

Harrison REMC

Your Touchstone Energy[®]
Cooperative 

September 14, 2010

Mr. Brad Borum
Director, Electricity Division
Indiana Utility Regulatory Commission
National City Center
101 W. Washington St. Suite 1500 E.
Indianapolis, IN 46204-3407

Dear Mr. Borum:

Harrison REMC requests use of the IURC's 30-day filing procedure to update Appendix A-Wholesale Power Cost Tracker applicable to our consumption based retail tariffs.

Enclosed is a copy of Hoosier Energy's Power Cost Tracker. This document shows that the tracker applicable to Hoosier members for October usage in 2010 will be \$0.000450 per kWh. Also enclosed are calculations showing that Hoosier Energy's April 1, 2010 wholesale rate increase will increase the Harrison REMC power bill by \$0.011635. Additionally, the Hoosier tracker and wholesale increase will increase the REMC's gross receipts tax (exhibit A) by \$0.000123 per kWh.

The combination of Hoosier's tracker, wholesale rate increase, and the gross receipts tax adjustment will result in a power cost tracker of \$0.012208 ($\$0.000450 + \$0.011635 + \0.000123). Incorporating line losses of approximately 4.39% (2009 line loss), Harrison REMC's corresponding charge to members is \$0.012767.

Hoosier will begin billing the revised Power Cost Tracker with November 1, 2010 member bills, for consumption beginning October 1, 2010. Harrison REMC proposes to use the same schedule for billing retail customers.

Please contact me if you have any questions.

Sincerely,



David C. Lett
CEO

cc: Tyler Bolinger, Electric Director, OUCC

Enclosures:

- Appendix – FC
- Appendix – A
- Exhibit – A
- Line Loss Calculation
- Hoosier - Tracker Adjustment
- Hoosier – Wholesale Rate Increase Adjustment

DATE OF ISSUE: _____
DATE EFFECTIVE: _____
ISSUED BY: David C. Lett, CEO
HCREMC Corydon, Indiana
IURC No.: 11
Page: 1

APPENDIX A
RATE ADJUSTMENTS

RATE ADJUSTMENT

The Rate Adjustment in rates R, TOU, LCP, SC, SC-3P, UBS, IPS, and IPSII shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power.

-----Rate Adjustment applicable to the
-----Above listed Rate Schedule-----\$.012767 per kWh used per month.

FUEL COST ADJUSTMENT

The fuel cost adjustment in dollars per kWh shall be the same as that most recently billed to Harrison REMC by its purchased power supplier, divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

Appendix FC

FUEL COST CHARGE REPORT
Non-generating Electric Utilities – Purchasing From One Supplier
With Line Losses Justified

Date: September 14, 2010

Name of Utility Harrison REMC
Consumption Months October - December 2010
Billing Months November 2010 – January 2011
Supplier Hoosier Energy

(1) Fuel Cost Charge	(See Exhibit A)	<u>\$0.012208</u>
(2) Deduct Base Cost of Fuel		<u>\$0.000000</u>
(3) Difference		<u>\$0.012208</u>
(4) One minus decimal fraction of average line loss for last 5 calendar years		<u>0.956151</u>
(5) Final Fuel Cost Factor #3 divided by #4		<u>\$0.012767 per kWh</u>

This fuel cost charge factor must be approved by the Indiana Utility Regulatory Commission prior to the consumption period to which it will be applied.

