

RECEIVED ON: OCTOBER 18, 2010  
IURC 30-DAY FILING NO.: 2762  
Indiana Utility Regulatory Commission

**STAN B. HIRSCH**  
**ATTORNEY AT LAW**  
4911 East 56<sup>th</sup> Street  
INDIANAPOLIS, INDIANA 46220

(317) 254-1443 ext. 231

FAX (317) 254-1449

October 18, 2010

RECEIVED

OCT 18 2010

Indiana Utility Regulatory Commission  
Attn: Secretary of the Commission  
Electricity Division  
101 West Washington Street  
Suite 1500 East  
Indianapolis, Indiana 46204-3407

INDIANA UTILITY  
REGULATORY COMMISSION

RE: Thirty Day Filing (Wholesale Power Tracker)

To Whom It May Concern:

In accordance with the Order of the Indiana Utility Regulatory Commission in Cause No., 34614 and pursuant to 170 IAC 1- 6 et. seq. Logansport Municipal Utilities, Electric Department, is filing for approval of a change in the wholesale power tracker for Electric Service.

The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by the utility computed in accordance with the Order in cause no. 34614 dated December 17, 1976.

Attached hereto you will find a copy of the Proof of Publication of the Notice of this filing.

Very truly yours,



Stan B. Hirsch

SBH  
enclosures  
cc: Paul Hartman, Logansport Municipal Electric Utility

**MUNICIPAL ELECTRIC UTILITY  
LOGANSPORT, INDIANA**

Appendix B

**Purchased Power Cost Adjustment  
(Applicable to Rates RS, CS, MS, GS, and IP)**

The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Factor, occasioned solely by changes in the cost of purchased power, in accordance with the order of the Public Service commission of Indiana, Approved December 17, 1976, in Cause No. 34614.

Rate: .013315

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**LOGANSFORT MUNICIPAL UTILITIES  
ELECTRIC DEPARTMENT  
MUNICIPAL POWER COST ADJUSTMENT TRACKING**

Filed: September 2010

Approved:

Effective: January 1, 2011

## INDEX

Exhibit #1	Statement
Exhibit #2	Computation – Cost
Exhibit #3	Calculation
Exhibit #4	Computation – Tracking
Exhibit #5	Revised Contract
Exhibit #6	Schedule of Purchased/Generated Power
Exhibit #7	PSI Billings Sept. 2009 – August 2010
Exhibit #8	Generating Reports Sept. 2009 – August 2010
Exhibit #9	Tariff
Exhibit #10	Notice

**VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF RATES**

**TO THE PUBLIC SERVICE COMMISSION OF INDIANA:**

1. Logansport Municipal Utilities, Electric Department, City Building, Logansport, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby filed with the Public Service Commission of Indiana for its approval, a decrease in its schedule of rates for electricity sold in the amount of \$ .003326
2. The accompanying changes in schedules of rates are based solely upon the change in the cost of firm power, excluding the identifiable fuel costs, purchased by this utility computed in accordance with the Public Service Commission of Indiana, Order #34614 dated December 17, 1976.
3. All matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the next practical consumption period following the date of such approval.

Logansport Municipal Electric Department

By:   
Paul A. Hartman, Superintendent

STATE OF INDIANA )  
COUNTY OF CASS )

Personally appeared before me, a Notary Public in and for said County and State, this 16th day of September, 2010, Paul A. Hartman, who after having been duly sworn according to law, stated that he is Superintendent of the Logansport Municipal Utilities; that he has read the matters and facts stated above, and all exhibits attached hereto, and that the same are true, that he is duly authorized to execute this instrument for and on behalf of the applicant herein.

My commission expires: February 14, 2018

  
NOTARY PUBLIC-Rita K. Berkshire Resident of Cass County

EXHIBIT 2

COMPANY NAME: LOGANSPOBT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT  
 ADDRESS: CITY BUILDING, 601 E. BROADWAY, RM. 101, LOGANSPOBT, IN 46947

NAME OF SUPPLIER CHANGING RATES: DUKE ENERGY  
 EFFECTIVE DATE OF RATE CHANGE: January 2011

Based upon firm power purchased for twelve months ended: August 31, 2010

NAME OF SUPPLIER AND RATE COMPONENTS	#1 RATE		#2 RATE		#3 UNITS BILLED		#4		#5 Cost of firm power purchased #6 at rates effective:	
	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE	KW DEMAND	KWH ENERGY	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE	IMMEDIATELY PRIOR TO CHANGE	AT CHANGED RATE
Duke Energy	Sept. 2009 - August 2010									
Generation	16.28	14.38	595,474.0	595,474.0			\$9,694,316.72	\$8,562,916.12		
Transmission	0.78	0.78	685,464.0	685,464.0			534,661.92	534,661.92		
Energy	0.028488	0.028503				326,363,994	9,297,457.46	9,302,352.92		
True-up Charge for 2009							291,413.00			0.00
Less Fuel Cost										
Base	0.023930	0.023930					7,809,890.38	7,809,890.38		
Total Contract						326,363,994	\$12,007,958.72	\$10,590,040.58		

Appendix A  
Exhibit 3

**CALCULATION OF CHANGE IN COST OF FIRM POWER PURCHASED (PER KWH)**

Company Name: **LOGANSPORT MUNICIPAL UTILITIES, ELECTRIC DEPARTMENT**  
Address: City Building, Logansport, Indiana 46947

Name of Supplier Changing Rates: Duke Energy  
Effective Date of Rate Change: January 1, 2011 Authority – FPC Docket No.

Date of Notice: Sept. 2010      Date Prepared: Sept. 2010      Rate Decrease

(1) Rate Tracking Factor Based Upon Firm Power Purchased for Twelve Months

- (a) At rates immediately prior to rate change  
(Enter total from Exhibit 2, column 5)      \$ 12,007,958.72
- (b) At the changed rates (Enter total from Exhibit 2, Column 6)  
(Subtract Line 1 from Line 2 and enter Increase/Decrease)      10,590,040.58  
(1,417,918.14)

(2) Determine Rate Tracking Factor

Total firm power purchased (Enter total from Exhibit 2, column 4)      326,363,944

Divide line 3 by Line 4 and enter result      (.004345)

**LOGANSPOUT MUNICIPAL ELECTRIC DEPARTMENT**

**Computation of Purchased Power  
Cost Adjustment Tracking Factor**

Change in per kilowatt hour for firm power		(.004345)
Total output for period:	462,185,694 KWH	
Firm Power Purchased for Period:	326,363,994 KWH	
Percent	70.61 %	
Adjustment Factor (.004345) X 70.61 %		(.003068)
Adjustment for system losses 7.01 %		(.000215)
Adjustment for Indiana utility Receipts Tax 1.4%		<u>(.000043)</u>
Change in Purchased Power Cost Adjustment Tracking Factor		(.003326)
Enter Current Rate Tracking Factor from currently effective computation of Purchased Power Adjustment Tracking Factor		<u>.016641</u>
If Increase in Factor, add Line 5 and Line 6: If Decrease in Factor, subtract Line 5 from Line 6 and enter new Rate Tracking Factor		\$ .013315

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**Paul Hartman**

**From:** Neal, Kevin W [Kevin.Neal@duke-energy.com]  
**Sent:** Thursday, June 10, 2010 2:53 PM  
**To:** Paul Hartman  
**Subject:** RE: Updated Formula Rates

Paul,

Attached are updated formula rates for the Firm Capacity & Energy PPA.

These rates will be effective January 1 through July 31, 2011.

