

City Light and Power Plant
Frankfort, Indiana

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved on December 13, 1989 in Cause No. 36835-S3 as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Rate A	-	\$ 0.024624	per KWH
Commercial Rate B	-	\$ 0.029023	per KWH
General Power Rate C	-	\$ 0.027953	per KWH
Industrial Rate PPL	-	\$ 3.250443	per KVA
	-	\$ 0.016894	per KWH
Flat Rates	-	\$ 0.023338	per KWH

January, February and March, 2011.

CITY OF FRANKFORT, INDIANA

ATTACHMENT A

PAGE 1 OF 1

DETERMINATION OF THE RATE ADJUSTMENTS FOR RATE
SCHEDULE PPL

FOR THE THREE MONTHS OF JANUARY, FEBRUARY AND MARCH, 2011.

LINE RATE PPL
NO. -----

----- DEMAND RELATED RATE ADJUSTMENT FACTOR:

1	FROM PAGE 3 OF 3, COLUMN C, LINE 4:	\$109,768.24
2	FROM PAGE 2 OF 3, COLUMN C, LINE 4:	27,282.3
3	LINE 1 DIVIDED BY LINE 2:	\$4.023423
4	MULTIPLIED BY: 80.788%	\$3.250443
5	DEMAND RELATED RATE ADJUSTMENT FACTOR:	\$3.250443 /KVA

RATE PPL

ENERGY RELATED RATE ADJUSTMENT FACTOR:

6	FROM PAGE 3 OF 3, COLUMN D, LINE 4:	\$335,207.46
7	FROM PAGE 2 OF 3, COLUMN D, LINE 4:	19,841,922
8	LINE 1 DIVIDED BY LINE 2:	\$0.016894
9	ENERGY RELATED RATE ADJUSTMENT FACTOR:	\$0.016894 /KWH

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.046	0.015578	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	(0.661)	0.001142	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.385	0.016720	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.564	0.017403	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.564	0.017403	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	51,675	31,472,135	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$235,844.70	\$547,709.57	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986) = 0.96075079

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (a)	ALLOCATED ESTIMATED KW PURCHASED (b)	ALLOCATED ESTIMATED KWH PURCHASED (c)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	13,694.9	6,991,535	\$62,503.56	\$121,673.68	\$184,177.24	1
2	RATE-B	5.772	4.426	2,982.7	1,392,957	\$13,612.96	\$24,241.63	\$37,854.59	2
3	RATE-C	14.793	9.816	7,644.3	3,089,305	\$34,888.51	\$53,763.17	\$88,651.68	3
4	RATE-PPL	52.796	63.046	27,282.3	19,841,922	\$124,516.57	\$345,308.98	\$469,825.55	4
5	FLAT RATES	0.137	0.497	70.8	156,417	\$323.11	\$2,722.12	\$3,045.23	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	51,675.0	31,472,135	\$235,844.70	\$547,709.57	\$783,554.27	10

- (a) From Cost of Service Study For Twelve Month Period Ended September, 1998
- (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
- (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
- (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
- (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

CITY OF FRANKFORT, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			RATE ADJUSTMENT FACTOR PER KWH (d)			LINE NO.
		DEMAND	ENERGY	DEMAND (b)	ENERGY (c)	TOTAL	DEMAND	ENERGY	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	RATE-A	(\$6,188.57)	(\$5,831.71)	\$56,314.99	\$115,841.97	\$172,156.96	0.008055	0.016569	0.024624	1
2	RATE-B	\$1,404.01	\$1,169.56	\$15,016.97	\$25,411.19	\$40,428.16	0.010781	0.018243	0.029023	2
3	RATE-C	(\$1,250.51)	(\$1,046.02)	\$33,638.00	\$52,717.15	\$86,355.15	0.010889	0.017064	0.027953	3
4	RATE-PPL	(\$14,748.33)	(\$10,101.52)	\$109,768.24	\$335,207.46	\$444,975.70	0.005532	0.016894	0.022426 (e)	4
5	FLAT RATES	\$122.00	\$483.25	\$445.11	\$3,205.37	\$3,650.48	0.002846	0.020492	0.023338	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	(\$20,661.40)	(\$15,326.43)	\$215,183.30	\$532,383.14	\$747,566.44	0.006837	0.016916	0.023753	10

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) = 0.96075079

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(e) See Attachment A

Exhibit I

CITY OF FRANKFORT, INDIANA

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN.1,2011 (a)	15.929	0.031315	1
2	BASE RATE EFFECTIVE JAN.1,1997 (b)	10.883 (d)	0.015737	2
3	INCREMENTAL CHANGE IN BASE RATE (c)	5.046	0.015578	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2