Filing Number _____-_____-_____

Exhibit A

Computation of Tracking Factors

Hoosier Rate Increase Factor	
A. April 2010 Hoosier Wholesale Rate Increase	0.011635
Hoosier Tracker Factor	
B. Oct. 2010 - Dec. 2010 Power Cost Tracker	0.000450
Utility Receipts Tax Tracking Factor	
C. 2008 - Average Tracker for test year of last distribution rate increase	0.003335
D. Total Additional Tracker Dollars (A + B - C)	\$ 0.008750
E. Metered Kwh Purchases - 12 Months ending July 2010	555,311,373
F. Increased purchased power cost for Receipts taxes (D X E)	4,858,975
G. Increase in Utility Receipts Taxes @ 1.4% (F X 1.4%)	\$ 68,026
H. Total Gross Receipts Tracking Factor: (G / E)	0.000123
Total Tracking Factor Without Line Loss	
I. Sum of (A + B + H)	0.012208
Total Tracking Factor Adjusted for Line Loss	
J. Line Loss - 2009	0.04385
Total Tracker (I / (1-J))	0.012767

Tracking Factors

Hoosier Rate Increase	0.011635
Hoosier Tracker	0.000450
Gross Receipts	0.000123
Total	0.012208
Line Loss - 2009	0.043850
Total Tracker with Line Loss Adj.	0.012767

Hoosier Energy REC, Inc.
POWER COST TRACKER
Effective October 1, 2010 - December 31, 2010
(\$ in thousands)

	<u>Environmental Compliance Costs</u>	<u>MISO Transmission Costs</u>	<u>Variable Production Costs</u>	<u>Total Projected Costs</u>	<u>Energy Sales (MWh)</u>	<u>Projected Costs per MWh</u>
October - December 2010	\$ 1,002	\$ 3,547	\$ 55,392	\$ 59,941	1,733,418	\$ 34.58
January - September 2011	\$ 3,007	\$ 12,252	\$ 187,646	\$ 202,906	5,300,350	\$ 38.28
Total	\$ 4,010	\$ 15,799	\$ 243,038	\$ 262,847	7,033,768	
Projected Cost per MWh	\$ 0.57	\$ 2.25	\$ 34.55	\$ 37.37		
Base Cost per MWh	\$ 0.97	\$ 1.93	\$ 33.15	\$ 36.05		
Power Cost Tracker before reconciliation adjustment per MWh	\$ (0.40)	\$ 0.32	\$ 1.40	\$ 1.32		
Reconciliation Adjustment per MWh				\$ (1.57)		
Power Cost Tracker before defeased lease transaction				\$ (0.25)		
Dedicated to defeased lease transaction				\$ 0.70		
Power Cost Tracker per MWh to be billed October 1, 2010 - December 31, 2010				\$ 0.45		

Environmental Compliance Costs include fixed operations, maintenance and capital costs for environmental assets placed in service and under construction (interest only for CWIP) less demand revenue received from non-members directly related to such costs.

MISO Transmission Costs include transmission service; regional market expenses; scheduling, system control and dispatching services; reliability planning and standards development services which are provided primarily by or through the MISO.

Variable Production Costs include purchased power, fuel, net costs of emission credits, and variable operations and maintenance costs at Hoosier Energy's generating facilities less energy revenue received from non-member sales.

Reconciliation Adjustment represents the under or (over) collected balance outstanding which will be recovered from or (returned to) members during the next 12-month period.

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2008	556,984,111	536,781,328	464,805	0.035437
2007	562,839,708	545,294,083	469,131	0.030340
2006	525,779,634	511,364,473	403,162	0.026650
2005	549,929,055	528,261,866	442,318	0.038596
2004	550,022,911	525,943,726	442,489	0.042974
Total	2,745,555,419	2,647,645,476	2,221,905	0.034852

	Purchased Kwh	Sold Kwh	Office Kwh	Line Loss
2009	528,741,583	505,153,530	403,044	0.043849 *

* We are using our 2009 line loss of .043849 in our calculations because it is a much better indicator of what our actual line loss will be than our five year historical average. Our five year average line loss is artificially low due to our system-wide AMI project that began in 2005 and was complete in 2008. As we transitioned from customer-read accounts to AMI-read accounts during the project, our line loss was lower than usual because we were selling more kWh's in an effort to move the account to their optimum read date.

The figures above show that our post-AMI 2009 line loss of .043849 is very similar to our pre-AMI 2004 line loss of .042974. Those two years are more representative of our typical system line loss than years 2005-2008 during the AMI project.