In summary:

	Demand (\$/kW) (\$/MWH)	Gen. Fuel (\$/MWH)	Gen. Energy
01-07/2011	\$14.38	\$23.930	\$4.573

The main driver for the increased demand charge is the drop in 2009 load due to the economic conditions.

Please let me know if you have any additional questions.

Thanks

Kevin Neal  
Wholesale Relations & Business Management  
Duke Energy Indiana  
telephone: 317-838-6805  
Fax: 317-838-2987

No virus found in this incoming message.  
Checked by AVG - www.avg.com  
Version: 9.0.829 / Virus Database: 271.1.1/2929 - Release Date: 06/10/10 02:35:00

6/10/2010

Appendix A Schedule A

LOGANSPOUR MUNICIPAL UTILITIES

Date	#1 Generation Demand KWH	#2 Transmission Demand KWH	#3 Purchased KWH Contract	#4 Generated KWH	#5 Total KWH	#6 Total KWH Sales
2009						
September	34,571.00	42,534.00	326,363,994	17,279,100	35,599,782	34,438,398
October	55,948.00	60,211.00	35,496,177	0	35,496,177	33,937,566
November	43,900.00	59,502.00	34,058,221	1,224,300	35,282,521	33,079,156
December	42,731.00	45,002.00	23,810,705	16,430,000	40,240,705	35,521,217
2010						
January	36,764.00	50,066.00	23,183,371	16,833,200	40,016,571	38,501,440
February	35,967.00	40,495.00	19,366,675	16,395,900	35,762,575	35,281,630
March	58,569.00	59,940.00	22,057,863	13,716,100	35,773,963	32,038,564
April	56,859.00	59,654.00	33,040,978	0	33,040,978	34,103,259
May	53,176.00	62,672.00	31,617,297	4,578,300	36,195,597	31,662,766
June	63,972.00	77,085.00	28,289,569	14,084,600	42,374,169	35,793,636
July	59,481.00	60,115.00	27,933,408	18,785,400	46,718,808	42,265,369
August	53,536.00	68,188.00	29,189,048	16,494,800	45,683,848	43,147,894
	<u>595,474.00</u>	<u>685,464.00</u>	<u>326,363,994</u>	<u>135,821,700</u>	<u>462,185,694</u>	<u>429,770,895</u>

Total output: 462,185,694 less total sales: 429,770,985=32,414,709/4,621,856.9=7.01 line loss

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Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 501 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-09  
 Invoice Date: 10/08/09  
 Payment Due Date: 10/28/09

NOTE: Per Contract Payment should be made via ACH or Wire  
 Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2009.

Coincident Peak was September 30, 2008 at the 2400 hour.

	Current Month				
Generation Demand Charge	42,534 KW @	\$11.95	\$	508,281.30 ✓	
Generation Energy Charge	18,320,682 KWH @	\$0.004580	\$	84,091.93 ✓	
Generation Fuel Charge	18,320,682 KWH @	\$0.024900	\$	439,696.38 ✓	
Fuel Adjustment Charge	18,320,682 KWH @	(\$0.002013)	\$	(36,879.53) ✓	
<b>Total Current Month Billing</b>			\$	<b>995,190.07 ✓</b>	
Summer Capacity Payment for Use of Logansport Peaking			\$	(1,900.00) ✓	
					<b>Total Net Due Duke Energy Indiana \$ 993,290.07 ✓</b>

*Fee corrected Bill*

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5365 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	OCT 12 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist. Code No.:		Amnt. \$	993,290.07
Verification:	Jes 10/12/09		
Entered:	Jes 10/12/09		

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Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 48947-3188  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lmu@verizon.net

Invoice #: LM 2009-09  
 Invoice Date: 10/08/09  
 Payment Due Date: 10/28/09

NOTE: Per Contract Payment should be made via ACH or Wire  
 Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 388

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was September 30, 2009 at the 2400 hour.

Transmission Demand (Schedule A)	42,534	KWH	\$0.78	\$ 33,176.52 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(2,156,004)	KWH	\$0.001	\$ (2,156.00) ✓
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 31,020.52 ✓
<b>Total Net Due Duke Energy Indiana</b>				<b>\$ 31,020.52 ✓</b>

\*Service Schedule B

\*Detail to Follow after discussion with Duke Energy

Received:	OCT 12 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Open		
Acct. No.:	151900	3317652	
Dist Code No.:	99	Amnt. \$	3102052
	140100	(2156.00)	
Verification:	Yes	Date:	10/12/09
Posted:	Yes	Date:	10/12/09

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 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

REVISID  
 Invoice #: LM 2009 - 09  
 Invoice Date: 10/16/09  
 Payment Due Date: 11/05/09

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSFORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of September 2009.

DEI Production Peak September 15, HE 1500. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	34,571 KW @	\$11.95	\$	413,129.31
Generation Energy Charge	18,320,682 KWH @	\$0.004590	\$	84,091.93
Generation Fuel Charge	18,320,682 KWH @	\$0.024000	\$	439,696.38
Fuel Adjustment Charge	18,320,682 KWH @	(\$0.002013)	\$	(36,879.53)
Total Current Month Billing				\$ 900,038.08
Summer Capacity Payment for Use of Logansport Peaking				\$ (1,900.00)
July 2009 Generation Demand Charge Revised (credit due)				\$ (6,270.28)✓
Aug 2009 Generation Demand Charge Revised (credit due)				\$ (18,215.50)✓
Total Net Due Duke Energy Indiana				\$ 873,652.30

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

200909A

(95,151.99)

Received:	OCT 16 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist. Code No.:	Amt. (95,151.99)		
Verification:	JES 10/16/09		
Printed:	JES 10/14/09		

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Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

Invoice #: LM 2009 - 10  
Invoice Date: 11/05/09  
Payment Due Date: 11/25/09

Logansport Municipal  
City Building  
601 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ur@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire  
Remit To:

PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was October 14, 2009 at HE 1200 hour.

Transmission Demand (Schedule A)	60,211	KW@	\$0.78	\$ 46,964.58
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,964.58
Total Net Due Duke Energy Indiana				\$ 46,964.58

\*Service Schedule B

Received:	NOV 09 2009		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.		Amt. \$	46,964.58
Verification:	Des	11/9/09	
Posted:		Date:	

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Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 801 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-09  
 Invoice Date: 11/10/09  
 Payment Due Date: 11/30/09

NOTE: Per Contract Payment should be made via ACH or Wire  
 Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of October 2009.

DEI Production Peak October 19, HE 0700. Logansport Peaking Resource was not used.

Current Month

Generation Demand Charge	55,948 KW @	\$11.95	\$	668,580.87 ✓
Generation Energy Charge	35,496,177 KWH @	\$0.004590	\$	162,927.45 ✓
Generation Fuel Charge	35,496,177 KWH @	\$0.024000	\$	851,908.26 ✓
Fuel Adjustment Charge	35,496,177 KWH @	(\$0.002521)	\$	(89,485.86) ✓
<b>Total Current Month Billing</b>				<b>\$ 1,593,930.72</b>
Summer Capacity Payment for Use of Logansport Peaking			\$	-
<b>Total Net Due Duke Energy Indiana</b>				<b>\$ 1,593,930.72</b>

For questions pertaining to billing, please contact:  
**Gretchen Compton**  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	NOV 10 2009		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	1519.00		
Dist Code No.	Amt. \$ 1,593,930.72		
Verification:	Des 11/10/09		
Posted:	Date: 11/10/09		

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Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

Logansport Municipal  
City Building  
601 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-10  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at HE 1100 hour.