(d) Equivalent Coincident Peak

Exhibit II

CITY OF FRANKFORT, INDIANA

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$0.00	NOT APPLICABLE	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00		6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	51,675		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000		9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
 FOR THE THREE MONTHS OF
 JANUARY, FEBRUARY AND MARCH, 2011

LINE NO.	DESCRIPTION	JANUARY 2011	FEBRUARY 2011	MARCH 2011	TOTAL	ESTIMATED 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND	53,783	52,437	48,806	155,026	51,675	1
2	KWH ENERGY	33,847,930	29,880,689	30,687,786	94,416,405	31,472,135	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW	(0.661)	(0.661)	(0.661)		(0.661)	3
4	CHARGE (a)	(\$35,550.56)	(\$34,660.86)	(\$32,260.77)	(\$102,472.19)	(\$34,157.40)	4
ENERGY RELATED							
5	ECA FACTOR PER KWH	0.001142	0.001142	0.001142		0.001142	5
6	CHARGE (b)	\$38,654.34	\$34,123.75	\$35,045.45	\$107,823.53	\$35,941.18	6

(a) Line 1 times Line 3

(b) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	5.221	0.013539	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	0.000	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.708	(0.001956)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	5.929	\$0.011583	5
6	ACTUAL AVERAGE BILLING UNITS (f)	67,237	35,983,702	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$398,648.17	\$416,799.22	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of July, August and September, 2010.

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983.

This factor is zero if new rates have been filed and approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	KW DEMAND	KWH ENERGY	ALLOCATED	ALLOCATED	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		ALLOCATOR (%) (a)	ALLOCATOR (%) (a)	ACTUAL KW PURCHASED (b)	ACTUAL KWH PURCHASED (c)	DEMAND (d)	ENERGY (e)	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1	RATE-A	26.502	22.215	17,819.1	7,993,779	\$105,649.74	\$92,591.95	\$198,241.69	1
2	RATE-B	5.772	4.426	3,880.9	1,592,639	\$23,009.97	\$18,447.53	\$41,457.50	2
3	RATE-C	14.793	9.816	9,946.4	3,532,160	\$58,972.02	\$40,913.01	\$99,885.03	3
4	RATE-PPL	52.796	63.046	35,498.4	22,686,285	\$210,470.29	\$262,775.24	\$473,245.53	4
5	FLAT RATES	0.137	0.497	92.1	178,839	\$546.15	\$2,071.49	\$2,617.64	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	67,237.0	35,983,702	\$398,648.17	\$416,799.22	\$815,447.39	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of July, August and September, 2010.

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE Jan., Feb. and March, 2010		LINE NO.	
							DEMAND (f)	ENERGY (g)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
1	RATE-A	8,385,934	0.011256	0.010351	\$93,070.58	\$85,587.56	(\$18,524.83)	(\$12,607.21)	1	
2	RATE-B	1,458,713	0.014344	0.012532	\$20,630.85	\$18,024.66	(\$1,030.22)	\$700.79	2	
3	RATE-C	3,526,265	0.016103	0.012054	\$55,988.48	\$41,910.52	(\$4,184.97)	(\$7.45)	3	
4	RATE-PPL	22,858,507	46,217.11 /KVA	4.467312	0.012547	\$203,575.72	\$282,790.41	(\$21,064.04)	\$10,310.13	4
5	FLAT RATES	129,547	0.002573	0.010272	\$328.66	\$1,312.08	(\$100.28)	(\$295.13)	5	
6		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	6	
7		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	7	
8		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	8	
9		0	0.000000	0.000000	\$0.00	\$0.00	\$0.00	\$0.00	9	
10	TOTAL	36,358,966			\$373,594.29	\$429,625.23	(\$44,904.34)	(\$1,898.87)	10	

(a) Exhibit IV, Page 7 of 7, Column E

(b) Page 3 of 3, Column F of Tracker Filing for the three months of July, August and September, 2010.

(c) Page 3 of 3, Column G of Tracker Filing for the three months of July, August and September, 2010.

(d) Column A times Column B times the Gross Income Tax Factor of 0.986

(e) Column A times Column C times the Gross Income Tax Factor of 0.986

(f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the three months of July, August and September, 2010.

(g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of July, August and September, 2010.