NOTICE

Notice is hereby given that on September 15, 2010, Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614.

This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMC). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure.

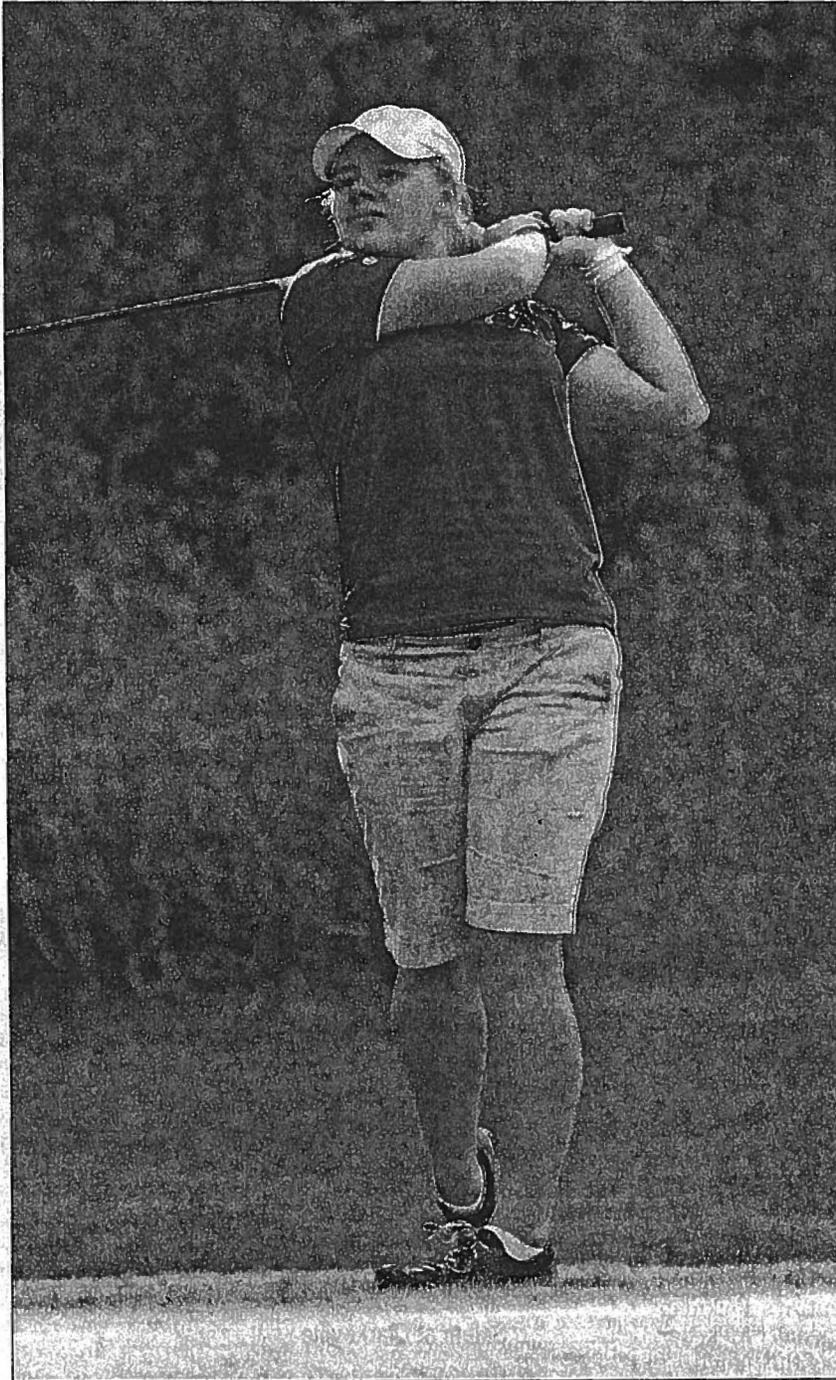
This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.003008 per kWh (\$3.01 per 1,000 kWh).