Transmission Demand (Schedule A)	64,482	KW@	\$0.78	\$ 50,295.96
Service Schedule B* Utilization of Surplus Transmission Line Capacity	-	KWH@	\$0.001	\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 50,295.96
Total Net Due Duke Energy Indiana				\$ 50,295.96

\*Service Schedule B

Received:	DEC 09 2009		
Vendor:	004000		
Department:	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 50,295.96		
Verification:	Des 12/9/09		
Posted:	Date:		

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 Cincinnati, Ohio 45202

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 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.uf@verizon.net

Invoice #: LM 2009-09  
 Invoice Date: 12/09/09  
 Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	59,538 KW @	\$11.95	\$	603,932.21
Generation Energy Charge	34,425,040 KWH @	\$0.004590	\$	158,010.93
Generation Fuel Charge	34,425,040 KWH @	\$6.024000	\$	826,200.96
Fuel Adjustment Charge	34,425,040 KWH @	\$0.000331	\$	11,394.69
Total Current Month Billing				\$ 1,599,538.79
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,599,538.79

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-6395 Phone  
 (513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

Received:	DEC 09 2009		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,599,538.79		
Verification:	Des 12/9/09		
Posted:	Date:		

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221 East Fourth Street  
Cincinnati, Ohio 45202

Logansport Municipal  
City Building  
601 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 11  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

\* REVISED Diff will be  
on the 12-09 Invoice

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at HE 1100 hour.

Transmission Demand (Schedule A)	59,502	KW@	\$0.78	\$ 46,411.56
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 46,411.56
Total Net Due Duke Energy Indiana				\$ 46,411.56

Correct

\*Service Schedule B

Posted  
Dec 09

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Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

REVISED

Invoice #: LM-2009-09  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

Logansport Municipal  
City Building  
601 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

Correct

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1900. Logansport Peaking Resource was not used.

	Current Month			
Generation Demand Charge	43,900	KW @	\$11.95	\$ 524,610.74
Generation Energy Charge	34,058,221	KWH @	\$0.004590	\$ 156,327.23
Generation Fuel Charge	34,058,221	KWH @	\$0.024000	\$ 817,397.30
Fuel Adjustment Charge	34,058,221	KWH @	\$0.000331	\$ 11,273.27
Total Current Month Billing				\$ 1,509,608.54
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,509,608.54

For questions pertaining to billing, please contact:  
Gretchen Compton  
(513) 419-5395 Phone  
(513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

RECEIVED ON: OCTOBER 18, 2010  
IURC 30-DAY FILING NO.: 2762  
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

Logansport Municipal  
City Building  
601 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 09  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

*Wrong*

*Wrong*

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1800. Logansport Peaking Resource was not used.

	Current Month			
Generation Demand Charge	50,538 KW @	\$11.95	\$	603,932.21
Generation Energy Charge	34,425,040 KWH @	\$0.004590	\$	158,010.93
Generation Fuel Charge	34,425,040 KWH @	\$0.024000	\$	826,200.96
Fuel Adjustment Charge	34,425,040 KWH @	\$0.000331	\$	11,394.69
Total Current Month Billing				\$ 1,599,538.79
Summer Capacity Payment for Use of Logansport Peaking			\$	-
Total Net Due Duke Energy Indiana				\$ 1,599,538.79

For questions pertaining to billing, please contact:

Gretchen Compton  
(513) 419-5395 Phone  
(513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

*adj (89,930.24)*

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

REVISED

Invoice #: LM 2009-12  
 Invoice Date: 01/14/10  
 Payment Due Date: 02/03/10

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of December 2009.

DEI Production Peak December 10, HE 1900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	42,731 KW @	\$11.95	\$	510,629.83
Generation Energy Charge	23,810,705 KWH @	\$0.004590	\$	109,291.13
Generation Fuel Charge	23,810,705 KWH @	\$0.024000	\$	571,456.91
Fuel Adjustment Charge	23,810,705 KWH @	\$0.001102	\$	26,239.40
Total Current Month Billing				\$ 1,217,617.28
Prior Month NOV PPA Adjustment				(89,930.25)
Summer Capacity Payment for Use of Logansport Peaking				\$ -
Total Net Due Duke Energy Indiana				\$ 1,127,687.03

For questions pertaining to billing, please contact:  
**Gretchen Compton**  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

Received:	JAN 14 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,127,687.03		
Verification:	Jes 1/14/10		
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Municipal  
 27 East Broadway #101  
 Logansport, IN 46847-3188  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-12  
 Invoice Date: 01/13/10  
 Payment Due Date: 02/02/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was December 8, 2009 at HE 1800 hour.

Transmission Demand (Schedule A)	45,002	KW@	\$0.78	\$ 35,101.56
Service Schedule B*	(1,576,944)	KWH@	\$0.001	\$ (1,576.94)
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Prior Month Adjustment - November				\$ (3,884.40)✓
Total Current Billing				\$ 29,640.22
Total Net Due Duke Energy Indiana				\$ 29,640.22

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5385 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	JAN 14 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	159900	31,217.14	
Dist Code No.:	(99)	Amt. \$	29,640.22
	140100	(1,576.94)	
Verification:	Des	1/14/10	
Posted:		Date:	

RECEIVED ON: OCTOBER 18, 2010  
IURC 30-DAY FILING NO.: 2762  
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

Principal  
East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009 - 11  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

\* REVISED Diff will be  
on the 12-09 invoice

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was November 23, 2009 at HE 1100 hour.

Transmission Demand (Schedule A)	59,502	KW@	\$0.78	\$ 46,411.56
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				\$ -
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ 46,411.56
Total Current Billing				\$ 46,411.56
Total Net Due Duke Energy Indiana				\$ 46,411.56

*Correct  
Post  
Dec 09*

\*Service Schedule B

RECEIVED ON: OCTOBER 18, 2010  
IURC 30-DAY FILING NO.: 2762  
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

REVISED

Invoice #: LM-2009-09  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

Logansport Municipal  
221 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

*Correct  
Post  
Dec 09*

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1800. Logansport Peaking Resource was not used.

	Current Month			
Generation Demand Charge	43,900 KW @	\$11.95	\$	524,610.74
Generation Energy Charge	34,058,221 KWH @	\$0.004590	\$	156,327.23
Generation Fuel Charge	34,058,221 KWH @	\$0.024000	\$	817,397.30
Fuel Adjustment Charge	34,058,221 KWH @	\$0.000331	\$	11,273.27
Total Current Month Billing				\$ 1,509,608.54
Summer Capacity Payment for Use of Logansport Peaking			\$	-
Total Net Due Duke Energy Indiana				\$ 1,509,608.54

For questions pertaining to billing, please contact:

Gretchen Compton  
(513) 419-5395 Phone  
(513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

RECEIVED ON: OCTOBER 18, 2010  
IURC 30-DAY FILING NO.: 2762  
Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
221 East Fourth Street  
Cincinnati, Ohio 45202

Logansport Municipal  
City Building  
601 East Broadway #101  
Logansport, IN 46947-3186  
Attn: LuAnn Davis  
EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2009-09  
Invoice Date: 12/09/09  
Payment Due Date: 12/29/09

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
PNC Bank, Ohio  
Cincinnati, Ohio  
Duke Energy  
Account No: 411 075 4135  
ABA No: 042 000 398

*Wrong*

*Wrong*

**LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT**

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of November 2009.

DEI Production Peak November 30, HE 1800. Logansport Peaking Resource was not used.