CITY OF FRANKFORT, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE			LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL	DEMAND (c)	ENERGY (c)	TOTAL (c)	
		(A)	(B)	(C)	(D)	(E)	(F)	
1	RATE-A	\$111,595.41	\$98,194.77	\$209,790.18	(\$5,945.67)	(\$5,602.82)	(\$11,548.49)	1
2	RATE-B	\$21,661.07	\$17,323.87	\$38,984.94	\$1,348.90	\$1,123.66	\$2,472.56	2
3	RATE-C	\$60,173.45	\$41,917.97	\$102,091.42	(\$1,201.43)	(\$1,004.96)	(\$2,206.39)	3
4	RATE-PPL	\$224,639.76	\$272,480.28	\$497,120.04	(\$14,169.47)	(\$9,705.04)	(\$23,874.51)	4
5	FLAT RATES	\$428.94	\$1,607.21	\$2,036.15	\$117.21	\$464.28	\$581.49	5
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	8
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9
10	TOTAL	\$418,498.63	\$431,524.10	\$850,022.73	(\$19,850.46)	(\$14,724.88)	(\$34,575.34)	10

(a) Column D minus Column F from Exhibit IV, Page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	68,222	70,577	62,913	201,712	67,237	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	0.000	0.000	0.000		0.000	9

(a) Line 1 minus Line 2

(b) Line 4 minus Line 5

(c) Line 3 minus Line 6

(d) Exhibit IV, Page 6 of 7, Line 1

(e) Line 7 divided by Line 8

NOT
 APPLICABLE

NOTE: This exhibit is only applicable to members with generation.

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	DESCRIPTION	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	ACTUAL 3 MONTH AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	68,222	70,577	62,913	201,712	67,237	1
2	KWH ENERGY (a)	38,225,921	38,357,048	31,368,138	107,951,107	35,983,702	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.708	0.708	0.708		0.708	3
4	CHARGE (b)	\$48,301.18	\$49,968.52	\$44,542.40	\$142,812.10	\$47,604.03	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (c)	(\$74,769.90)	(\$75,026.39)	(\$61,356.08)	(\$211,152.37)	(\$70,384.12)	6

(a) From IMPA bills for the months of July, August and September, 2010, attached.

(b) Line 1 times Line 3

(c) Line 2 times Line 5

CITY OF FRANKFORT, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
 FOR THE THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER, 2010

LINE NO.	RATE SCHEDULE	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	AVERAGE	LINE NO.
		(A)	(B)	(C)	(D)	(E)	
1	RATE-A	8,483,769	9,094,709	7,579,323	25,157,801	8,385,934	1
2	RATE-B	1,503,377	1,491,409	1,381,354	4,376,140	1,458,713	2
3	RATE-C	3,479,727	3,478,098	3,620,970	10,578,795	3,526,265	3
4	RATE-PPL	22,656,871	22,902,768	23,015,881	68,575,520	22,858,507	4
5	FLAT RATES	115,074	129,081	144,487	388,642	129,547	5
6		0	0	0	0	0	6
7		0	0	0	0	0	7
8		0	0	0	0	0	8
9		0	0	0	0	0	9
10	TOTAL	36,238,818	37,096,065	35,742,015	109,076,898	36,358,966	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

	RATE SCHEDULE	JULY 2010	AUGUST 2010	SEPTEMBER 2010	TOTAL	AVERAGE	
11	RATE PPL	46,062.81 KVA	47,372.23 KVA	45,216.29 KVA	138,651.33 KVA	46,217.11 KVA	11

RECEIVED ON: NOVEMBER 9, 2010
 IURC 30-DAY FILING NO.: 2767
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
09/15/10

Amount Due:
\$2,191,280.44

Billing Period: July 01 to July 31, 2010

Invoice Date: 08/16/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	70,471	15,906	97.55%	07/15/10	1300	72.9%
CP Billing Demand:	68,222	13,568	98.08%	07/23/10	1400	75.3%
kvar at 97% PF:		17,098				
Reactive Demand:		-				