This filing is expected to be approved by the IURC by October 15, 2010. If approved, the change would take effect for bills to be rendered beginning with the November 2010 billing cycles.

Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South, Indianapolis, IN 46204.

Sports

WEDNESDAY, SEPTEMBER 15, 2010 | THE CORYDON DEMOCRAT



PHOTOS BY BRIAN SMITH

North Harrison's Devan Smith fires a shot in a recent match. The Lady Cat sophomore won the Mid-Southern Conference individual title at Old Capital Golf Club Saturday.

NH's Smith conference

Sophomore cards 80 at Old

BRIAN SMITH
Sports Editor
bsmith@corydondemocrat.com

North Harrison sophomore golfer Devan Smith said it was the best round she's put together in her young career.

That round just happened to be at the Mid-Southern Conference Championship Saturday at Old Capital Golf Club in Corydon.

"I played great," Smith said. "I did everything really well. I hit the ball good, while chipping and putting really helped me out."

Smith put together an 8-over par 80, good for first place overall among the eight-team conference event.

"(Old Capital) is like a second home for me," Smith said. She carded a round worthy of All-Conference honors last season at the same course as a freshman. "I had two birdies and a couple par saves that helped my score."

Smith had one hiccup, on hole No. 1 (she started on hole No. 4). On one, she carded a nine on the par-4, raising her score slightly.

"It was easy to forget that hole and finish with the par-3 and par-4," Smith said of Nos. 2 and 3.

The one hole didn't hamper her excitement of winning the

individual honors

ence. "It made my wife said. "It is a confidence going into sectional want to keep it going."

On the back nine a 37, followed by front.

She won the event stroke over Brown Central's Allyson Hackett was one shot back Scottsburg's Lily R. third with an 84.

North Harrison finished a team score. Also for the Lady Cats were Barnett (127) and (147).



Corydon Central's Heather ... ing a match versus Sa

Balance attack fuels shutou

Mark R. Galliher (8319-49)
Christina M. Bruno (27334-49)
Rayanna Alexander Binder (24776-49)
Jeffery R. Houin (27884-50)
Susan B. Klineman (17405-49)
DOYLE LEGAL CORPORATION, P.C.
41 E Washington St., Suite 400
Indianapolis, IN 46204
Telephone (317) 264-5000
Facsimile (317) 264-5400
Mike Deatrck
Harrison County Sheriff
Morgan Township
1205 Hancock Chapel Road N.E., New Salisbury, IN 47161
Street Address

NOTICE OF ADMINISTRATION
IN THE CIRCUIT COURT OF HARRISON COUNTY, INDIANA
IN THE MATTER OF THE UNSUPERVISED ESTATE OF WILLIAM E. LEVAN, DECEASED
CASE NO. 31C01-1008-EU-62

Notice is hereby given that RANDY GRAY was on the 1st day of September, 2010, appointed Personal Representative of the estate of WILLIAM E. LEVAN, deceased, who died on the 25th day of July, 2010, and was authorized to proceed with the unsupervised administration of the decedent's estate.

All persons having claims against said estate, whether or not now due, must file the same in said Court within three (3) months from the date of the first publication of this notice, or within nine (9) months after the decedent's death, whichever is earlier, or the claims will be forever barred.

Dated at Corydon, Indiana, this 2nd day of September, 2010.

Sherry L. Brown, Clerk
Harrison Circuit Court
JOHN M. MAYER, JR.
Attorney for the Personal Representative
501 Eastern Boulevard
Clarksville, IN 47129
FAX: 812-288-1240
PHONE: 812-288-1235

thereon which is described as: a 2000 Mobile Home, 28x64, serial number FS210022 and appurtenances, said sale will be made without relief from valuation or appraisal laws. /s/ Andrew M. Auersch, Plaintiff Attorney
Sheriff of Harrison County
August 27, 2010
Harrison County Date
Harrison Township
Property Address: 797 Shiloh Rd., Corydon, IN 47112
Street Address
The Sheriff's Department does not warrant the accuracy of the street address published herein.
O'Connor & Auersch
4309 South East Street
Indianapolis, IN 46227
317-784-8484

NOTICE
This communication is from a debt collector and is an attempt to collect a debt, any information obtained will be used for that purpose.