	Current Month			
Generation Demand Charge	50,538 KW @	\$11.95	\$	603,932.21
Generation Energy Charge	34,425,040 KWH @	\$0.004590	\$	158,010.93
Generation Fuel Charge	34,425,040 KWH @	\$0.024000	\$	826,200.96
Fuel Adjustment Charge	34,425,040 KWH @	\$0.000331	\$	11,394.69
Total Current Month Billing				\$ 1,599,538.79
Summer Capacity Payment for Use of Logansport Peaking			\$	-
<b>Total Net Due Duke Energy Indiana</b>				<b>\$ 1,599,538.79</b>

For questions pertaining to billing, please contact:  
Gretchen Compton  
(513) 419-5395 Phone  
(513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 1  
 Invoice Date: 02/11/10  
 Payment Due Date: 03/03/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

**LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT**

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of January 2010.

DEI Production Peak January 5, HE 0900. Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	36,764 KW @	\$11.95	\$	439,324.76 ✓
Generation Energy Charge	23,183,371 KWH @	\$0.004590	\$	106,411.67 ✓
Generation Fuel Charge	23,183,371 KWH @	\$0.024000	\$	556,400.90 ✓
Fuel Adjustment Charge	23,183,371 KWH @	(\$0.000114)	\$	(2,642.90) ✓
Total Current Month Billing				\$ 1,099,494.42 ✓
Summer Capacity Payment for Use of Logansport Peaking				\$ -
<b>Total Net Due Duke Energy Indiana</b>				<b>\$ 1,099,494.42 ✓</b>

For questions pertaining to billing, please contact:  
**Gretchen Compton**  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

Received: FEB 11 2010			
Vendor: 004000			
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.:	Amt. \$ 1099494.42		
Verification:	Des 2/11/10		
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Invoice #: LM 2010-01  
 Invoice Date: 02/11/10  
 Payment Due Date: 03/03/10

Municipal  
 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire  
 Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was January 11, 2010 at HE 1100 hour.

Transmission Demand (Schedule A)	50,066	KW@	\$0.78	\$ 39,051.48 ✓
Service Schedule B*	(2,988,360)	KWH@	\$0.001	\$ (2,988.36) ✓
Utilization of Surplus Transmission Line Capacity				\$ 3,000.00 ✓
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 39,063.12 ✓
Total Net Due Duke Energy Indiana				\$ 39,063.12 ✓

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5385 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	FEB 11 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Open		
Acct. No.:	151900 39051.48		
Dist Code No.:	99	Amt. \$	30,063.12
	140100	(2988.34)	
Verification:	DS	2/11/10	
Posted:	Date: 152310 3000.00		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Invoice #: LM 2010-02  
 Invoice Date: 03/05/10  
 Payment Due Date: 03/25/10

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was February 01, 2010 at HE 0800 hour.

Transmission Demand (Schedule A)	40,495	KW@	\$0.78	\$ 31,586.10
Service Schedule B*	(3,695,724)	KWH@	\$0.001	\$ (3,695.72)
Utilization of Surplus Transmission Line Capacity				\$ 3,000.00
Operation & Maintenance Monthly Fee				\$ -
Repair & Replacement Charges				\$ -
Total Current Billing				\$ 30,890.38
Total Net Due Duke Energy Indiana				\$ 30,890.38

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-6395 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	MAR 05 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	34584.10	
Dist Code No.:	99	Art. \$	30,890.38
	140100	(3695.72)	
Verification:	DS	3/5/10	
Posted:		Date:	

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

**Duke Energy Indiana, Inc.**  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Invoice #: LI 2010-02  
 Invoice Date: 03/08/10  
 Payment Due Date: 03/29/10

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

**LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT**

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of February 2010.

DEI Production Peak February 12, HE 0800. Logansport Peaking Resource was not used.

	Current Month			
Generation Demand Charge	35,967 KW @	\$11.95	\$	429,805.65
Generation Energy Charge	19,366,675 KWH @	\$0.004590	\$	88,893.04
Generation Fuel Charge	19,366,675 KWH @	\$0.024000	\$	464,800.20
Fuel Adjustment Charge	19,366,675 KWH @	(\$0.000261)	\$	(5,054.70)
<b>Total Current Month Billing</b>				<b>\$ 978,444.19</b>

Summer Capacity Payment for Use of Logansport Peaking

**Total Net Due Duke Energy Indiana**

**\$ 978,444.19**

For questions pertaining to billing, please contact:  
**Gretchen Compton**  
 (513) 419-6395 Phone  
 (513) 419-5724 Fax  
[Gretchen.Compton@Duke-Energy.com](mailto:Gretchen.Compton@Duke-Energy.com)

Received	<u>10/18/2010</u>		
Invoice	<u>004000</u>		
Department	<input checked="" type="checkbox"/> Elect	<input type="checkbox"/> Water	<input type="checkbox"/> Sewage
Unit	<u>Oper</u>		
Acct No.	<u>151900</u>		
Inst Code No.	Amt: <u>978,444.19</u>		
	<u>Kan</u>		
	<u>3/8/10</u>		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-03  
 Invoice Date: 04/08/10  
 Payment Due Date: 04/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

**LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT**

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of March 2010.

DEI Production Peak March 4, HE 0800. Logansport Peaking Resource was not used.

Current Month

Generation Demand Charge	58,569 KW @	\$11.95	\$	699,899.55 ✓
Generation Energy Charge	22,057,863 KWH @	\$0.004590	\$	101,245.59 ✓
Generation Fuel Charge	22,057,863 KWH @	\$0.024000	\$	529,388.71 ✓
Fuel Adjustment Charge	22,057,863 KWH @	(\$0.006234)	\$	(137,508.72) ✓
Total Current Month Billing				\$ 1,193,025.14

Summer Capacity Payment for Use of Logansport Peaking

\$

Total Net Due Duke Energy Indiana

\$ 1,193,025.14

For questions pertaining to billing, please contact:  
 Mary Ann Amburgey  
 (513) 419-5182 Phone  
 (513) 419-5724 Fax  
[MaryAnn.Amburgey@Duke-Energy.com](mailto:MaryAnn.Amburgey@Duke-Energy.com)

Received:	APR 09 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,193,025.14		
Verification:	Des 4/9/10		
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-03  
 Invoice Date: 04/08/10  
 Payment Due Date: 04/29/10

NOTE: Per Contract Payment should be made via ACH or Wire  
 Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was March 4, 2010 at HE 1100 hour.

Transmission Demand (Schedule A)	59,940	KW@	\$0.78	\$ 46,753.20 ✓
Service Schedule B*	(926,928)	KWH@	\$0.001	\$ (926.93) ✓
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 48,826.27 ✓
Total Net Due Duke Energy Indiana				\$ 48,826.27 ✓

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	APR 09 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	49,753.20	
Dist Code No.:	99	Amnt. \$	48,826.27
	140100	(926.93)	
Verification:	NS	4/9/10	
Posted:		Date:	

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ui@verizon.net

Invoice #: LM 2010-04  
 Invoice Date: 05/06/10  
 Payment Due Date: 05/26/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of April 2010.

DEI Production Peak April 14, HE 14:00 Logansport Peaking Resource was not used.

Current Month				
Generation Demand Charge	56,859 KW @	\$11.95	\$	679,465.05 ✓
Generation Energy Charge	33,040,978 KWH @	\$0.004590	\$	151,658.09 ✓
Generation Fuel Charge	33,040,978 KWH @	\$0.024000	\$	792,963.47 ✓
Fuel Adjustment Charge	33,040,978 KWH @	\$0.001715	\$	56,665.28 ✓
Total Current Month Billing				\$ 1,680,771.89 ✓

Summer Capacity Payment for Use of Logansport Peaking

\$

Total Net Due Duke Energy Indiana

\$ 1,680,771.89

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	MAY 07 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Open		
Acct. No.:	151900		
Dist Code No.	Amt. \$1,680,771.89		
Verification:	DES	5/7/10	
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Municipal  
 Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.uti@verizon.net

Invoice #: LM 2010-04  
 Invoice Date: 05/06/10  
 Payment Due Date: 05/26/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ASA No: 042 000 388

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was April 15, 2010 at HE 1300 hour.