Energy*	kWh
Duke Interconnections	38,225,921
Total Energy:	38,225,921

History	Jul 2010	Jul 2009	2010 YTD
Max Demand (kW):	70,471	60,124	70,471
CP Demand (kW):	68,222	59,793	68,222
Energy (kWh):	38,225,921	31,965,811	227,901,878
CP Load Factor:	75.3%	71.9%	
HDD/CDD (Lafayette):	0/376	3/131	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	68,222	\$ 875,492.93
Base Demand Charge - Transmission:	\$ 2.268 /kW x	68,222	\$ 154,727.50
ECA Demand Charge:	\$ 0.708 /kW x	68,222	\$ 48,301.18
Delivery Voltage Charge:	\$ 1.003 /kW x	68,222	\$ 68,426.67
Total Demand Charges:			\$ 1,146,948.28
Base Energy Charge - Production:	\$ 0.029276 /kWh x	38,225,921	\$ 1,119,102.06
ECA Energy Charge:	\$ (0.001956) /kWh x	38,225,921	\$ (74,769.90)
Total Energy Charges:			\$ 1,044,332.16
Average Purchased Power Cost: 5.732 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,191,280.44

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 2,191,280.44

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: NOVEMBER 9, 2010
 IURC 30-DAY FILING NO.: 2767
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
10/14/10

Amount Due:
\$2,234,455.08

Billing Period: August 01 to August 31, 2010

Invoice Date: 09/14/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	70,785	15,397	97.72%	08/11/10	1600	72.8%
CP Billing Demand:	70,577	14,336	98.00%	08/04/10	1600	73.0%
kvar at 97% PF:		17,688				
Reactive Demand:		-				

Energy*	kWh
Duke Interconnections	38,357,048
Total Energy:	38,357,048

History	Aug 2010	Aug 2009	2010 YTD
Max Demand (kW):	70,785	59,625	70,785
CP Demand (kW):	70,577	59,625	70,577
Energy (kWh):	38,357,048	31,387,442	266,258,926
CP Load Factor:	73.0%	70.8%	
HDD/CDD (Lafayette):	1/325	21/172	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	70,577	\$ 905,714.64
Base Demand Charge - Transmission:	\$ 2.268 /kW x	70,577	\$ 160,068.64
ECA Demand Charge:	\$ 0.708 /kW x	70,577	\$ 49,968.52
Delivery Voltage Charge:	\$ 1.003 /kW x	70,577	\$ 70,788.73
Total Demand Charges:			\$ 1,186,540.53
Base Energy Charge - Production:	\$ 0.029276 /kWh x	38,357,048	\$ 1,122,940.94
ECA Energy Charge:	\$ (0.001956) /kWh x	38,357,048	\$ (75,026.39)
Total Energy Charges:			\$ 1,047,914.55
Average Purchased Power Cost: 5.825 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 2,234,455.08

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 2,234,455.08

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266

RECEIVED ON: NOVEMBER 9, 2010
 IURC 30-DAY FILING NO.: 2767
 Indiana Utility Regulatory Commission



Frankfort City Light & Power
 1000 Washington Avenue
 Frankfort, IN 46041

Due Date:
11/15/10

Amount Due:
\$1,914,670.88

Billing Period: September 01 to September 30, 2010

Invoice Date: 10/14/10

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	62,913	11,728	98.31%	09/21/10	1500	69.25%
CP Billing Demand:	62,913	11,728	98.31%	09/21/10	1500	69.25%
kvar at 97% PF:		15,767				
Reactive Demand:		-				

Energy*	kWh
Duke Interconnections	31,368,138
Total Energy:	31,368,138

History	Sep 2010	Sep 2009	2010 YTD
Max Demand (kW):	62,913	54,451	70,785
CP Demand (kW):	62,913	52,655	70,577
Energy (kWh):	31,368,138	29,333,179	297,627,064
CP Load Factor:	69.25%	77.37%	
HDD/CDD (Lafayette):	46/129	25/110	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge - Production:	\$ 12.833 /kW x	62,913	\$ 807,362.53
Base Demand Charge - Transmission:	\$ 2.268 /kW x	62,913	\$ 142,686.68
ECA Demand Charge:	\$ 0.708 /kW x	62,913	\$ 44,542.40
Delivery Voltage Charge:	\$ 1.003 /kW x	62,913	\$ 63,101.74
Total Demand Charges:			\$ 1,057,693.35
Base Energy Charge - Production:	\$ 0.029276 /kWh x	31,368,138	\$ 918,333.61
ECA Energy Charge:	\$ (0.001956) /kWh x	31,368,138	\$ (61,356.08)
Total Energy Charges:			\$ 856,977.53
Average Purchased Power Cost: 6.104 cents per kWh			TOTAL PURCHASED POWER CHARGES: \$ 1,914,670.88

Other Charges and Credits	Rate	Units

NET AMOUNT DUE: \$ 1,914,670.88

* Units adjusted by factors of 1.002 for demand & 1.001 for energy.

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/15/10

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 P.O. Box 660363, Indianapolis, IN 46266