHARGE	-225.52 103263.94	22947.79	-90.82 8168.46	1012.49	0.00	13623.93	20037.67
SECURITY CHARGE	896.71	500.59	-6.43 34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	34863.61	6651.15	2503.61	277.47	0.00	4393.98	6383.10
TAX CHARGE	9698.95	1940.21	728.76	0.00	1.53	921.12	0.00
PENALTY APPLIED	1058.11	166.63	2.96	0.00	0.00	4.63	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-108337.56	-27644.17	-8168.50	-1395.39	-21.79	-16331.13	-17968.43
ADJUSTMENTS	15.95	-361.14	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1300	332	13	12	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	129	37	3	2	1	4	0
TAX PAID	-7547.83	-1770.98	-552.01	0.00	-1.53	-806.78	0.00
PAYMENTS AGAINST PNLTIES	-1076.50	-155.50	-4.21	0.00	0.00	0.00	0.00
	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL				
CONSUMPTION	3885	42827	2743700	-3017 = 2740683			
USAGE CHARGE	311.06	2449.59	171814.93	-316.34 = 171498.59			
SECURITY CHARGE	0.00	37.15	1717.36	-6.43 = 1710.93			
POWER TRACKER	0.00	0.00	0.00		PEAK MANAGEMENT CREDITS	0.00	
FUEL ADJUSTMENT	79.33	874.62	56026.87		NET MASTER FUND FLOW	49349.24	
TAX CHARGE	0.00	29.90	13320.47	-22.42 = 13298.05			
PENALTY APPLIED	0.00	0.00	1232.33				
OTHER CHARGES	0.00	0.00	0.00				
PAYMENTS AGAINST CHARGES	-130.12	-2480.86	-182477.95				
ADJUSTMENTS	0.00	0.00	-345.19	+345.19			
DEPOSIT INTEREST	0.00	0.00	0.00				
SAFE APPLIED	0.00	0.00	0.00				
EQUIPMENT CREDIT	0.00	0.00	0.00				
BILLING TRANSACTIONS	8	20	1708				
MINIMUM BILLS	0	0	0				
NO OF SEC LIGHTS	0	4	180				
TAX PAID	0.00	-24.24	-10703.37				
PAYMENTS AGAINST PNLTIES	0.00	0.00	-1236.21				

REVISED DOCUMENT

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 Indiana Utility Regulatory Commission

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TOWN OF KNIGHTSTOWN
HISTORY RECAP BY CUSTOMER TYPE FOR 09/01/2010 TO 09/30/2010 FOR BOOKS ALL
ELECTRIC UTILITY

	TYPE 1 RESIDENTIAL	TYPE 2 COMMERCIAL	TYPE 3 INDUSTRIAL	TYPE 4 GOVERNMENT	TYPE 5 MULTI FAMILY	TYPE 6 COMM-DEMAN	TYPE 7 OTHER-DEMA
CONSUMPTION	1087291	272089	108275	12226	0	217960	368820
USAGE CHARGE	69580.72	19672.98	7316.61	925.56	0.00	13757.57	22858.01
SECURITY CHARGE	896.71	555.77	34.65	148.24	21.79	78.23	0.00
POWER TRACKER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL ADJUSTMENT	22204.73	5556.56	2211.20	249.68	0.00	4451.17	7532.04
TAX CHARGE	6464.89	1669.69	648.21	0.00	1.53	910.72	0.00
PENALTY APPLIED	1370.22	181.52	167.39	0.00	0.00	0.00	0.00
OTHER CHARGES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-136137.28	-30409.46	-10545.18	-1437.50	-21.79	-17463.53	-26420.77
ADJUSTMENTS	92.28	0.00	0.00	0.00	0.00	0.00	0.00
DEPOSIT INTEREST	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BILLING TRANSACTIONS	1303	335	13	12	1	18	4
MINIMUM BILLS	0	0	0	0	0	0	0
NO OF SEC LIGHTS	129	37	3	2	1	4	0
TAX PAID	-9530.92	-1997.09	-717.45	0.00	-1.53	-931.44	0.00
PAYMENTS AGAINST PNLTIES	-1357.49	-177.46	-162.52	0.00	0.00	-4.63	0.00

*KWH
-192*

	TYPE 8 EDUCATIONA	TYPE 9 CHURCH	UTILITY TOTAL
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CONSUMPTION	5727	24096	2096484
USAGE CHARGE	435.40	1456.94	136003.79
SECURITY CHARGE	0.00	37.15	1772.54
POWER TRACKER	0.00	0.00	0.00
FUEL ADJUSTMENT	116.96	492.08	42814.42
TAX CHARGE	0.00	16.10	9711.14
PENALTY APPLIED	0.00	14.62	1733.75
OTHER CHARGES	0.00	0.00	0.00
PAYMENTS AGAINST CHARGES	-390.39	-3397.77	-226223.67
ADJUSTMENTS	0.00	0.00	92.28
DEPOSIT INTEREST	0.00	0.00	0.00
SAFE APPLIED	0.00	0.00	0.00
EQUIPMENT CREDIT	0.00	0.00	0.00
BILLING TRANSACTIONS	8	20	1714
MINIMUM BILLS	0	0	0
NO OF SEC LIGHTS	0	4	180
TAX PAID	0.00	-29.56	-13207.99
PAYMENTS AGAINST PNLTIES	0.00	-14.46	-1716.56

-192 = 2,096,292

PEAK MANAGEMENT CREDITS 0.00
 NET MASTER FUND FLOW -49020.30

*-4.94
-1.22*

+6.16 = 98.44