Transmission Demand (Schedule A)	59,654	KW@	\$0.78	\$ 46,530.12 ✓
Service Schedule B*	-	KWH@	\$0.001	\$ -
Utilization of Surplus Transmission Line Capacity				
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
				\$ -
<b>Total Current Billing</b>				<b>\$ 49,530.12 ✓</b>
<b>Total Net Due Duke Energy Indiana</b>				<b>\$ 49,530.12 ✓</b>

For questions pertaining to billing, please contact:  
 Gretchen Compton  
 (513) 419-5395 Phone  
 (513) 419-5724 Fax  
 Gretchen.Compton@Duke-Energy.com

Received:	MAY 07 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 49,530.12		
Verification:	Des 5/7/10		
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Invoice #: LM 2010-05  
 Invoice Date: 06/10/10  
 Payment Due Date: 06/20/10

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of May 2010.

DEI Production Peak May 26, HE 18:00 Logansport Peaking Resource was not used.

Current Month

Generation Demand Charge	53,176 KW @	\$11.95	\$	635,453.20
Generation Energy Charge	31,617,297 KWh @	\$0.004590	\$	145,123.39
Generation Fuel Charge	31,617,297 KWh @	\$0.024000	\$	758,815.13
Fuel Adjustment Charge	31,617,297 KWh @	(\$0.002932)	\$	(92,701.91)
Total Current Month Billing				\$ 1,446,689.81

Summer Capacity Payment for Use of Logansport Peaking

\$

Total Net Due Duke Energy Indiana

\$ 1,446,689.81

For questions pertaining to billing, please contact:  
 Kristina Algood  
 (704) 382-6386 Phone  
 (704) 382-0181 Fax  
 kristina.algood@duke-energy.com

Received:	JUN 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,446,689.81		
Verification:	DES 6/10/10		
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Invoice #: LM 2010 - 05  
 Invoice Date: 06/10/10  
 Payment Due Date: 06/20/10

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.uti@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was May 24, 2010 at HE 1500.

Transmission Demand (Schedule A)	62,672	kW@	\$0.78	\$ 48,884.16
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(662,472)	kWh@	\$0.001	\$ (662.47)
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
<b>Total Current Billing</b>				<b>\$ 51,221.69</b>
				<b>\$ 51,221.69</b>
<b>Total Net Due Duke Energy Indiana</b>				

For questions pertaining to billing, please contact:  
 Kristina Allgood  
 (704) 382-5365 Phone  
 (704) 382-0181 Fax  
 kristina.allgood@duke-energy.com

Received:	JUN 10 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	000		
Acct. No.	131900	51,884.16	
Dist Code No.	99	Amt. \$ 51,221.69	
	140100	(662.47)	
Verification:	DS 6/10/10		
Posted:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46847-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-06  
 Invoice Date: 07/09/10  
 Payment Due Date: 07/29/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of June 2010.

DEI Production Peak June 23, 2010 HE 16:00

Current Month			
Generation Demand Charge	63,972 KW @	\$11.95	\$ 764,465.40 ✓
Generation Energy Charge	28,289,569 KWh @	\$0.004590	\$ 129,849.12 ✓
Generation Fuel Charge	28,289,569 KWh @	\$0.024000	\$ 678,949.65 ✓
Fuel Adjustment Charge	28,289,569 KWh @	\$0.004357	\$ 123,540.55 ✓
Total Current Month Billing			\$ 1,696,804.73 ✓
Summer Capacity Payment for Use of Logansport Peaking			\$ (2,040.00) ✓
Total Net Due Duke Energy Indiana			\$ 1,694,764.73 ✓

For questions pertaining to billing, please contact:  
 Kristina Allgood  
 (704) 382-5386 Phone  
 (704) 382-0181 Fax  
 kristina.allgood@duke-energy.com

Received:	JUL 12 2010		
Vendor:	1004000		
Department:	Elect	Water	Sewage
Fund:	Ops		
Acct. No.:	151900		
Dist Code No.	Amt. \$ 1,694,764.73		
Verification:	SS 7/12/10		
Prepaid:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 801 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-06  
 Invoice Date: 07/09/10  
 Payment Due Date: 07/29/10

NOTE: Per Contract Payment should be made via ACH or Wire  
 Remit To:

PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was June 28, 2010 at HE 1500

Transmission Demand (Schedule A)	77,085	kW@	\$0.78	
Service Schedule B*				\$ 60,126.30 ✓
Utilization of Surplus Transmission Line Capacity	(921,924)	kWh@	\$0.001	\$ (921.92) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00 ✓
Repair & Replacement Charges				\$ -
Total Current Billing				\$ -
Total Net Due Duke Energy Indiana				\$ 62,204.38 ✓
				<u>\$ 62,204.38 ✓</u>

For questions pertaining to billing, please contact:  
 Kristina Allgood  
 (704) 382-5386 Phone  
 (704) 382-0181 Fax  
 kristina.allgood@duke-energy.com

Received:	JUL 12 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	Ops		
Acct. No.:	1519006312630		
Dist Code No.:	99	Amt. \$	62,204.38
	140100 (92192)		
Verification:	SS	7/14/10	
Checked:	Date:		

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Invoice #: LI 2010-07  
 Invoice Date: 08/09/10  
 Payment Due Date: 08/26/10

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3188  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

**LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT**

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of July 2010.

DEI Production Peak July 23, 2010 HE 16:00

Current Month				
Generation Demand Charge	59,481 KW @	\$11.95	\$	710,797.95
Generation Energy Charge	27,933,408 KWh @	\$0.004590	\$	128,214.34
Generation Fuel Charge	27,933,408 KWh @	\$0.024000	\$	670,401.79
Fuel Adjustment Charge	27,933,408 KWh @	\$0.001982	\$	<u>55,364.01</u> ✓
Total Current Month Billing				\$ 1,564,778.10
Summer Capacity Payment for Use of Logansport Peaking				\$ (18,360.00) ✓
Total Net Due Duke Energy Indiana				<u>\$ 1,546,418.10</u>

For questions pertaining to billing, please contact:  
**Kristina Allgood**  
 (704) 382-5366 Phone  
 (704) 382-0181 Fax  
 kristina.allgood@duke-energy.com

Received:	AUG 09 2010		
Vendor:	004000		
Department:	Elect X	Water	Sewage
Fund:	Operating		
Acct. No.:	151900		
Inst Code No.	Amt. \$1,546,418.10		
Verification:	[Signature]		
Posted:	[Signature] Date: 8/9/10		



RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010 - 08  
 Invoice Date: 09/10/10  
 Payment Due Date: 09/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT INTERCONNECTION AGREEMENT

Coincident Peak was August 9, 2010 at HE 1500.