LEGAL NOTICE OF PUBLIC HEARING

The Alcoholic Beverage Board of Harrison County, Indiana, will hold a public hearing at 11:00 AM on October 05, 2010, at the County Court House in the city of Corydon in said county, to investigate the propriety of holding an alcoholic beverage permit by the applicants listed herein to wit:

- DL3123297 DEALER - BEER AND WINE RENEWAL
- ISLER'S 211 FOOD MART INC, 9760 HWY 211 SE (BRIDGEPORT), ELIZABETH
- D/B/A ISLER'S 211 FOOD MART
- KENT ISLER, 6881 DEATRICK ROAD, ELIZABETH, PRES.; KENT ISLER, 6881 DEATRICK ROAD, ELIZABETH, SE. KY.

Alcohol and Tobacco Commission

NOTICE
FEIWELL & HANNOY, P.C. IS A DEBT COLLECTOR.

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Notice is hereby given that on September 15, 2010, Harrison Rural Electric Membership Corporation will file before the Indiana Utility Regulatory Commission (IURC) a request for approval of the application of the Wholesale Power Cost Tracking procedures established by the Indiana Utility Regulatory Commission in Cause No. 34614. This request is being made by reason of a change in Hoosier Energy, Inc.'s wholesale rates to its member Rural Electric Membership Corporations (REMC). This change in rates will be passed through to its member systems' retail rates via the wholesale power cost tracking procedure. This action will result in an increase in the wholesale power cost tracker included in the rates charged by Harrison REMC and will affect the consumers of Harrison REMC receiving service pursuant to the schedule of tariffs set forth in Appendix A on file at the IURC. The increase is expected to be \$0.003008 per kWh (\$3.01 per 1,000 kWh). This filing is expected to be approved by the IURC by October 15, 2010. If approved, the change would take effect for bills to be rendered beginning with the November 2010 billing cycles. Any objections to this filing should be in written form and directed to either the Indiana Utility Regulatory Commission (IURC), ATTN: Brenda Howe, 101 W. Washington Street, Suite 1500E, Indianapolis, IN 46204 or the Indiana Office of Utility Consumer Counselor, National City Center, 115 W. Washington St., Suite 1500 South Indianapolis, IN 46204.

This is an attempt to collect a debt and any information obtained will be used for that purpose.

NOTICE OF SHERIFF'S SALE

By virtue of a certified copy of a decree to me directed from the Clerk of Harrison Circuit Court of Harrison County, Indiana, in Cause No. 31C01-1003-MF-39 wherein Deutsche Bank National Trust Company, as Trustee for Long Beach Mortgage Loan Trust 2006-6 was Plaintiff, and Carla Edds was Defendant, required me to make the sum as provided for in said Decree with interest and cost, I will expose at public sale to the highest bidder, on the 3RD day of NOVEMBER, 2010, at the hour of 10:00 A.M., or as soon thereafter as is possible, at 1445 Gardner Lane, NW Suite 1000, Corydon, IN 47112, the fee simple of the whole body of Real Estate in Harrison County, Indiana. Lot No. 8 of Deer Ridge Subdivision, Jackson Township, Harrison County, Indiana, as recorded in Plat Book 4, page 78, on August 28, 1996, in the Office of the Recorder of Harrison County, State of Indiana.

More commonly known as 1404 Deer Ridge Way NE, New Salisbury, IN 47161-7896

Parcel No. 31-06-29-302-010.000-011

Together with rents, issues, income and profits thereof, said sale will be made without relief from valuation or appraisal laws.