Transmission Demand (Schedule A)	68,188	kW@	\$0.78	\$ 53,186.64 ✓
Service Schedule B* Utilization of Surplus Transmission Line Capacity	(1,815,012)	kWh@	\$0.001	\$ (1,815.01) ✓
Operation & Maintenance Monthly Fee				\$ 3,000.00
Repair & Replacement Charges				\$ -
				\$ -
Total Current Billing				\$ 54,371.63 ✓
Total Net Due Duke Energy Indiana				\$ 54,371.63 ✓

For questions pertaining to billing, please contact:  
 Kristina Allgood  
 (704) 382-5368 Phone  
 (704) 382-0181 Fax  
 kristina.allgood@duke-energy.com

Received:	SEP 13 2010		
Vendor:	00400		
Department:	Elect	Water	Sewage
Fund:	Oper		
Acct. No.:	151900	56,184.64	44
Dist Code No.:	99	Amt. \$	54,371.63
	140100	(1,815.01)	
Verification:	SS	9/13/10	
Posted:		Date:	

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

Duke Energy Indiana, Inc.  
 221 East Fourth Street  
 Cincinnati, Ohio 45202

Logansport Municipal  
 City Building  
 601 East Broadway #101  
 Logansport, IN 46947-3186  
 Attn: LuAnn Davis  
 EMAIL ADDRESS: lm.ut@verizon.net

Invoice #: LM 2010-08  
 Invoice Date: 09/17/10  
 Payment Due Date: 09/30/10

NOTE: Per Contract Payment should be made via ACH or Wire

Remit To:  
 PNC Bank, Ohio  
 Cincinnati, Ohio  
 Duke Energy  
 Account No: 411 075 4135  
 ABA No: 042 000 398

LOGANSPORT MUNICIPAL PURCHASE POWER AGREEMENT

Bill for electric service under the Cost-Based Formula Rate Agreement between DEI and Logansport Municipal, effective date of July 1, 2009 for the current month of August 2010.

DEI Production Peak August 4, 2010 HE 17:00

Current Month

Generation Demand Charge	53,536 kW @	\$16.28	\$	871,566.08
Generation Energy Charge	29,189,048 kWh @	\$0.004558	\$	133,043.68
Generation Fuel Charge	29,189,048 kWh @	\$0.023930	\$	698,493.92
Fuel Adjustment Charge	29,189,048 kWh @	\$0.000733	\$	21,395.57
Total Current Month Billing				\$ 1,724,499.25
Summer Capacity Payment for Use of Logansport Peaking				\$ (18,360.00)
2009 Final True-up payment amount per contract				\$ 58,283.00
<b>Total Net Due Duke Energy Indiana</b>				<b>\$ 1,764,422.25</b>

For questions pertaining to billing, please contact:  
 Kristina Allgood  
 (704) 382-5366 Phone  
 (704) 382-0181 Fax  
 kristina.allgood@duke-energy.com

Received:	SEP 17 2010		
Vendor:	004000		
Department:	Elect	Water	Sewage
Fund:	005		
Acct. No.:	151900		
Dial Code No.	Amt.	\$ 58,283.00	
Verification:	SS 9/17/10		
Posted:	Date:		

**SEPTEMBER 2009 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,903,000	PSI Purch Supplemental	18,320,682	(gallons)	
				Water 6"	15,683,000
kWh TG # 5	10,376,100	PSI Purch Reserved	0	Water 12"	47,829,000
Total kWh / Coal	17,279,100	PSI Purch Backup	0	Total Water	63,512,000
kWh / CT #6	0	PSI Purch Total	18,320,682		
Gross Gen	17,279,100	<b>LMU System Total</b>	34,593,962	<b>Condenser</b>	<b>Water</b>
Plant Aux	1,005,820	Wheeling	2,156,004	(gallons)	
Net Gen	16,273,280			Cooling # 4	366,150,000
				Cooling # 5	432,000,000
				Total Cooling	798,150,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	7,990.39	Blr 5 / TG #4 Hrs Oper	720.0	Boiler #5	15,885
Coal Received	11,114.37	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #6	13,208
Coal Burn Blr #5	4,767.69	CT #6 Hrs Oper	0.00	Gross Coal	14,277
Coal Burn Blr #6	5,958.42			Net Coal	15,160
Tot Coal Burn	10,726.11	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	8,378.65	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 42,910 KWH @ 12:00 ON THE 22ND					
SYSTEM PEAK WAS 69,360 KWH @ 14:00 ON THE 10TH					

**OPERATION DEPARTMENT**

**OCTOBER 2009 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	35,496,177	(gallons)	
				Water 6"	1,138,000
kWh TG # 5	0	PSI Purch Reserved	0	Water 12"	1,770,000
Total kWh / Coal	0	PSI Purch Backup	0	Total Water	2,908,000
kWh / CT #6	0	PSI Purch Total	35,496,177		
Gross Gen	0	<b>LMU System Total</b>	35,496,177	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	0	Wheeling	0	Cooling # 4	0
Net Gen	0			Cooling # 5	0
				Total Cooling	0
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	8,378.65	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	0.0	Boiler #6	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	#DIV/0!
Coal Burn Blr #6	0.00			Net Coal	#DIV/0!
Tot Coal Burn	0.00	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	8,378.65	Gas Burn CT #6	0		
<b>Notes:</b>	<b>SUPPLEMENTAL PEAK PURCHASE WAS 67,280 KWH @ 10:00 ON THE 12TH</b>				
	<b>SYSTEM PEAK WAS 67,180 KWH @ 10:00 ON THE 12TH</b>				

**NOVEMBER 2009 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	34,058,221	(gallons)	
				Water 6"	1,625,000
kWh TG # 5	1,224,300	PSI Purch Reserved	0	Water 12"	4,384,000
Total kWh / Coal	1,224,300	PSI Purch Backup	0	Total Water	6,009,000
kWh / CT #6	0	PSI Purch Total	34,058,221		
Gross Gen	1,224,300	LMU System Total	35,129,021	Condenser	Water
				(gallons)	
Plant Aux	153,500	Wheeling	0	Cooling # 4	0
Net Gen	1,070,800			Cooling # 5	125,660,000
				Total Cooling	125,660,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	8,378.65	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	177.0	Boiler #6	15,327
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	15,327
Coal Burn Blr #6	815.87			Net Coal	17,524
Tot Coal Burn	815.87	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	7,562.78	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 64,830 KWH @ 09:00 ON THE 20TH					
SYSTEM PEAK WAS 64,830 KWH @ 09:00 ON THE 20TH					

**OPERATION DEPARTMENT**

**DECEMBER 2009 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,245,000	PSI Purch Supplemental	23,810,705	(gallons)	
				Water 6"	5,794,000
kWh TG # 5	10,185,000	PSI Purch Reserved	0	Water 12"	21,170,000
Total kWh / Coal	16,430,000	PSI Purch Backup	0	Total Water	26,964,000
kWh / CT #6	0	PSI Purch Total	23,810,705		
Gross Gen	16,430,000	<b>LMU System Total</b>	39,280,365	<b>Condenser</b>	<b>Water</b>
Plant Aux	960,340	Wheeling	1,576,944	(gallons)	
Net Gen	15,469,660			Cooling # 4	271,872,000
				Cooling # 5	392,832,000
				Total Cooling	664,704,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>		
Coal Start	7,562.78	Blr 5 / TG #4 Hrs Oper	729.8	<b>Heat Rate</b>	<b>Btu</b>
Coal Received	9,100.64	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #5	14,747
Coal Burn Blr #5	4,004.20	CT #6 Hrs Oper	0.00	Boiler #6	12,141
Coal Burn Blr #6	5,376.18			Gross Coal	13,131
Tot Coal Burn	9,380.38	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	13,947
Coal End	7,283.04	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 47,890 KWH @ 14:00 ON THE 2ND					
SYSTEM PEAK WAS 72,220 KWH @ 09:00 ON THE 16TH					

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

**GENERATION DEPARTMENT**

**JANUARY 2010 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,791,000	PSI Purch Supplemental	23,183,371	(gallons)	
				Water 6"	4,247,000
kWh TG # 5	10,042,200	PSI Purch Reserved	0	Water 12"	15,413,000
Total kWh / Coal	16,833,200	PSI Purch Backup	0	Total Water	19,660,000
kWh / CT #6	0	PSI Purch Total	23,183,371		
Gross Gen	16,833,200	<b>LMU System Total</b>	39,024,991	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	991,580	Wheeling	2,988,360	Cooling # 4	318,110,000
Net Gen	15,841,620			Cooling # 5	380,840,000
				Total Cooling	698,950,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	7,283.04	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	15,479
Coal Received	7,484.80	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	12,830
Coal Burn Blr #5	4,570.48	CT #6 Hrs Oper	0.00	Gross Coal	13,899
Coal Burn Blr #6	5,601.82			Net Coal	14,769
Tot Coal Burn	10,172.30	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	4,595.54	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 49,830 KWH @ 11:00 ON THE 11TH					
SYSTEM PEAK WAS 80,510 KWH @ 20:00 ON THE 4TH					

**FEBRUARY 2010 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,591,000	PSI Purch Supplemental	19,366,675	(gallons)	
				Water 6"	3,672,000
kWh TG # 5	9,804,900	PSI Purch Reserved	0	Water 12"	13,291,000
Total kWh / Coal	16,395,900	PSI Purch Backup	0	Total Water	16,963,000
kWh / CT #6	0	PSI Purch Total	19,366,675		
Gross Gen	16,395,900	<b>LMU System Total</b>	34,842,435	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	920,140	Wheeling	3,695,724	Cooling # 4	269,610,000
Net Gen	15,475,760			Cooling # 5	417,890,000
				Total Cooling	687,500,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	4,595.54	Blr 5 / TG #4 Hrs Oper	672.0	Boiler #5	15,164
Coal Received	7,877.58	Blr 6 / TG #5 Hrs Oper	672.0	Boiler #6	12,501
Coal Burn Blr #5	4,345.53	CT #6 Hrs Oper	0.00	Gross Coal	13,572
Coal Burn Blr #6	5,329.27			Net Coal	14,379
Tot Coal Burn	9,674.80	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	2,798.32	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 50,110 KWH @ 09:00 ON THE 12TH					
SYSTEM PEAK WAS 76,210 KWH @ 09:00 ON THE 12TH					

RECEIVED ON: OCTOBER 18, 2010  
 IURC 30-DAY FILING NO.: 2762  
 Indiana Utility Regulatory Commission

**GENERATION DEPARTMENT**

**MARCH 2010 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	4,810,000	PSI Purch Supplemental	22,057,863	(gallons)	
				Water 6"	3,898,000
kWh TG # 5	8,906,100	PSI Purch Reserved	0	Water 12"	14,309,000
Total kWh / Coal	13,716,100	PSI Purch Backup	0	Total Water	18,207,000
kWh / CT #6	0	PSI Purch Total	22,057,863		
Gross Gen	13,716,100	LMU System Total	34,949,663	Condenser	Water
				(gallons)	
Plant Aux	824,300	Wheeling	926,928	Cooling # 4	206,550,000
Net Gen	12,891,800			Cooling # 5	455,970,000
				Total Cooling	662,520,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	2,798.32	Blr 5 / TG #4 Hrs Oper	457.0	Boiler #5	15,635
Coal Received	10,027.61	Blr 6 / TG #5 Hrs Oper	691.0	Boiler #6	13,305
Coal Burn Blr #5	3,269.81	CT #6 Hrs Oper	0.00	Gross Coal	14,122
Coal Burn Blr #6	5,151.82			Net Coal	15,025
Tot Coal Burn	8,421.63	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	4,404.30	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 59,420 KWH @ 12:00 ON THE 4TH					
SYSTEM PEAK WAS 67,220 KWH @ 13:00 ON THE 1ST					

**GENERATION DEPARTMENT**

**APRIL 2010 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	0	PSI Purch Supplemental	33,040,978	(gallons)	
				Water 6"	1,883,000
kWh TG # 5	0	PSI Purch Reserved	0	Water 12"	6,171,000
Total kWh / Coal	0	PSI Purch Backup	0	Total Water	8,054,000
kWh / CT #6	0	PSI Purch Total	33,040,978		
Gross Gen	0	<b>LMU System Total</b>	33,040,978	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	0	Wheeling	-0-	Cooling # 4	0
Net Gen	0			Cooling # 5	0
				Total Cooling	0
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	4,404.30	Blr 5 / TG #4 Hrs Oper	0.0	Boiler #5	#DIV/0!
Coal Received	0.00	Blr 6 / TG #5 Hrs Oper	0.0	Boiler #6	#DIV/0!
Coal Burn Blr #5	0.00	CT #6 Hrs Oper	0.00	Gross Coal	#DIV/0!
Coal Burn Blr #6	0.00			Net Coal	#DIV/0!
Tot Coal Burn	0.00	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	4,404.30	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 68,610 KWH @ 14:00 ON THE 14TH					
SYSTEM PEAK WAS 68,610 KWH @ 14:00 ON THE 14TH					

**GENERATION DEPARTMENT**

**MAY 2009 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	1,191,000	PSI Purch Supplemental	31,617,297	(gallons)	
				Water 6"	5,471,000
kWh TG # 5	3,387,300	PSI Purch Reserved	0	Water 12"	17,546,000
Total kWh / Coal	4,578,300	PSI Purch Backup	0	Total Water	23,017,000
kWh / CT #6	0	PSI Purch Total	31,617,297		
Gross Gen	4,578,300	<b>LMU System Total</b>	35,899,177	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	296,420	Wheeling	662,472	Cooling # 4	57,168,000
Net Gen	4,281,880			Cooling # 5	106,458,000
				Total Cooling	163,626,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	4,404.30	Blr 5 / TG #4 Hrs Oper	119.1	Boiler #5	11,413
Coal Received	4,015.41	Blr 6 / TG #5 Hrs Oper	161.3	Boiler #6	13,252
Coal Burn Blr #5	590.97	CT #6 Hrs Oper	0.00	Gross Coal	12,773
Coal Burn Blr #6	1,951.62	<b>Natural Gas</b>	<b>MCF</b>	Net Coal	13,657
Tot Coal Burn	2,542.59	Gas Burn CT #6	0	CT #6 Gas	#DIV/0!
Coal End	5,877.12				
<b>Notes:</b>	SUPPLEMENTAL PEAK PURCHASE WAS 62,500 KWH @ 14:00 ON THE 24TH				
	SYSTEM PEAK WAS 82,030 KWH @ 17:00 ON THE 28TH				

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# GENERATION DEPARTMENT

## JUNE 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	4,160,000	PSI Purch Supplemental	28,289,549	(gallons)	
				Water 6"	11,695,000
kWh TG # 5	9,924,600	PSI Purch Reserved	0	Water 12"	37,486,000
Total kWh / Coal	14,084,600	PSI Purch Backup	0	Total Water	49,181,000
kWh / CT #6	0	PSI Purch Total	28,289,549		
Gross Gen	14,084,600	LMU System Total	41,558,289	<b>Condenser</b>	<b>Water</b>
				(gallons)	
Plant Aux	815,880	Wheeling	921,924	Cooling # 4	218,880,000
Net Gen	13,268,720			Cooling # 5	475,200,000
				Total Cooling	694,080,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	5,877.12	Blr 5 / TG #4 Hrs Oper	425.3	Boiler #5	10,867
Coal Received	9,556.72	Blr 6 / TG #5 Hrs Oper	656.0	Boiler #6	12,242
Coal Burn Blr #5	2,054.86	CT #6 Hrs Oper	0.00	Gross Coal	12,374
Coal Burn Blr #6	5,522.56			Net Coal	13,135
Tot Coal Burn	7,577.42	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	7,856.42	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 77,230 KWH @ 16:00 ON THE 28TH					
SYSTEM PEAK WAS 87,200 KWH @ 15:00 ON THE 11TH					