ADRIENNE M. HENNING, Plaintiff Attorney
Mike Deatrck, Sheriff
Attorney # 26839-49
FEIWELL & HANNOY, P.C.

251 N. Illinois Street, Suite 1700
Indianapolis, IN 46204-1944
(317) 237-2727

Jackson Township
The Sheriff's Department does not warrant the accuracy of the street address published herein.

NOTICE
FEIWELL & HANNOY, P.C. IS A DEBT COLLECTOR.

THAT PURPOSE.

SUMMONS
STATE OF INDIANA
HARRISON COUNTY
VS:
HARRISON CIRCUIT COURT
ANNUAL TERM 2010
PATRICIA A. MCCOLLUM
PLAINTIFF

VS. GLADYS MCCOLLUM, BRENDA MCCOLLUM JACOBI, DEFENDANTS AND ALL OTHER PERSONS UNKNOWN, CLAIMING ANY RIGHT, TITLE, ESTATE, LIEN OR INTEREST IN THE REAL PROPERTY DESCRIBED IN THE COMPLAINT ADVERSE TO PLAINTIFF'S OWNERSHIP, OR ANY CLOUD ON PLAINTIFF'S TITLE THERETO.

This Summons is to the Defendants above named, and to any other person who may be concerned.

You are notified that you have been sued in the Harrison Circuit Court, Harrison County, Indiana, in an action entitled Cause No. 31C01-1009-PL 33; by the person named above as Plaintiff. This Summons by Publication is specifically directed to immediate family members of Gladys McCollum, Brent McCollum, Brenda McCollum.

The named Plaintiff is represented by Davis, Davis & Layson, 102 North Capitol Avenue, Corydon, Indiana, 47112.

The nature of this suit against you is Quiet Title to real estate.

An answer or response in writing to the complaint must be filed either by you or your attorney on or before November 5, 2010, and if you fail to do so, Judgment by Default may be rendered against you for the relief demanded by the Plaintiff.

If you have a claim for relief against the Plaintiff arising from the same transaction or occurrence, you must assert it in your written answer or response.

DATED: September 10, 2010

Sherry L. Brown, Clerk
Harrison Circuit Court

ected from the Clerk of Harrison Circuit Court of Harrison County, Indiana in Cause No. 31C1005-MF-72 wherein Green Tree Service LLC was Plaintiff, and drew D. Price, Jeni L. Price and The known Tenant were defendants, required me to make the sum as provided for in said Decree with interest and cost, I will pose at public sale to the highest bidder, on the day of OCTOBER, 2010 at the hour of 10:00 or as soon thereafter possible, at 1445 Gardner Lane, NW Suite 1000, Corydon, IN 47112, the fee simple of the whole body of Real Estate in Harrison County, Indiana.

A PART OF NORTHWEST QUARTER OF SECTION 20, TOWNSHIP SOUTH, RANGE 4 EAST, DESCRIBE FOLLOWS: BEGIN POINT WHICH IS NORTH 330 FEET AND WEST 130 FEET FROM SOUTHEAST CORNER OF THE NORTH QUARTER OF SECTION 20, TOWNSHIP SOUTH, RANGE 4 EAST, THENCE NORTH 130 FEET; THENCE SOUTH 335 FEET; THENCE EAST 130 FEET TO THE PLACE OF BEGINNING, CONTAINING ONE (1) ACRE, OR LESS. (KNOW LOT 23).

More commonly as 1495 Marvy L Palmyra, IN 47164-1
Parcel No. 31-177-011.000-013

Together with rents, issues, income and thereof, said sale made without relief from valuation or appraisal laws.

ELYSSA M. MEAD, Plaintiff Attorney
Mike Deatrck, Sheriff
Attorney # 25352-6
FEIWELL & HANNOY, P.C.

251 N. Illinois Street, Suite 1700
Indianapolis, IN 46204-1944
(317) 237-2727

Morgan Township
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