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 Indiana Utility Regulatory Commission

# RATION DEPARTMENT

## JULY 2010 SYSTEM POWER REPORT

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	7,857,000	PSI Purch Supplemental	<i>27,933,408</i>	(gallons)	
				Water 6"	28,268,000
kWh TG # 5	10,928,400	PSI Purch Reserved	0	Water 12"	77,033,000
Total kWh / Coal	18,785,400	PSI Purch Backup	0	Total Water	105,301,000
kWh / CT #6	0	PSI Purch Total	<i>27,933,408</i>		
Gross Gen	18,785,400	LMU System Total	<i>45,695,908</i>	<b>Condenser</b>	<b>Water</b>
Plant Aux	1,022,900	Wheeling	<i>1,208,194</i>	(gallons)	
Net Gen	17,762,500			Cooling # 4	348,670,000
				Cooling # 5	459,570,000
				Total Cooling	808,240,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	7,856.42	Blr 5 / TG #4 Hrs Oper	744.0	Boiler #5	11,270
Coal Received	7,005.23	Blr 6 / TG #5 Hrs Oper	744.0	Boiler #6	13,450
Coal Burn Blr #5	3,849.89	CT #6 Hrs Oper	0.00	Gross Coal	12,538
Coal Burn Blr #6	6,390.61			Net Coal	13,260
Tot Coal Burn	10,240.50	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	4,621.15	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 63,280 KWH @ 17:00 ON THE 29TH					
SYSTEM PEAK WAS 90,860 KWH @ 17:00 ON THE 29TH					

**AUGUST 2010 SYSTEM POWER REPORT**

Generated	kWH	Purchased	kWH	City	Water
kWh TG # 4	6,377,000	PSI Purch Supplemental	29,189,048	(gallons)	
				Water 6"	27,159,000
kWh TG # 5	10,117,800	PSI Purch Reserved	0	Water 12"	73,291,000
Total kWh / Coal	16,494,800	PSI Purch Backup	0	Total Water	100,450,000
kWh / CT #6	0	PSI Purch Total	29,189,048		
Gross Gen	16,494,800	LMU System Total	44,703,528	Condenser	Water
				(gallons)	
Plant Aux	980,320	Wheeling	1,815,012	Cooling # 4	364,720,000
Net Gen	15,514,480			Cooling # 5	480,010,000
				Total Cooling	844,730,000
<b>Coal</b>	<b>Tons</b>	<b>Operating Time</b>	<b>Hours</b>	<b>Heat Rate</b>	<b>Btu</b>
Coal Start	4,621.15	Blr 5 / TG #4 Hrs Oper	693.9	Boiler #5	12,445
Coal Received	10,912.33	Blr 6 / TG #5 Hrs Oper	720.0	Boiler #6	12,880
Coal Burn Blr #5	3,450.61	CT #6 Hrs Oper	0.00	Gross Coal	12,712
Coal Burn Blr #6	5,666.18			Net Coal	13,516
Tot Coal Burn	9,116.79	<b>Natural Gas</b>	<b>MCF</b>	CT #6 Gas	#DIV/0!
Coal End	6,416.69	Gas Burn CT #6	0		
<b>Notes:</b>					
SUPPLEMENTAL PEAK PURCHASE WAS 69,800 KWH @ 14:00 ON THE 10TH					
SYSTEM PEAK WAS 97,700 KWH @ 16:00 ON THE 13TH					



# Logansport Municipal Utilities

SIXTH AND BROADWAY, LOGANSPORT, INDIANA 46947 574/753-6231 FAX 574/753-9828

September 16, 2010

PHAROS TRIBUNE NEWSPAPER  
517 East Broadway  
Logansport, IN 46947

## RE: LEGAL ADVERTISEMENT

Gentlemen:

Please publish the following information two (2) times at your earliest possible convenience.

*Please take notice that the following has been filed with the Indiana Utility Regulatory Commission (IURC) by the City of Logansport, Indiana:*

*Application of the City of Logansport Electric Department for approval of a change in the wholesale power tracker for Electric Service. This filing will be a decrease in electric rates that will affect all of Logansport Municipal Utilities electric customers. The current factor is .016641 per KWH and is proposed to decrease to .013815 per KWH. This was filed on September 16, 2010 and proposed to be approved by January 1, 2011.*

*Contact information regarding this filing may be made with the following:*

*Indiana Utility Regulatory Commission  
Secretary of the Commission  
Electric Division, 101 W. Washington St.  
Suite 1500 East  
Indianapolis, IN 46204  
317-237-3037*

*Office of the Consumer Counselor  
115 West Washington St., Suite 1500  
Indianapolis, IN 46204  
317-232-2494*

If you have any questions, please contact the office of Paul Hartman, Superintendent of Utilities, at 574-753-6232.

Sincerely,

LOGANSPORT MUNICIPAL UTILITIES

A handwritten signature in cursive script that reads "Paul A. Hartman".

Paul A. Hartman, Superintendent

PAH:rkb

Logansport Municipal Utilities

Cass County, Indiana

PUBLISHER'S CLAIM  
L-478

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Pursuant to the provisions and penalties of Chapter 155, Acts 1953, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Date: October 14, 2010

Michelle Allen  
Legal Advertising Clerk

PUBLISHERS AFFIDAVIT

State of Indiana )  
                          ) SS:  
Cass County      )

Personally appeared before me, a notary public in and for said county and state, the undersigned Michelle Allen who being duly sworn, says that he/she is the legal advertising clerk of The Pharos Tribune a newspaper of general circulation printed and published in the English language in the city of Logansport in state and county aforesaid, and the printed matter attached hereto is a true copy, which was duly published in said paper for 1 time(s), the dates of publication being as follows:

14-Oct-10

Michelle Allen

Subscribed and sworn to before me this Oct. day 14 of 2010

Cheryl Barner  
Notary Public

My commission expires: 7-11-2017

Public Notices

**Notice of 30-Day Filing**  
Logansport Municipal Electric Utility ("LMU") hereby provides notice of a filing that will be made on or after October 18, 2010 at the Indiana Utility Regulatory Commission (IURC) seeking a decrease in its schedule of rates for electricity sold. In the amount of \$0.03526. The filing, if approved will be effective for energy consumed on or after the date of approval and applicable for rates RS, CS, MS, GS, and IP.  
IURC approval of the filing may be granted as soon as November 17, 2010.

Written objections to the filing should be submitted to either:  
Ms. Brenda Howe, Secretary  
Indiana Utility  
Regulatory Commission  
101 West Washington St.,  
Suite 1500 E  
Indianapolis, IN 46204  
E-mail: [bhowe@iurc.in.gov](mailto:bhowe@iurc.in.gov)  
Or  
Indiana Office of  
Utility Consumer Counselor  
115 W Washington St.,  
Suite 1500 South  
Indianapolis, Indiana 46204  
Phone: 1-888-441-2494 Toll Free  
Fax: (317) 232-5923  
E-mail: [uocinfo@oucc.in.gov](mailto:uocinfo@oucc.in.gov)  
L-478 Oct 14 #407448